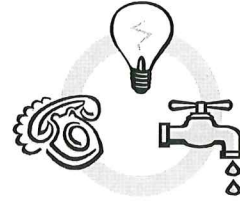


# INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



REGULAR MEETING AGENDA  
SEPTEMBER 9, 2021 8:30 A.M.

President Cory C. Moss  
Commissioner Michael Greubel  
Commissioner Cathy Marcucci  
Commissioner Mark D. Radecki  
Commissioner Newell W. Ruggles



---

Location: City Council Chamber, 15651 Mayor Dave Way, City of Industry, California

---

**Addressing the Commission:**

## **NOTICE OF TELEPHONIC MEETING:**

- **Pursuant to Section 42 of Executive Order N-08-21, issued by Governor Newsom on June 11, 2021, the regular meeting of the Industry Public Utilities Commission, as of July 8, 2021, will now be held in person and telephonically. Members of the public can attend the hybrid meeting and offer public comments either in person or telephonically, by calling the following conference call number: 657-204-3264, then entering the following Conference ID: 982 693 788#. In accordance with Section 4 of the County of Los Angeles Department of Public Health, Order of the Health Officer, dated July 30, 2021, all individuals who attend the meeting in person must wear a mask. Pursuant to the Governor's Executive Order, and in compliance with the Americans with Disabilities Act, if you need special assistance to participate in the IPUC meeting (including assisted listening devices), please contact the City Clerk's Office at (626) 333-2211 by 5:00 p.m. on Tuesday, September 7, 2021, to ensure that reasonable arrangements can be made to provide accessibility to the meeting.**
- **Agenda Items:** Members of the public may address the Industry Public Utilities Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a three-minute time limit per person for any matter listed on the Agenda.
- **Public Comments (Non-Agenda Items Only):** Anyone wishing to address the IPUC on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a three-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the IPUC from taking action on a specific item unless it appears on the posted Agenda.

## **Agendas and other writings:**

- In compliance with Government Code Section 54957.5(b), staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the Secretary of the IPUC during regular business hours, Monday through Thursday, 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 pm. City Hall doors are closed between 12:00 p.m. to 1:00 p.m. each day. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

1. Call to Order
2. Flag Salute
3. Roll Call
4. Public Comments
5. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC), the public, or staff request specific items be removed from the Consent Calendar for separate action.

- 5.1 Consideration of the Register of Demands for August 26, 2021

*RECOMMENDED ACTION: Ratify the Register of Demands.*

- 5.2 Consideration of the Register of Demands for September 9, 2021

*RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate IPU Officials to pay the bills.*

- 5.3 Consideration of the minutes of the August 12, 2021 regular meeting

*RECOMMENDED ACTION: Approve as submitted.*

6. **BOARD MATTERS**

- 6.1 Consideration of Resolution No. IPUC 2021-06 - A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION RATIFYING THE ATTESTATION OF VERACITY SUBMITTED TO THE CALIFORNIA ENERGY COMMISSION FOR THE 2020 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

*RECOMMENDED ACTION: Adopt Resolution No. IPUC 2021-06*

- 6.2 Report from the General Manager for the La Puente Valley County Water District regarding the Industry Public Utilities Water Operations

*RECOMMENDED ACTION: Receive and file the report*

7. Adjournment. Next regular meeting: Thursday, October 14, 2021, at 8:30 a.m.

*INDUSTRY PUBLIC UTILITIES COMMISSION*

ITEM NO. 5.1

**INDUSTRY PUBLIC UTILITIES COMMISSION**  
AUTHORIZATION FOR PAYMENT OF BILLS  
Board Meeting August 26, 2021

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
161	IPUC - ELECTRIC	178,788.84

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
WFBK	IPUC ELECTRIC WELLS FARGO CHK	178,788.84

APPROVED PER CITY MANAGER

---

# Industry Public Utilities Commission

## Wells Fargo - Electric

August 26, 2021

Check	Date			Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>					
<b>WT111</b>	06/30/2021		06/30/2021	<b>CITY OF INDUSTRY</b>	<b>\$157,462.32</b>
	Invoice	Date	Description		Amount
	6/30/2021	06/30/2021	SOLAR ENERGY REVENUE		\$157,462.32
<b>10809</b>	08/19/2021			<b>FRONTIER</b>	<b>\$804.07</b>
	Invoice	Date	Description		Amount
	2022-00000197	07/22/2021	07/22-08/21/21 SVC - EM-21733 BAKER PKWY BLDG 21		\$57.39
	2022-00000198	07/22/2021	07/22-08/21/21 SVC - GS-21858 VALLEY BLVD		\$61.19
	2022-00000199	07/25/2021	07/25-08/24/21 SVC - EM-21760 GARCIA LN		\$76.24
	2022-00000200	07/25/2021	07/25-08/24/21 SVC - EM-21535 BAKER PKWY BLDG 20		\$57.39
	2022-00000201	07/28/2021	07/28-08/27/21 SVC - EM-179 S. GRAND AVE		\$41.52
	2022-00000202	07/28/2021	07/28-08/27/21 SVC - EM-21700 BAKER PKWY BLDG 23		\$57.39
	2022-00000203	07/28/2021	07/28-08/27/21 SVC - EM-21912 GARCIA LN		\$76.24
	2022-00000204	08/10/2021	08/10-09/09/21 SVC - GS-747 S. ANAHEIM PUENTE RD		\$185.69
	2022-00000205	08/10/2021	08/10-09/09/21 SVC - EM-21808 GARCIA LN		\$76.24
	2022-00000206	08/10/2021	08/10-09/09/21 SVC - GS-21640 VALLEY BLVD		\$57.39
	2022-00000207	08/10/2021	08/10-09/09/21 SVC - EM-21508 BAKER PWKY BLDG 22		\$57.39
<b>10810</b>	08/26/2021			<b>BRAUN BLAISING SMITH WYNNE,</b>	<b>\$1,640.00</b>
	Invoice	Date	Description		Amount
	19809	08/05/2021	LEGAL SVC FOR IPUC		\$1,640.00
<b>10811</b>	08/26/2021			<b>CNC ENGINEERING</b>	<b>\$8,787.50</b>
	Invoice	Date	Description		Amount
	503474	08/12/2021	CITY ELECTRICAL FACILITES		\$6,422.50
	503473	08/12/2021	REMOTE MONITORING-WADDINGHAM STATION		\$645.00
	503502	08/12/2021	AUTOMATIC METER READING		\$1,720.00

**Industry Public Utilities Commission**  
**Wells Fargo - Electric**  
**August 26, 2021**

Check	Date			Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>					
<b>10812</b>	08/26/2021			<b>ENCO UTILITY SERVICES</b>	<b>\$2,565.00</b>
	Invoice	Date	Description	Amount	
	IPUC-2021-44410	08/02/2021	CUSTOMER ACCOUNT SVC-JUL 2021	\$2,565.00	
<b>10813</b>	08/26/2021			<b>POWER ENGINEERS INCORPORATED</b>	<b>\$7,449.00</b>
	Invoice	Date	Description	Amount	
	420765	08/07/2021	REMOTE MONITORING-WADDINGHAM STATION	\$7,449.00	
<b>10814</b>	08/26/2021			<b>UNDERGROUND SERVICE ALERT OF</b>	<b>\$80.95</b>
	Invoice	Date	Description	Amount	
	720210162	08/01/2021	DIG ALERTS	\$80.95	

Checks	Status	Count	Transaction Amount
	Total	7	\$178,788.84

*INDUSTRY PUBLIC UTILITIES COMMISSION*

ITEM NO. 5.2

**INDUSTRY PUBLIC UTILITIES COMMISSION**

**AUTHORIZATION FOR PAYMENT OF BILLS**

**Board Meeting September 9, 2021**

<u>FUND</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	215.00
123	IPU-WATER CAPITAL IMPROVEMENT	390,022.90
161	IPUC ELECTRIC FUND	425,921.59
560	IPUC WATER FUND	38,047.54
TOTAL ALL FUNDS		854,207.03

<u>BANK</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	426,136.59
IPUC.CHK	IPUC WATER BOFA CKING	428,070.44
TOTAL ALL BANKS		854,207.03

**APPROVED PER CITY MANAGER**

---



**Industry Public Utilities Commission  
Wells Fargo - Electric  
September 9, 2021**

Check	Date	Payee Name		Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
<b>10815</b>	08/24/2021	<b>FRONTIER</b>		<b>\$1,737.41</b>
	Invoice	Date	Description	Amount
	2022-00000220	08/01/2021	08/01-08/31/21 SVC - VARIOUS GENERATOR SITES	\$1,447.43
	2022-00000221	08/01/2021	08/01-08/31/21 SVC - GS-21700 VALLEY BLVD	\$61.19
	2022-00000222	08/01/2021	08/01-08/31/21 SVC - GS-21650 VALLEY BLVD	\$57.39
	2022-00000223	08/04/2021	08/04-09/03/21 SVC - GS-21620 VALLEY BLVD	\$61.19
	2022-00000224	08/04/2021	08/04-09/03/21 SVC - EM-21858 GARCIA LN	\$76.24
	2022-00000225	08/07/2021	08/07-09/06/21 SVC - GS-408 BREA CYN RD	\$33.97
<b>10816</b>	08/24/2021	<b>SO CALIFORNIA EDISON COMPANY</b>		<b>\$18,707.35</b>
	Invoice	Date	Description	Amount
	2022-00000226	08/03/2021	07/01-07/31/21 SVC - 208 S WADDINGHAM WAY	\$3,488.36
	2022-00000227	08/03/2021	07/01-07/31/21 SVC - 208 S WADDINGHAM WAY	\$15,218.99
<b>10817</b>	08/24/2021	<b>SOCALGAS</b>		<b>\$50.00</b>
	Invoice	Date	Description	Amount
	2022-00000228	08/10/2021	07/01-08/01/21 SVC - 1 INDUSTRY HILLS PKWY UNIT B	\$50.00
<b>10818</b>	08/31/2021	<b>CALPINE ENERGY SOLUTIONS, LLC</b>		<b>\$366,418.17</b>
	Invoice	Date	Description	Amount
	212390015114324	08/27/2021	WHOLESALE USE - JULY 2021	\$366,418.17
<b>10819</b>	08/31/2021	<b>FRONTIER</b>		<b>\$114.78</b>
	Invoice	Date	Description	Amount
	2022-00000294	08/19/2021	08/19-09/18/21 SVC - EM-21535 BAKER PKWY BLDG 20	\$57.39
	2022-00000295	08/19/2021	08/19-09/18/21 SVC - EM-21415 BAKER PKWY	\$57.39

**Industry Public Utilities Commission  
Wells Fargo - Electric  
September 9, 2021**

Check	Date		Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
<b>10820</b>	09/09/2021		<b>CNC ENGINEERING</b>	<b>\$8,285.00</b>
	Invoice	Date	Description	Amount
	503630	08/26/2021	REMOTE MONITORING OF WADDINGHAM SUBSTATION	\$215.00
	503631	08/26/2021	CITY ELECTRICAL FACILITIES	\$7,855.00
	503629	08/26/2021	AUTOMATIC METER READING	\$215.00
<b>10821</b>	09/09/2021		<b>L A COUNTY FIRE DEPT.</b>	<b>\$559.00</b>
	Invoice	Date	Description	Amount
	IN0355843	07/27/2021	HAZARDOUS MATERIAL - 208 WADDINGHAM WAY	\$559.00
<b>10822</b>	09/09/2021		<b>NV5, INC.</b>	<b>\$1,530.00</b>
	Invoice	Date	Description	Amount
	228428	08/27/2021	ON CALL ELEC ENGINEERING SVC	\$1,530.00
<b>10823</b>	09/09/2021		<b>PACIFIC UTILITY INSTALLATION</b>	<b>\$17,580.00</b>
	Invoice	Date	Description	Amount
	24069	06/30/2021	SUBSTATION MAINT	\$882.00
	24070	06/30/2021	SUBSTATION MAINT	\$4,200.00
	24068	06/30/2021	SUBSTATION MAINT	\$4,944.00
	24274	07/30/2021	SUBSTATION MAINT	\$2,472.00
	24275	07/30/2021	SUBSTATION MAINT	\$882.00
	24276	07/30/2021	SUBSTATION MAINT	\$4,200.00
<b>10824</b>	09/09/2021		<b>SO CALIFORNIA EDISON COMPANY</b>	<b>\$2,888.17</b>
	Invoice	Date	Description	Amount
	7501314277	08/26/2021	07/01-07/31/21 SVC - 745 ANAHEIM PUENTE RD	\$1,027.46
	7501314287	08/26/2021	07/01-07/31/21 SVC - 133 N. AZUSA AVE	\$1,860.71

**Industry Public Utilities Commission  
Wells Fargo - Electric  
September 9, 2021**

Check	Date	Payee Name	Check Amount
-------	------	------------	--------------

---

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

10825	09/09/2021		SO CALIFORNIA EDISON COMPANY	\$8,266.71
	Invoice	Date	Description	Amount
	7501314288	08/26/2021	07/01-07/31/21 SVC - 208 S. WADDINGHAM WAY	\$8,266.71

---

Checks	Status	Count	Transaction Amount
	Total	11	\$426,136.59

**Industry Public Utilities Commission  
Bank of America - Water  
September 9, 2021**

Check	Date			Payee Name	Check Amount
<b>IPUC.CHK - IPUC Water BofA Checking</b>					
<b>40510</b>	08/24/2021			<b>SO CALIFORNIA EDISON COMPANY</b>	<b>\$29,449.56</b>
	Invoice	Date	Description	Amount	
	2022-00000219	08/03/2021	06/30-07/29/21 SVC - 1991 WORKMAN MILL U	\$29,449.56	
<b>40511</b>	09/09/2021			<b>B2 PRINT, LLC</b>	<b>\$143.50</b>
	Invoice	Date	Description	Amount	
	0010583-IPUC	07/30/2021	IPUC LETTERHEAD	\$143.50	
<b>40512</b>	09/09/2021			<b>CNC ENGINEERING</b>	<b>\$34,005.00</b>
	Invoice	Date	Description	Amount	
	503475	08/12/2021	STARHILL LN & 3RD AVE WATERLINE IMPROVMENTS	\$12,227.50	
	503489	08/12/2021	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$800.00	
	503632	08/26/2021	STARHILL LN & 3RD AVE WATERLINE IMPROVMENTS	\$12,885.00	
	503633	08/26/2021	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$2,110.00	
	503634	08/26/2021	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$5,122.50	
	503635	08/26/2021	DON JULIAN & BASETDALE WATERLINE IMPROVMENT:	\$420.00	
	503636	08/26/2021	CIWS MANAGEMENT & OPERATION - PUENTE BASIN V	\$220.00	
	503476	08/12/2021	CIWS MANAGEMENT & OPERATION - PUENTE BASIN V	\$220.00	
<b>40513</b>	09/09/2021			<b>GEO-ADVANTEC, INC.</b>	<b>\$3,930.00</b>
	Invoice	Date	Description	Amount	
	2519	07/31/2021	MONITORING - 3RD AVE WATERLINE IMPROVEMENTS	\$3,930.00	
<b>40514</b>	09/09/2021			<b>INDUSTRY PUBLIC UTILITIES COMMIS</b>	<b>\$1,500.00</b>
	Invoice	Date	Description	Amount	
	SEP-21	08/17/2021	REPLENISH PAYROLL ACCOUNT FOR SEPTEMBER 202	\$1,500.00	

**Industry Public Utilities Commission  
Bank of America - Water  
September 9, 2021**

Check	Date	Payee Name			Check Amount
<b>IPUC.CHK - IPUC Water BofA Checking</b>					
40515	09/09/2021	ROWLAND WATER DISTRICT			\$6,514.48
	Invoice	Date	Description	Amount	
	I-07312021-A	07/31/2021	CONTRACT SVC - JULY 2021	\$5,522.17	
	I-07312021-B	07/31/2021	CONTRACT SVC - JULY 2021	\$992.31	
40516	09/09/2021	T. E. ROBERTS, INC.			\$352,527.90
	Invoice	Date	Description	Amount	
	#1-IPU-0008	09/01/2021	3RD AVE, STARHILL, DON JULIAN, & BASETDALE WATE	\$371,082.00	

Checks	Status	Count	Transaction Amount
	Total	7	\$428,070.44

*INDUSTRY PUBLIC UTILITIES COMMISSION*

ITEM NO. 5.3

---

INDUSTRY PUBLIC UTILITIES COMMISSION  
REGULAR MEETING MINUTES  
CITY OF INDUSTRY, CALIFORNIA  
AUGUST 12, 2021  
PAGE 1

---

**CALL TO ORDER**

The Regular Meeting of the Industry Public Utilities Commission of the City of Industry, California, was called to order by President Cory C. Moss at 8:31 a.m., in the City of Industry Council Chamber, 15651 Mayor Dave Way, California and telephonically using Conference Call Number 657-204-3264, Conference ID: 108 121 127#.

**FLAG SALUTE**

The flag salute was led by President Moss.

**ROLL CALL**

PRESENT: Cory C. Moss, President  
Michael Greubel, Commissioner  
Cathy Marcucci, Commissioner  
Mark D. Radecki, Commissioner  
Newell W. Ruggles, Commissioner

STAFF PRESENT: Josh Nelson, City Manager; Bing Hyun, Assistant City Manager; Bianca Sparks, Assistant General Counsel; and Julie Robles, Secretary.

**PUBLIC COMMENTS**

There were no public comments.

**CONSENT CALENDAR**

**5.1 CONSIDERATION OF THE REGISTER OF DEMANDS FOR JULY 22, 2021**

*RECOMMENDED ACTION:* *Ratify the Register of Demands.*

**5.2 CONSIDERATION OF THE REGISTER OF DEMANDS FOR AUGUST 12, 2021**

*RECOMMENDED ACTION:* *Approve the Register of Demands and authorize the appropriate IPU Officials to pay the bills.*

---

INDUSTRY PUBLIC UTILITIES COMMISSION  
REGULAR MEETING MINUTES  
CITY OF INDUSTRY, CALIFORNIA  
AUGUST 12, 2021  
PAGE 2

---

**5.3 CONSIDERATION OF THE MINUTES OF THE JULY 8, 2021 REGULAR MEETING**

*RECOMMENDED ACTION:* *Approve as submitted.*

**5.4 CONSIDERATION OF A RESOLUTION APPROVING THE INDUSTRY PUBLIC UTILITIES' SECURITY PLAN, PURSUANT TO DECISION 19-01-018 OF THE CALIFORNIA PUBLIC UTILITIES COMMISSION**

*RECOMMENDED ACTION:* *Adopt Resolution No. IPUC 2021-05.*

**5.5 CONSIDERATION OF AMENDMENT NO. 1 TO THE PROFESSIONAL SERVICES AGREEMENT WITH PARAGON PARTNER, LTD., FOR RIGHT OF WAY SERVICES, ASSIGNING THE AGREEMENT TO PARAGON PARTNERS CONSULTANTS, LLC, EXTENDING THE TERM THROUGH AUGUST 12, 2022, AND REVISING THE INDEMNITY PROVISIONS SPECIFIC TO INDEPENDENT CONTRACTORS (CIP-WU-P-19-058-B)**

*RECOMMENDED ACTION:* *Approve the Amendment.*

MOTION BY COMMISSIONER GREUBEL, AND SECOND BY COMMISSIONER RADECKI TO APPROVE THE CONSENT CALENDAR AS SUBMITTED. MOTION CARRIED 5-0, BY THE FOLLOWING VOTE:

AYES:	COMMISSIONERS:	GREUBEL, MARCUCCI, RADECKI, RUGGLES, P/MOSS
NOES:	COMMISSIONERS:	NONE
ABSENT:	COMMISSIONERS:	NONE
ABSTAIN:	COMMISSIONERS:	NONE

**BOARD MATTERS**

**6.1 INDUSTRY PUBLIC UTILITIES WATER OPERATIONS QUARTERLY REPORT (APRIL - JUNE 2021)**

*RECOMMENDED ACTION:* *Receive and file the report.*



---

---

INDUSTRY PUBLIC UTILITIES COMMISSION  
REGULAR MEETING MINUTES  
CITY OF INDUSTRY, CALIFORNIA  
AUGUST 12, 2021  
PAGE 3

---

---

Roy Frausto, General Manager of the La Puente Valley County Water District, provided a staff report and was available to answer any questions.

MOTION BY MAYOR MOSS, AND SECOND BY COMMISSIONER GREUBEL TO APPROVE THE CONSENT CALENDAR AS SUBMITTED. MOTION CARRIED 5-0, BY THE FOLLOWING VOTE:

AYES:	COMMISSIONERS:	GREUBEL, MARCUCCI, RADECKI, RUGGLES, P/MOSS
NOES:	COMMISSIONERS:	NONE
ABSENT:	COMMISSIONERS:	NONE
ABSTAIN:	COMMISSIONERS:	NONE

**6.2 CONSIDERATION OF SETTING A PUBLIC HEARING TO CONSIDER AN INCREASE IN WATER RATES**

*RECOMMENDED ACTION:* *Set the public hearing, and direct Staff to mail the requisite Proposition 218 notice.*

Roy Frausto, General Manager of the La Puente Valley County Water District, provided a staff report and was available to answer any questions.

MOTION BY MAYOR MOSS, AND SECOND BY COMMISSIONER RADECKI TO SET THE PUBLIC HEARING, AND DIRECT STAFF TO MAIL THE REQUISITE PROPOSITION 218 NOTICE. MOTION CARRIED 5-0, BY THE FOLLOWING VOTE:

AYES:	COMMISSIONERS:	GREUBEL, MARCUCCI, RADECKI, RUGGLES, P/MOSS
NOES:	COMMISSIONERS:	NONE
ABSENT:	COMMISSIONERS:	NONE
ABSTAIN:	COMMISSIONERS:	NONE

---

---

INDUSTRY PUBLIC UTILITIES COMMISSION  
REGULAR MEETING MINUTES  
CITY OF INDUSTRY, CALIFORNIA  
AUGUST 12, 2021  
PAGE 4

---

---

**CLOSED SESSION**

7.1 CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Pursuant to Government Code Section 54956.9(d)(1)

Case: *City of Industry v. San Gabriel Valley Water & Power, et al., and related cross actions*

Superior Court of California, County of Los Angeles

Case No. 19STCV10150

Mayor Moss recessed the meeting at 8:38 a.m.

Mayor Moss reconvened the meeting into Closed Session at 9:26 a.m.

Mayor Moss reconvened the meeting at 10:49 a.m. All members of the Commission were present.

Assistant General Counsel Sparks reported out of Closed Session.

With regard to Closed Session item 7.1, this item was discussed, no final action was taken.

**ADJOURNMENT**

There being no further business, the Industry Public Utilities Commission adjourned at 10:50 a.m.

---

CORY C. MOSS  
PRESIDENT

---

JULIE ROBLES  
SECRETARY

*INDUSTRY PUBLIC UTILITIES COMMISSION*


ITEM NO. 6.1



# INDUSTRY PUBLIC UTILITIES COMMISSION

## MEMORANDUM

**TO:** Honorable President Moss and Commissioners

**FROM:** Joshua Nelson, Public Utilities Director 

**STAFF:** Dev Birla, Operations Manager, CNC Engineering

**DATE:** September 9, 2021

**SUBJECT:** Consideration of Resolution No. IPUC 2021-06 A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION RATIFYING THE ATTESTATION OF VERACITY SUBMITTED TO THE CALIFORNIA ENERGY COMMISSION FOR THE 2020 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

---

### Background:

In 1997, the California Legislature adopted Senate Bill 1305, adding Article 5, entitled "Electricity Generation Source Disclosure" ("Article 5") to the California Code of Regulations. Under state law (Public Utilities Code Sections 398.4 and 398.5), retail suppliers of electricity must annually: (1) disclose to their end use customers the electricity sources for their sales to those customers in the form of a Power Content Label; and (2) report this same information, together with supporting documentation in verified form, to the California Energy Commission ("CEC") in the form of a Power Source Disclosure Report.

### Discussion:

Article 5 requires that the information used to calculate the Power Content Label for each calendar year be sent to the CEC as a Public Source Disclosure report by June 1<sup>st</sup> and independently audited by October 1<sup>st</sup> of each year. In lieu of an independent audit and verification, an authorized agent of the Industry Public Utilities ("IPU") may submit to the CEC, under penalty of perjury, an attestation confirming the accuracy of the annual report. The CEC requires that the submission of the attestation be approved by the governing board of the IPU at a public meeting.

IPU Staff submitted the 2020 Public Source Disclosure Program Annual Report to the CEC on May 19, 2021, inclusive of the staff attestation, and has provided the required information to its customers on its website (<http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric>). The Report was attested to by the Director of Public Works/City Engineer.

**Fiscal Impact:**

There is no fiscal impact associated with this item, and the cost of an independent audit is avoided.

**Recommendation:**

Staff recommends that the IPUC adopt Resolution IPUC 2021-06 ratifying the submission of an attestation of the veracity of the 2020 Power Source Disclosure Program Annual Report and Power Content Label to the CEC for year ending December 31, 2020.

**Exhibits:**

- A. Resolution No. IPUC 2021-06
- B. 2020 Power Source Disclosure Program Annual Report
- C. 2020 Power Content Label

---

JN/DB:jf

**EXHIBIT A**

Resolution No. IPUC 2021-06

[Attached]

## RESOLUTION NO. IPUC 2021-06

### A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION, RATIFYING THE SUBMISSION TO THE CALIFORNIA ENERGY COMMISSION OF AN ATTESTATION OF THE VERACITY OF THE 2020 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

**WHEREAS**, the City of Industry ("City"), a municipal corporation, is authorized under various provisions of the California Constitution and the general laws of California (including Article XI, section 9(a) of the California Constitution, Public Utilities Code section 10004, and Government Code section 39732(a)) to establish, purchase, and operate a public utility to furnish its inhabitants with electricity; and

**WHEREAS**, the City operates a municipal electric utility ("Industry Public Utilities" or "IPU"); and

**WHEREAS**, as a municipal electric utility, the IPU is generally subject to the legislative and regulatory requirement applicable to local, publicly owned electric utilities; and

**WHEREAS**, in 1997, Senate Bill 1305, as amended in 1998 by Assembly Bill 162, requires retail suppliers of electricity to disclose sources of energy being used to the California Energy Commission ("CEC") and to consumers in the form of the Power Source Disclosure Program Annual Report and the Annual Power Content Label; and

**WHEREAS**, the 2020 Power Source Disclosure Program Annual Report and Power Content Label were submitted to the CEC, and the Power Content Label has been posted to the City's website for consumers to view; and

**WHEREAS**, the 2020 Power Source Disclosure Program Annual Report includes an attestation from an authorized agent of the City (Director of Public Works/City Engineer), under penalty of perjury, confirming the accuracy of the information provided.

**NOW, THEREFORE, THE COMMISSIONERS OF THE INDUSTRY PUBLIC UTILITIES DO HEREBY RESOLVE, DETERMINE, AND ORDER AS FOLLOWS:**

**Section 1.** The Commissioners of the IPU hereby approve and attest to the veracity of the 2020 Power Source Disclosure Program Annual Report and Power Content Label to the CEC, attached to this Resolution as Exhibits A, B and C and incorporated herein by reference.

**Section 2.** That the IPU Engineer shall provide any attestation to the Annual Report and Power Content Label required by law.

**Section 3.** The provisions of this Resolution are severable and if any provision, clause, sentence, word, or part thereof is held illegal, invalid, unconstitutional, or inapplicable to any person or circumstances, such illegality, invalidity, unconstitutionality, or inapplicability shall not affect or impair any of the remaining provisions, clauses, sentences, sections, words, or parts thereof of the Resolution or their applicability to other persons or circumstances.

**Section 4.** The Commission Secretary shall certify to the passage and adoption of this Resolution, and that the same shall be in full force and effect, and enter it into the book of original Resolutions.

**PASSED, APPROVED AND ADOPTED** by the Industry Public Utilities Commission at a meeting held on September 9, 2021, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSENT: COMMISSIONER:

ABSTAIN: COMMISSIONER:

---

Cory C. Moss, President

**ATTEST:**

---

Julie Gutierrez-Robles, Commission Secretary



**EXHIBIT B**

2020 Power Source Disclosure Program Annual Report

[Attached]

## 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

### GENERAL INSTRUCTIONS

<b>RETAIL SUPPLIER NAME</b>	
Industry Public Utilities	
<b>ELECTRICITY PORTFOLIO NAME</b>	
Retail Sales	
<b>CONTACT INFORMATION</b>	
<b>NAME</b>	Joshua Nelson
<b>TITLE</b>	Industry Public Utilities Engineer
<b>MAILING ADDRESS</b>	15625 East Stafford Street
<b>CITY, STATE, ZIP</b>	City of Industry, CA 91744
<b>PHONE</b>	626.521.6640
<b>EMAIL</b>	<a href="mailto:jnelson@cityofindustry.org">jnelson@cityofindustry.org</a>
<b>WEBSITE URL FOR PCL POSTING</b>	<a href="http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric">http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric</a>

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov). Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

**NOTE:** Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov) or (916) 639-0573.

**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT  
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES  
For the Year Ending December 31, 2020  
Industry Public Utilities  
Retail Sales**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex," or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	36,171
Net Specified Procurement (MWh)	36,798
Unspecified Power (MWh)	-
Procurement to be adjusted	627
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	36,798
GHG Emissions (excludes grandfathered emissions)	0
GHG Emissions Intensity (in MT CO <sub>2</sub> e/MWh)	0.0000

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
Biglow Canyon Wind Farm - Biglow Canyon 3	Wind	OR	W1588	63056		55485	3,075		3,075	3,023	-	-	
Biglow Canyon Wind Farm - Biglow Phase 2	Wind	OR	W1268	63055		56485	15,811		15,811	15,542	-	-	
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027		59571	17,912		17,912	17,607	-	-	
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

UNBUNDLED RENEWABLE PRODUCTS													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	Eligible for Grandfathered Emissions?
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

SPECIFIED NON-RENEWABLE PROCUREMENTS													
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS													
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
											#N/A		
											#N/A		
											#N/A		
											#N/A		

END USES OTHER THAN RETAIL SALES	MWh



**POWER SOURCE DISCLOSURE ANNUAL REPORT  
ATTESTATION FORM  
for the year ending December 31, 2020  
Industry Public Utilities  
Retail Sales**

I, Joshua Nelson, IPU Engineer, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of Industry Public Utilities, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Joshua Nelson

Representing (Retail Supplier): Industry Public Utilities

Signature: Joshua Nelson

Dated: 6/21/2021

Executed at: Industry, CA

**EXHIBIT C**

2020 Power Content Label

[Attached]

## 2020 POWER CONTENT LABEL

### Industry Public Utilities

<http://www.cityofindustry.org/city-hall/departments/industry-public-utilites/electric>

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)		Energy Resources	Retail Sales	2020 CA Power Mix
Retail Sales	2020 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>100.0%</b>	<b>33.1%</b>
<b>0</b>	<b>466</b>	Biomass & Biowaste	0.0%	2.5%
<p style="font-size: small;">■ Retail Sales ■ 2020 CA Utility Average</p>		Geothermal	0.0%	4.9%
		Eligible Hydroelectric	0.0%	1.4%
		Solar	0.0%	13.2%
		Wind	100.0%	11.1%
		<b>Coal</b>	<b>0.0%</b>	<b>2.7%</b>
		<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>12.2%</b>
		<b>Natural Gas</b>	<b>0.0%</b>	<b>37.1%</b>
		<b>Nuclear</b>	<b>0.0%</b>	<b>9.3%</b>
		<b>Other</b>	<b>0.0%</b>	<b>0.2%</b>
		<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>5.4%</b>
		<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>			<b>13%</b>	
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>				
For specific information about this electricity portfolio, contact:		<b>Industry Public Utilities</b> <b>626.333.2211</b>		
For general information about the Power Content Label, visit:		<a href="http://www.energy.ca.gov/pcl/">http://www.energy.ca.gov/pcl/</a>		
For additional questions, please contact the California Energy Commission at:		Toll-free in California: 844-454-2906 Outside California: 916-653-0237		

**2020 POWER CONTENT LABEL**

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)			Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2020 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2020 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>33.1%</b>
<b>0</b>	<b>0</b>	<b>466</b>	Biomass & Biowaste	0.0%	0.0%	2.5%
			Geothermal	0.0%	0.0%	4.9%
			Eligible Hydroelectric	0.0%	0.0%	1.4%
			Solar	0.0%	0.0%	13.2%
			Wind	0.0%	0.0%	11.1%
			<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.7%</b>
			<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>12.2%</b>
			<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>37.1%</b>
			<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.3%</b>
			<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.2%</b>
			<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>5.4%</b>
			<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>				<b>0%</b>	<b>0%</b>	
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>						
For specific information about this electricity portfolio, contact:			(Retail Supplier Name) (Retail Supplier Phone Number)			
For general information about the Power Content Label, visit:			<a href="http://www.energy.ca.gov/pcl/">http://www.energy.ca.gov/pcl/</a>			
For additional questions, please contact the California Energy Commission at:			Toll-free in California: 844-454-2906 Outside California: 916-653-0237			



**2020 POWER CONTENT LABEL**

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)				Energy Resources	Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	2020 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	2020 CA Utility Average		Name	Name	Name	
<b>0</b>	<b>0</b>	<b>0</b>	<b>466</b>	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>33.1%</b>
<p>Legend:  <span style="color: blue;">■</span> Electricity Portfolio 1 Name  <span style="color: green;">■</span> Electricity Portfolio 2 Name  <span style="color: cyan;">■</span> Electricity Portfolio 3 Name  <span style="color: red;">■</span> 2020 CA Utility Average</p>				Biomass & Biowaste	0.0%	0.0%	0.0%	2.5%
				Geothermal	0.0%	0.0%	0.0%	4.9%
				Eligible Hydroelectric	0.0%	0.0%	0.0%	1.4%
				Solar	0.0%	0.0%	0.0%	13.2%
				Wind	0.0%	0.0%	0.0%	11.1%
				<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.7%</b>
				<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>12.2%</b>
				<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>37.1%</b>
				<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.3%</b>
				<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.2%</b>
<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>5.4%</b>				
				<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>					<b>0%</b>	<b>0%</b>	<b>0%</b>	

<sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

<sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

<sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact:

(Retail Supplier Name)  
(Retail Supplier Phone Number)

For general information about the Power Content Label, visit:

<http://www.energy.ca.gov/pcl/>

For additional questions, please contact the  
California Energy Commission at:

Toll-free in California: 844-454-2906  
Outside California: 916-653-0237

**2020 POWER CONTENT LABEL**

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)					Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2020 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2020 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>33.1%</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>466</b>	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	2.5%
<p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ 2020 CA Utility Average</p>					Geothermal	0.0%	0.0%	0.0%	0.0%	4.9%
					Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	1.4%
					Solar	0.0%	0.0%	0.0%	0.0%	13.2%
					Wind	0.0%	0.0%	0.0%	0.0%	11.1%
					<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.7%</b>
					<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>12.2%</b>
					<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>37.1%</b>
					<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.3%</b>
					<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.2%</b>
					<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>5.4%</b>
					<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>						<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	

<sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

<sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

<sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact:

(Retail Supplier Name)  
(Retail Supplier Phone Number)

For general information about the Power Content Label, visit:

<http://www.energy.ca.gov/pcl/>

For additional questions, please contact the California Energy Commission at:

Toll-free in California: 844-454-2906  
Outside California: 916-653-0237

**2020 POWER CONTENT LABEL**

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)						Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2020 CA Power Mix	
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2020 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>33.1%</b>	
0	0	0	0	0	466	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	2.5%	
<p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ Electricity Portfolio 5 Name ■ 2020 CA Utility Average</p>						Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	4.9%	
						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.4%
						Solar	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	13.2%
						Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.1%
						Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.7%
						Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.2%
						Natural Gas	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.1%
						Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.3%
						Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%
						Unspecified Power <sup>2</sup>	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.4%
<b>TOTAL</b>						<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>		
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>						<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>			

<sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

<sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

<sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact:

(Retail Supplier Name)  
(Retail Supplier Phone Number)

For general information about the Power Content Label, visit:

<http://www.energy.ca.gov/pcl/>

For additional questions, please contact the California Energy Commission at:

Toll-free in California: 844-454-2906  
Outside California: 916-653-0237

**2020 POWER CONTENT LABEL**

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)							Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2020 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2020 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	33.1%
0	0	0	0	0	0	466	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.5%
<p>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</p>							Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.9%
							Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.4%
							Solar	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	13.2%
							Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.1%
							Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.7%
							Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.2%
							Natural Gas	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.1%
							Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.3%
							Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%
							Unspecified Power <sup>2</sup>	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.4%
							<b>TOTAL</b>	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
								0%	0%	0%	0%	0%	0%	
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>														
For specific information about this electricity portfolio, contact:							(Retail Supplier Name) (Retail Supplier Phone Number)							
For general information about the Power Content Label, visit:							<a href="http://www.energy.ca.gov/pcl/">http://www.energy.ca.gov/pcl/</a>							
For additional questions, please contact the California Energy Commission at:							Toll-free in California: 844-454-2906 Outside California: 916-653-0237							