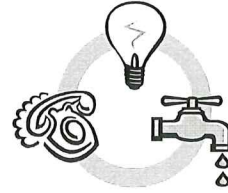


INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



REGULAR MEETING AGENDA
SEPTEMBER 10, 2020 8:30 A.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Cathy Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chamber, 15651 East Stafford Street, City of Industry, California

Addressing the Commission:

NOTICE OF TELEPHONIC MEETING:

- **Pursuant to Section 3 of Executive Order N-29-20, issued by Governor Newsom on March 17, 2020, the regular meeting of the IPUC shall be held telephonically. Members of the public shall be able to attend the meeting telephonically and offer public comment by calling the following conference call number: 657-204-3264 and entering the following Conference ID: 717 653 695#. Please be advised that pursuant to the Executive Order, and to ensure the health and safety of the public, Council Chambers will not be open for the meeting, and all public participation must occur by telephone at the number set forth above. Pursuant to the Executive Order, and in compliance with the Americans with Disabilities Act, if you need special assistance to participate in the IPUC meeting (including assisted listening devices), please contact the City Clerk's Office at (626) 333-2211 by 5:00 p.m. on Tuesday, September 8, 2020, to ensure that reasonable arrangements can be made to provide accessibility to the meeting.**
- **Agenda Items:** Members of the public may address the Industry Public Utilities Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a three-minute time limit per person for any matter listed on the Agenda.
- **Public Comments (Non-Agenda Items Only):** Anyone wishing to address the Industry Public Utilities Commission on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a three-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the IPUC from taking action on a specific item unless it appears on the posted Agenda.

Agendas and other writings:

- In compliance with Government Code Section 54957.5(b), staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 East Stafford Street, Suite 100, City of Industry, California, at the office of the Secretary of the IPUC during regular business hours, Monday through Thursday, 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 pm. City Hall doors open to the public Monday through Friday 9:00 a.m. to 11:30 a.m. and 1:30 p.m. to 3:30 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211

1. Call to Order
2. Flag Salute
3. Roll Call
4. Public Comment

5. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC), the public, or staff request specific items be removed from the Consent Calendar for separate action.

- 5.1 Consideration of the Register of Demands for August 27, 2020

RECOMMENDED ACTION: Ratify the Register of Demands.

- 5.2 Consideration of the Register of Demands for September 10, 2020

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate City Officials to pay the bills.

- 5.3 Consideration of the minutes of the August 17, 2020 regular meeting

RECOMMENDED ACTION: Approve as submitted.

- 5.4 Consideration of Resolution No. IPUC 2020-04 - A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION RATIFYING THE ATTESTATION OF VERACITY SUBMITTED TO THE CALIFORNIA ENERGY COMMISSION FOR THE 2019 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT

RECOMMENDED ACTION: Adopt Resolution No. IPUC 2020-04.

6. **BOARD MATTERS**

- 6.1 Report from the General Manager for the La Puente Valley County Water District regarding the Industry Public Utilities Water Operations

RECOMMENDED ACTION: Receive and file the report.

7. Adjournment. Next regular meeting: Thursday, October 8, 2020 at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.1

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting August 27, 2020

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
161	IPUC - ELECTRIC	65,344.75

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
WFBK	IPUC ELECTRIC WELLS FARGO CHK	65,344.75

APPROVED PER CITY MANAGER

**Industry Public Utilities Commission
Wells Fargo - Electric - Voided Checks
August 27, 2020**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
10458	05/07/2020			
	Invoice	Date	08/10/2020	NEXTERA ENERGY MARKETING, LLC (\$113,836.80)
	560477	04/15/2020	VOIDED - CHECK NOT RECEIVED	Amount
			WHOLESALE USE-MAR 2020	(\$113,836.80)

Checks	Status	Count	Transaction Amount
	Total	1	(\$113,836.80)

**Industry Public Utilities Commission
Wells Fargo - Electric
August 27, 2020**

Check	Date	Payee Name			Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
10543	08/17/2020	AT & T			\$283.12
	Invoice	Date	Description	Amount	
	3119979540	08/01/2020	08/01-08/31/20 SVC - METROLINK-T1 CIRCUIT	\$283.12	
10544	08/17/2020	FRONTIER			\$1,842.27
	Invoice	Date	Description	Amount	
	2021-00000192	08/01/2020	08/01-08/31/20 SVC - VARIOUS GENERATOR SITES	\$1,421.15	
	2021-00000193	08/01/2020	08/01-08/31/20 SVC - GS-21700 VALLEY BLVD	\$60.08	
	2021-00000194	08/01/2020	08/01-08/31/20 SVC - GS-21650 VALLEY BLVD	\$56.32	
	2021-00000195	08/04/2020	08/04-09/03/20 SVC - EM-21858 GARCIA LN	\$73.86	
	2021-00000196	08/04/2020	08/04-09/03/20 SVC - GS-21620 VALLEY BLVD	\$60.08	
	2021-00000197	07/28/2020	07/28-08/27/20 SVC - EM-179 S. GRAND AVE	\$40.60	
	2021-00000198	07/28/2020	07/28-08/27/20 SVC - EM-21700 BAKER PKWY BLDG 23	\$56.32	
	2021-00000199	07/28/2020	07/28-08/27/20 SVC - EM-21912 GARCIA LN	\$73.86	
10545	08/17/2020	NEXTERA ENERGY MARKETING, LLC			\$113,836.80
	Invoice	Date	Description	Amount	
	560477	04/15/2020	WHOLESALE USE-MAR 2020	\$113,836.80	
10546	08/17/2020	SO CALIFORNIA EDISON COMPANY			\$15,644.69
	Invoice	Date	Description	Amount	
	2021-00000200	08/08/2020	07/01-08/01/20 SVC - 208 S WADDINGHAM WAY	\$15,218.99	
	2021-00000201	08/04/2020	07/01-08/01/20 SVC - 600 BREA CYN RD	\$425.70	
10547	08/17/2020	SOCALGAS			\$50.00
	Invoice	Date	Description	Amount	
	2021-00000202	08/11/2020	07/01-08/01/20 SVC - 1 INDUSTRY HILLS PKWY UNIT B	\$50.00	

**Industry Public Utilities Commission
Wells Fargo - Electric
August 27, 2020**

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
10548	08/27/2020			CNC ENGINEERING	\$22,055.00
	Invoice	Date	Description	Amount	
	501360	08/13/2020	INSTALLATION OF DIST FEEDER CABLE	\$11,765.00	
	501361	08/13/2020	CITY ELECTRICAL FACILITIES	\$9,915.00	
	501362	08/13/2020	METROLINK MAINT-SOLAR SYSTEM	\$375.00	
10549	08/27/2020			ENCO UTILITY SERVICES	\$2,565.00
	Invoice	Date	Description	Amount	
	IPUC-2020-44046	08/03/2020	CUSTOMER ACCOUNT SVC-JUL 2020	\$2,565.00	
10550	08/27/2020			PACIFIC UTILITY INSTALLATION	\$7,581.00
	Invoice	Date	Description	Amount	
	22002	07/31/2020	OPERATIONS/MAINT	\$2,940.00	
	21997	07/31/2020	SUBSTATION MAINT	\$4,200.00	
	21998	07/31/2020	SUBSTATION MAINT	\$441.00	
10551	08/27/2020			POWER ENGINEERS INCORPORATED	\$832.24
	Invoice	Date	Description	Amount	
	365962	08/06/2020	REMOTE MONITORING-WADDINGHAM STATION	\$832.24	
10552	08/27/2020			SST CONSTRUCTION, LLC	\$10,984.09
	Invoice	Date	Description	Amount	
	012135	08/10/2020	PREVENTIVE MAINT-METRO SOLAR	\$10,984.09	
10553	08/27/2020			TATTLETALE	\$540.00
	Invoice	Date	Description	Amount	

**Industry Public Utilities Commission
Wells Fargo - Electric
August 27, 2020**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	R76960	08/02/2020	MONITORING SVC-WADDINGHAM STN 9/1/20-8/31/21	\$540.00
10554	08/27/2020		TPX COMMUNICATIONS	\$2,924.34
	Invoice	Date	Description	Amount
	132429962-0	07/23/2020	INTERNET SVC-SUBSTATION/METRO SOLAR	\$2,924.34
10555	08/27/2020		UNDERGROUND SERVICE ALERT OF S	\$43.00
	Invoice	Date	Description	Amount
	720200156	08/01/2020	DIG ALERTS	\$43.00

Checks	Status	Count	Transaction Amount
	Total	13	\$179,181.55

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.2

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting September 10, 2020

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
161	IPUC ELECTRIC FUND	1,027,286.53
560	IPUC WATER FUND	801,156.94
TOTAL ALL FUNDS		1,828,443.47

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	1,027,286.53
IPUC.CHK	IPUC WATER BOFA CKING	801,156.94
TOTAL ALL BANKS		1,828,443.47

APPROVED PER CITY MANAGER

**Industry Public Utilities Commission
Wells Fargo - Electric
September 10, 2020**

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
10556	08/27/2020			CASSO & SPARKS, LLP	\$3,767.40
	Invoice	Date	Description	Amount	
	20428	08/19/2020	IPUC-LEGAL SVC FOR APR/MAY 2020	\$3,767.40	
10557	08/27/2020			CALPINE ENERGY SOLUTIONS, LLC	\$52,778.90
	Invoice	Date	Description	Amount	
	202370013131098	08/24/2020	WHOLESALE USE-JUL 2020	\$52,778.90	
10558	08/27/2020			FRONTIER	\$370.43
	Invoice	Date	Description	Amount	
	2021-00000277	08/10/2020	08/10-09/09/20 SVC - GS-21640 VALLEY BLVD	\$56.32	
	2021-00000278	08/10/2020	08/10-09/09/20 SVC - EM-21808 GARCIA LN	\$73.86	
	2021-00000279	08/10/2020	08/10-09/09/20 SVC - 600 BREA CYN RD	\$240.25	
10559	08/27/2020			INDUSTRY PUBLIC UTILITY COMMISSI	\$4,372.12
	Invoice	Date	Description	Amount	
	2021-00000280	08/14/2020	07/10-08/10/20 SVC - 600 BREA CYN RD	\$4,372.12	
10560	09/03/2020			AT & T	\$179.00
	Invoice	Date	Description	Amount	
	1228446505	08/23/2020	07/19-08/18/20 SVC - METROLINK	\$179.00	
10561	09/03/2020			FRONTIER	\$1,064.38
	Invoice	Date	Description	Amount	
	2021-00000398	08/10/2020	08/10-09/09/20 SVC - GS-747 S. ANAHEIM-PUENTE RD	\$180.64	
	2021-00000399	07/10/2020	06/10-08/09/20 SVC - GS-747 S. ANAHEIM-PUENTE RD	\$356.84	
	2021-00000400	08/16/2020	08/16-09/15/20 SVC - GS-208 OLD RANCH RD	\$53.43	

**Industry Public Utilities Commission
Wells Fargo - Electric
September 10, 2020**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	2021-00000401	08/19/2020	08/19-09/18/20 SVC - EM-21438 BAKER PKWY BLDG 25	\$56.32
	2021-00000402	08/19/2020	08/19-09/18/20 SVC - EM-21415 BAKER PKWY	\$56.32
	2021-00000403	08/19/2020	07/19-09/18/20 SVC - GS-21660 VALLEY BLVD	\$114.25
	2021-00000404	08/22/2020	08/22-09/21/20 SVC - GS-21858 VALLEY BLVD	\$60.08
	2021-00000405	08/22/2020	08/22-09/21/20 SVC - EM-21733 BAKER PKWY BLDG 21	\$56.32
	2021-00000406	08/25/2020	08/25-09/24/20 SVC - EM-21760 GARCIA LN	\$73.86
	2021-00000407	08/25/2020	08/25-09/24/20 SVC - EM-21535 BAKER PKWY BLDG 20	\$56.32
10562	09/03/2020		SO CALIFORNIA EDISON COMPANY	\$111.02
	Invoice	Date	Description	Amount
	2021-00000408	08/26/2020	07/01-08/24/20 SVC - 600 S BREA CYN RD	\$111.02
10563	09/03/2020		SO CALIFORNIA EDISON COMPANY	\$10,127.42
	Invoice	Date	Description	Amount
	7501185359	07/21/2020	06/01-06/30/20 SVC - 133 N. AZUSA AVE	\$1,860.71
	7501185360	07/21/2020	06/01-06/30/20 SVC - 208 S WADDINGHAM WAY	\$8,266.71
10564	09/10/2020		APPLIED METERING TECHNOLOGIES	\$8,608.35
	Invoice	Date	Description	Amount
	6436	08/25/2020	UTILITY OPERATIONS-AUG 2020	\$4,865.85
	6420	07/20/2020	UTILITY OPERATIONS-JUL 2020	\$3,742.50
10565	09/10/2020		ASTRUM UTILITY SERVICES, LLC	\$15,100.00
	Invoice	Date	Description	Amount
	082001	09/01/2020	CONSULTING SVC FOR IPUC-AUG 2020	\$15,100.00
10566	09/10/2020		CNC ENGINEERING	\$15,995.00

**Industry Public Utilities Commission
Wells Fargo - Electric
September 10, 2020**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	Invoice	Date	Description	Amount
	501440	08/27/2020	INSTALLATION OF DIST FEEDER CABLE	\$5,360.00
	501441	08/27/2020	IPUC ELECTRICAL CAPITAL IMPROVEMENTS AT IBC	\$1,750.00
	501442	08/27/2020	CITY ELECTRICAL FACILIITES	\$8,885.00
10567	09/10/2020		NEXTERA ENERGY MARKETING, LLC	\$127,948.80
	Invoice	Date	Description	Amount
	586562	09/02/2020	WHOLESALE USE-AUG 2020	\$127,948.80
10568	09/10/2020		PACIFIC UTILITY INSTALLATION	\$778,221.00
	Invoice	Date	Description	Amount
	#4IPUC-007	08/01/2020	INSTALLATION OF DIST FEEDER CABLE-IBC EAST & W	\$819,180.00
10569	09/10/2020		POWER ENGINEERS INCORPORATED	\$5,634.79
	Invoice	Date	Description	Amount
	369760	08/28/2020	REMOTE MONITORING-WADDINGHAM STATION	\$5,634.79
10570	09/10/2020		SST CONSTRUCTION, LLC	\$1,230.00
	Invoice	Date	Description	Amount
	013219	08/18/2020	PREVENTIVE MAINT-METRO SOLAR	\$1,230.00
10571	09/10/2020		TRIMARK ASSOCIATES, INC.	\$1,726.67
	Invoice	Date	Description	Amount
	20201035	09/01/2020	MAINT SVC-METRO SOLAR	\$1,726.67
10572	09/10/2020		UNDERGROUND SERVICE ALERT OF S	\$51.25
	Invoice	Date	Description	Amount

Industry Public Utilities Commission
Wells Fargo - Electric
September 10, 2020

Check	Date	Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK			
820200159	09/01/2020	DIG ALERTS	\$51.25

Checks	Status	Count	Transaction Amount
	Total	17	\$1,027,286.53

**Industry Public Utilities Commission
Bank of America - Water
September 10, 2020**

Check	Date		Payee Name	Check Amount
IPUC.CHK - IPUC Water BofA Checking				
40469	09/03/2020		SO CALIFORNIA EDISON COMPANY	\$39,505.92
	Invoice	Date	Description	Amount
	2021-00000301	08/27/2020	07/01-07/31/20 SVC - 1991 WORKMAN MILL U	\$39,505.92
40470	09/10/2020		COUNTY SANITATION DISTRICTS OF L	\$756,910.25
	Invoice	Date	Description	Amount
	28599	08/05/2020	RECYCLED WATER COSTS - FY 16/17 - FY 19/20	\$756,910.25
40471	09/10/2020		INDUSTRY PUBLIC UTILITIES COMMIS	\$1,500.00
	Invoice	Date	Description	Amount
	SEP-20	08/26/2020	REPLENISH PAYROLL ACCOUNT FOR SEPTEMBER 202	\$1,500.00
40472	09/10/2020		ROWLAND WATER DISTRICT	\$3,240.77
	Invoice	Date	Description	Amount
	I-7/31/2020-A	07/31/2020	CONTRACT SVC - JULY 2020	\$2,040.74
	I-7/31/2020-B	07/31/2020	CONTRACT SVC - JULY 2020	\$1,200.03

Checks	Status	Count	Transaction Amount
	Total	4	\$801,156.94

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.3

INDUSTRY PUBLIC UTILITIES COMMISSION
SPECIAL MEETING MINUTES
CITY OF INDUSTRY, CALIFORNIA
AUGUST 17, 2020
PAGE 1

CALL TO ORDER

The Special Meeting of the Industry Public Utilities Commission of the City of Industry, California, was called to order by President Cory C. Moss at 9:00 a.m., telephonically using Conference Call Number 657-204-3264, Conference ID: 619 526 236#.

ROLL CALL

PRESENT: Cory C. Moss, President
Michael Greubel, Commissioner
Cathy Marcucci, Commissioner
Mark D. Radecki, Commissioner
Newell W. Ruggles, Commissioner

STAFF PRESENT: Troy Helling, City Manager; Bing Hyun, Assistant City Manager; James M. Casso, General Counsel; and Julie Robles, Secretary.

PUBLIC COMMENTS

There were no public comments.

CONSENT CALENDAR

5.1 CONSIDERATION OF THE REGISTER OF DEMANDS FOR JULY 23, 2020

RECOMMENDED ACTION: *Ratify the Register of Demands.*

5.2 CONSIDERATION OF THE REGISTER OF DEMANDS FOR AUGUST 13, 2020

RECOMMENDED ACTION: *Approve the Register of Demands and authorize the appropriate City Officials to pay the bills.*

5.3 CONSIDERATION OF THE MINUTES OF THE JUNE 11, 2020 JOINT SPECIAL MEETING, JUNE 25, 2020 JOINT SPECIAL MEETING AND JULY 9, 2020 REGULAR MEETING

RECOMMENDED ACTION: *Approve as submitted.*

INDUSTRY PUBLIC UTILITIES COMMISSION
SPECIAL MEETING MINUTES
CITY OF INDUSTRY, CALIFORNIA
AUGUST 17, 2020
PAGE 2

MOTION BY COMMISSIONER RADECKI, AND SECOND BY COMMISSIONER MARCUCCI TO APPROVE THE CONSENT CALENDAR AS SUBMITTED. MOTION CARRIED 5-0, BY THE FOLLOWING VOTE:

AYES:	COMMISSIONERS:	GREUBEL, MARCUCCI, RADECKI, RUGGLES, P/MOSS
NOES:	COMMISSIONERS:	NONE
ABSENT:	COMMISSIONERS:	NONE
ABSTAIN:	COMMISSIONERS:	NONE

BOARD MATTERS

6.1 CONSIDERATION OF A PROFESSIONAL SERVICES AGREEMENT WITH PARAGON PARTNERS, LTD. FOR RIGHT OF WAY SERVICES IN AN AMOUNT NOT TO EXCEED \$40,000.00 THROUGH AUGUST 13, 2021 (CIP-WU-P-19-058-B)

RECOMMENDED ACTION: *Approve the Agreement.*

Sean Calvillo with CNC Engineering provided a staff report and was available to answer any questions.

MOTION BY PRESIDENT MOSS, AND SECOND BY COMMISSIONER RADECKI TO APPROVE THE AGREEMENT. MOTION CARRIED 5-0, BY THE FOLLOWING VOTE:

AYES:	COMMISSIONERS:	GREUBEL, MARCUCCI, RADECKI, RUGGLES, P/MOSS
NOES:	COMMISSIONERS:	NONE
ABSENT:	COMMISSIONERS:	NONE
ABSTAIN:	COMMISSIONERS:	NONE

6.2 INDUSTRY PUBLIC UTILITIES WATER OPERATIONS QUARTERLY REPORT (APRIL 2020-JUNE 2020)

RECOMMENDED ACTION: *Receive and file the report.*

Greg Galindo, General Manager of the La Puente Valley County Water District, provided a staff report and was available to answer any questions.

No vote was taken or necessary.

INDUSTRY PUBLIC UTILITIES COMMISSION
SPECIAL MEETING MINUTES
CITY OF INDUSTRY, CALIFORNIA
AUGUST 17, 2020
PAGE 3

ADJOURNMENT

There being no further business, the Industry Public Utilities Commission adjourned at 9:11 a.m.

CORY C. MOSS
PRESIDENT

JULIE ROBLES
SECRETARY

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.4



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President Moss and Commissioners

FROM: Troy Helling, Public Utilities Director *TH*

STAFF: Joshua Nelson, IPU Engineer *JN*
Dev Birla, Operations Manager, CNC Engineering *DB*

DATE: September 10, 2020

SUBJECT: Consideration of Resolution No. IPUC 2020-04 - A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION RATIFYING THE ATTESTATION OF VERACITY SUBMITTED TO THE CALIFORNIA ENERGY COMMISSION FOR THE 2019 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT

Background:

In 1997, the California Legislature adopted Senate Bill 1305, adding Article 5, entitled "Electricity Generation Source Disclosure", ("Article 5") to the California Code of Regulations. Under state law (Public Utilities Code Sections 398.4 and 398.5), retail suppliers of electricity must annually: (1) disclose to their end use customers the electricity sources for their sales to those customers in the form of a Power Content Label; and (2) report this same information, together with supporting documentation in verified form, to the California Energy Commission ("CEC"), in the form of a Power Source Disclosure Report.

Discussion:

Article 5 requires that the information used to calculate the Power Content Label for each calendar year be sent to the CEC as a Public Source Disclosure report by June 1st, and independently audited by October 1st. In lieu of an independent audit and verification, an authorized agent of the Industry Public Utilities ("IPU") may submit to the CEC, under penalty of perjury, an attestation confirming the accuracy of the annual report. The CEC requires that the submission of the attestation be approved by the governing board of the IPU at a public meeting.

IPU Staff submitted the 2019 Public Source Disclosure Program Annual Report to the CEC, inclusive of the staff attestation, and will provide the required information to its customers on its website (<http://www.cityofindustry.org/city-hall/departments/industry->

public-utilities/electric) after the CEC issues the 2019 Power Content Label template. The Report was attested to by the Director of Public Works/City Engineer.

Fiscal Impact:

There is no fiscal impact associated with this item, and the cost of an independent audit is avoided.

Recommendations:

Staff recommends that the IPUC adopt Resolution No. IPUC 2020-04 ratifying the submission of an attestation of the veracity of the 2019 Power Source Disclosure Program Annual Report to the CEC.

Exhibit:

- A. Resolution No. IPUC 2020-04
-

TH/JN/DB:as

EXHIBIT A

Resolution No. IPUC 2020-04

[Attached]

RESOLUTION NO. IPUC 2020-04

**A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION,
RATIFYING THE SUBMISSION OF AN ATTESTATION OF THE
VERACITY OF THE 2019 POWER SOURCE DISCLOSURE PROGRAM
ANNUAL REPORT AND POWER CONTENT LABEL TO THE
CALIFORNIA ENERGY COMMISSION**

WHEREAS, the City of Industry (“City”), a municipal corporation, is authorized under various provisions of the California Constitution and the general laws of California (including, specifically, Article XI, section 9(a) of the California Constitution, Public Utilities Code (“PUC”) Section 10004, and Government Code section 39732(a) to establish, purchase, and operate a public utility to furnish its inhabitants with, among other things, electricity; and

WHEREAS, the City operates a municipal electric utility (“Industry Public Utilities” or “IPU”); and

WHEREAS, as a municipal electric utility, the IPU is generally subject to the legislative and regulatory requirement applicable to local publicly owned electric utilities; and

WHEREAS, in 1997, Senate Bill 1305, as amended in 1998 by Assembly Bill 162, requires retail suppliers of electricity to disclose sources of energy being used to the California Energy Commission (“CEC”) and to consumers in the form of the Power Source Disclosure Program Annual Report and the Annual Power Content Label; and

WHEREAS, the 2019 Power Source Disclosure Program Annual Report and Annual Power Content Label have been submitted to the CEC, and the Annual Power Content Label has been posted on the City’s website for consumers to view; and

WHEREAS, the 2019 Power Source Disclosure Program Annual Report includes an attestation from an authorized agent of the City (the IPU Engineer), under penalty of perjury, confirming the accuracy of the information provided.

NOW, THEREFORE, THE COMMISSIONERS OF THE INDUSTRY PUBLIC UTILITIES DO HEREBY RESOLVE, DETERMINE AND ORDER AS FOLLOWS:

Section 1. The Commissioners of the IPU hereby ratify the submission of an attestation of the veracity of the 2019 Power Source Disclosure Program Annual Report and Annual Power Content Label, to the CEC, attached to this Resolution as Exhibit A, and incorporated herein by reference.

Section 2. That the IPU Engineer shall provide any attestation to the Annual Report and Power Content Label required by law.

Section 3. The provisions of this Resolution are severable and if any provision, clause, sentence, word or part thereof is held illegal, invalid, unconstitutional, or inapplicable to any person or circumstances, such illegality, invalidity, unconstitutionally, or inapplicability shall not affect or impair any of the remaining provisions, clauses, sentences, sections, words or parts thereof of the Resolution or their applicability to other persons or circumstances.

Section 4. The Commission Secretary shall certify to the passage and adoption of this Resolution, and that the same shall be in full force and effect, and enter it into the book of original Resolutions.

PASSED, APPROVED AND ADOPTED by the Industry Public Utilities Commission at a special meeting held on September 10, 2020, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSENT: COMMISSIONER:

ABSTAIN: COMMISSIONER:

Cory C. Moss, President

ATTEST:

Julie Gutierrez-Robles, Commission Secretary

EXHIBIT A

2019 Power Source Disclosure Program Annual Report and Annual Power
Content Label

[Attached]



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
For the Year Ending December 31, 2019

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME
Industry Public Utilities

ELECTRICITY PORTFOLIO NAME
Retail Sales

CONTACT INFORMATION

Name Joshua Nelson

Title Director of Public Works/City Engineer

Mailing Address 15625 East Stafford Street

City, State, Zip City of Industry, CA 91744

Phone 626.521.6640

E-mail jnelson@cityofindustry.org

Website URL for PCL Posting <http://www.cityofindustry.org/city-hall/departments/industry-publi>

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 654-3954.



INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses.

Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. For specified purchases, include the following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Net Megawatt Hours Procured - The Schedule automatically calculates the quantity of electricity procured minus resold electricity.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. Do not enter procurements of unspecified power. The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year. Unbundled RECs will be automatically displayed on Schedule 3 as a percentage of retail sales.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content, or resource mix, for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.



ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
 For the Year Ending December 31, 2019
 (RETAIL SUPPLIER NAME)
 (ELECTRICITY PORTFOLIO NAME)

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For firm-and-shaped imports, provide the EIA ID of the substitute power, not the generator ID of the RECs. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex,," or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell L9. Unbundled RECs must not be entered on Schedule 1 ; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	39,314
Net Specified Procurement (MWh)	5,384
Unspecified Power (MWh)	33,930
Procurement to be adjusted	-
Net Natural Gas	-
Net Coal & Other Fossil Fuels	-
Net Nuclear, Large Hydro & Renewables	5,384

DIRECTLY DELIVERED RENEWABLES

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	N/A
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	

FIRMED-AND-SHAPED IMPORTS



END USES OTHER THAN RETAIL SALES	MWh
Line Losses	3082



**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source
 SCHEDULE 3: ANNUAL POWER CONTENT LABEL DATA
 for the year ending December 31, 2019
 (RETAIL SUPPLIER NAME)
 (ELECTRICITY PORTFOLIO NAME)**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	5,384	13.7%
Biomass & Biowaste	5,384	13.7%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	33,930	86.3%
Total	39,314	100.0%

Total Retail Sales (MWh)	39,314
---------------------------------	---------------

Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
---	-------------



ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8, A23, or A38. In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Powerex				
Net MWH Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.915	-
		Natural gas	0.013	-
		Nuclear	0.006	-
		Other	0.032	-
		Unspecified Power	0.034	-

Bonneville Power Administration				
Net MWH Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.85	-
		Natural gas		-
		Nuclear	0.11	-
		Other		-
		Unspecified Power	0.04	-

Tacoma Power				
Net MWH Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.896	-
		Natural gas		-
		Nuclear	0.064	-
		Other		-
		Unspecified Power	0.04	-



**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
ATTESTATION FORM**
for the year ending December 31, 2019
(RETAIL SUPPLIER NAME)
(ELECTRICITY PORTFOLIO NAME)

I, Joshua Nelson, Director of Public Works/City Engineer, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of the City of Industry, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Joshua Nelson

Representing (Retail Supplier): Industry Public Utilities

Signature: Joshua Nelson

Dated: 5/18/2020

Executed at: Fullerton, CA