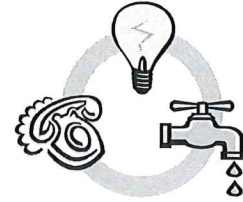


INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



SPECIAL MEETING AGENDA
AUGUST 29, 2022 1:30 P.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Cathy Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chambers, 15651 Mayor Dave Way, City of Industry, California 91744

Addressing the Commission:

NOTICE OF TELEPHONIC MEETING:

- **Pursuant to AB 361 (Government Code Section 54953(e)), this meeting will be held in person and telephonically. Members of the public can attend the hybrid meeting and offer public comments either in person or telephonically, by calling the following conference call number: 657-204-3264, then entering the following Conference ID: 476 593 0#. Pursuant to the Governor's Executive Order, and in compliance with the Americans with Disabilities Act, if you need special assistance to participate in the IPUC meeting (including assisted listening devices), please contact the City Clerk's Office at (626) 333-2211 by 3:00 p.m. on Friday, August 26, 2022, to ensure that reasonable arrangements can be made to provide accessibility to the meeting.**
- **Agenda Items:** Members of the public may address the Industry Public Utilities Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a three-minute time limit per person for any matter listed on the Agenda.
- **Public Comments (Non-Agenda Items Only):** Anyone wishing to address the IPUC on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a three-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the IPUC from taking action on a specific item unless it appears on the posted Agenda.

Agendas and other writings:

- **In compliance with Government Code Section 54957.5(b), staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the Secretary of the IPUC during regular business hours, Monday through Thursday, 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 pm. City Hall doors are closed between 12:00 p.m. to 1:00 p.m. each day. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.**

1. Call to Order.

2. Flag Salute

3. Roll Call

4. Public Comments

5. **PUBLIC HEARING**

5.1 Consideration of Resolution No. IPUC 2022-16 A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION REVISING THE SCHEDULE OF ELECTRIC RATES FOR ELECTRIC SERVICE PROVIDED BY INDUSTRY PUBLIC UTILITIES, PURSUANT TO SECTION 7.04.060.D. OF THE CITY OF INDUSTRY MUNICIPAL CODE, AND ADOPTING A NOTICE OF EXEMPTION REGARDING SAME

RECOMMENDED ACTION: Adopt Resolution No. IPUC 2022-16 and authorize the Engineering Manager to execute the Notice of Exemption.

6. **PUBLIC UTILITIES DIRECTOR COMMENTS**

7. **AB 1234 REPORTS**

8. **COMMISSIONER COMMUNICATIONS**

9. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, September 8, 2022, at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.1



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President Moss and Commissioners

FROM: Joshua Nelson, Public Utilities Director

STAFF: Mathew Hudson, Engineering Manager
Dev Birla, Operations Manager, CNC Engineering

DATE: August 29, 2022

SUBJECT: Consideration of Resolution No. IPUC 2022-16 A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION REVISING THE SCHEDULE OF ELECTRIC RATES FOR ELECTRIC SERVICE PROVIDED BY INDUSTRY PUBLIC UTILITIES, PURSUANT TO SECTION 7.04.060.D. OF THE CITY OF INDUSTRY MUNICIPAL CODE, AND ADOPTING A NOTICE OF EXEMPTION REGARDING SAME

Background:

The Industry Public Utilities' ("IPU") electric service rate schedules were last revised on July 9, 2009. The IPU system's average electric service rate is currently 51 percent less than the investor-owned utility's applicable tariff schedules.

On June 23 2022, the Industry Public Utilities Commission ("IPUC") approved the Fiscal Year 2022-23 ("FY 22-23") operating budget. Per the adopted budget, revenues were \$4,603,000, and expenses were \$5,214,400, which created a deficit of \$611,400. Expenses included \$3,615,900 for purchased power costs. Energy prices continue to remain volatile. Purchase power costs increased from \$2,381,100 in fiscal year 2019/2020; to \$2,501,500 in fiscal year 2020/2021; and to \$3,377,900 in fiscal year 2021/2022.

In April 2021, IPU entered into a nine-month short-term power purchase agreement with NextEra Energy, Inc. ("NextEra") for \$42.47/MWh, that expired on June 30, 2022. Since April 2021, the cost of wholesale energy has escalated significantly, primarily due to tighter supply, global events, and the major increase in natural gas prices. In addition, the forecasted commercial operation date for IPU's lower priced Alta Mesa wind generation power purchase agreement for \$40.00/MWh has been delayed from June 29, 2022, to March 15, 2023, as well as the lower priced solar generation power purchase agreement for \$26.65/MWh that has been delayed from December 31, 2022, to April 1, 2023. That energy will be replaced with higher priced system energy from California

Independent System Operator (“CAISO”) market, and the net impact on the budget is unknown.

In February 2019, the IPUC approved IPU membership in the WSPP, which is an organization of electric wholesale entities that utilize a standardized power agreement to execute trading opportunities, allowing members to manage power delivery and price risk. The benefits of becoming a WSPP member include, but are not limited to, accessing competitive energy and capacity prices and streamlining energy transactions. The current indicative power supply prices to meet IPU’s customer load requirements from July 1, 2022 through June 30, 2023, is \$72.00/MWh. That represents a 70 percent increase in the system power supply price over the price set forth in the agreement with NextEra.

Discussion:

IPU Staff reviews IPU electric utility operating costs to determine revenue requirements and ensure that electric rates, fees, and charges adequately reflect the reasonable and prudent cost to acquire and deliver electric power to its retail customers. Based on the assessment and review of the FY 22-23 IPU-Electric operating and maintenance budget, IPU Staff has determined that to meet the operating cost and maintain IPU’s current level of service, and to recover the budget shortfall of \$611,400, a rate increase is required, effective September 1, 2022. A copy of the rate study which details the need for the increase is attached hereto as Exhibit A. A future cost-of-service comprehensive rate study including time-of-use rate will consider the required reserves to meet future obligations, including but not limited to, operating and capital expenditures, legislative mandates, and volatility in the energy market prices.

The proposed revisions to the IPU Electric Rate Schedules provide additional revenues to offset the additional wholesale power costs described above and allow IPU to recover prudent costs of providing and maintaining reliable electric services to its customers and sustaining the financial stability of the utility.

Section 385 of the California Public Utilities Code requires each local publicly owned electric utility (“POU”) to establish a Public Purpose Program Charge (“PPPC”) to fund eligible programs to promote energy efficiency and conserve electricity consumption and peak demand, projects, and activities by the POU. Similar to the State mandated Energy Resources Surcharge, the State mandated PPPC will be listed as a separate item on each customer’s monthly bill.

IPU does not currently have the time-of-use customer meter data to allocate costs across the proposed customer classifications. The proposed tariff schedules are reflective of the local investor-owned utility’s comparable tariff schedules, determined in a public forum, and summarized in the table below.

Customer Classification	System Rate (\$/kWh)		
	Current	Proposed	Percentage Change
General Service Schedule A (less than 20 kW demand)	\$ 0.14191	\$ 0.18115	27.7%
Large General Service Schedule B (20 kW to 500 kW demand)	\$ 0.11817	\$ 0.13315	12.7%
Larger General Service Schedule C (greater than 500 kW demand)	\$ 0.11093	\$ 0.11931	7.6%
Domestic Schedule D (residential)	\$ 0.09137	\$ 0.11538	26.3%

After the proposed rate increase to recover the costs in the Operating Budget, IPU's electric rates will remain 45% lower than other local investor-owned utility's comparable tariff schedules.

Customer Billings	Operating Budget	Customer Reclassification	Rate Increase	Revised Revenues	Rate Comparison (\$/kWh)		Investor-Owned Utility (IOU)	Percentage less than IOU
					Current	Proposed		
Schedule A (less than 20 kW demand)	\$ 67,000		\$ 12,850	\$ 79,850	\$0.14191	\$0.18115	\$0.26600	-31.9%
Schedule B (20 kW to 500 kW demand)	3,731,000	(\$790,300)	472,370	3,413,200	0.11817	0.13315	0.25350	-47.5%
Schedule C (greater than 500 kW demand)	737,000	790,300	122,580	1,650,010	0.11093	0.11931	0.20500	-41.8%
Schedule D (residential)	14,000		3,340	17,340	0.09137	0.11538	0.28168	-59.0%
Subtotal	\$4,549,000	-	\$611,140	\$5,160,400				
Other Revenues	54,000	-	-	54,000				
Total Revenues	\$4,603,000	\$ -	\$ 611,140	\$5,214,400				

If Resolution No. IPUC 2022-16 is approved by the IPUC, the new rates will be effective as of September 1, 2022.

The IPU has provided the required notification to the public by publishing notice of this hearing on August 13, 2022, and republished on August 19, 2022, in the San Gabriel Valley Tribune, a newspaper of general circulation adjudicated to publish legal advertisements for the City of Industry. Furthermore, the public notice was posted at City Hall and on the IPU Website and was sent to applicable IPU electric customers with the July 2022 electric bills on August 12, 2022.

ENVIRONMENTAL REVIEW:

The proposed rate increase is exempt from the California Environmental Quality Act ("CEQA") pursuant to Section 15273 of the CEQA Guidelines because such fees and rates are for the purpose of meeting the operational expenses of the municipal electricity enterprise. Therefore, Staff recommends that the City Council adopt a notice of exemption for the proposed rate increase.

Fiscal Impact:

If the updated rates proposed under Resolution No. IPUC 2022-16 are approved, the net fiscal impact on IPU is positive and forecasted to receive an additional \$611,400 over the next ten-months to recover the operating budget shortfall of FY 22-23.

Recommendations:

It is recommended that the Commission:

- 1.) Conduct a public hearing, and receive testimony concerning the aforementioned rate increase; and
- 2.) Adopt Resolution No. IPUC 2022-16.

Exhibits:

- A. Cost of Electric Service Study July 1, 2022 – June 30, 2023
- B. Notice of Public Hearing
- C. Resolution No. IPUC 2022-16
- D. Attachment A to Resolution No. IPUC 2022-16
- E. Notice of Exemption

JN/MH/DB:as

EXHIBIT A

Cost of Electric Service Study July 1, 2022 – June 30, 2023

[Attached]

Industry Public Utilities
Cost of Electric Service Study
July 2022 – June 2023

ASTRUM Utility Services
CNC Engineering

Summary

A “cost-of-service study” describes studies or analyses that determine revenue requirements and ensure that electric rates, fees, and charges adequately reflect the reasonable and prudent cost to acquire and deliver electric power to its retail customers. The July 2022 through June 2023 Industry Public Utilities (“IPU”) operating budget (“Operating Budget”) is based on a rigorous analysis of underlying revenues and costs associated with the electric utility. (See Attachment 1). The Industry Public Utilities Commission (“IPUC”) approved the Operating Budget in a public meeting on June 23, 2022. The Operating Budget details all the sources of revenues and expenses and provides cost support for IPU rates. Total operating expenses are \$611,400.00 (13.4%) greater than revenues. Future cost-of-service reviews will consider the required reserves to meet future obligations, including but not limited to, capital expenditures, legislative mandates, and volatility in the energy market prices. A specific customer classification was added for larger energy consumers and the State mandated Public Purpose Program Charge (“PPPC”), described below, would be listed as a separate item on each customer’s monthly bill. IPU does not currently have the time-of-use customer meter data to allocate costs across customer classifications and has relied on the local investor-owned utility’s comparable tariff schedules, determined in a public forum. The specific rate increase recommended for each customer classification are as follows:

Customer Classification	System Rate (\$/kWh)		
	Current	Proposed	Percentage Change
General Service Schedule A (less than 20 kW demand)	\$ 0.14191	\$ 0.18115	27.7%
Large General Service Schedule B (20 kW to 500 kW demand)	\$ 0.11817	\$ 0.13315	12.7%
Larger General Service Schedule C (greater than 500 kW demand)	\$ 0.11093	\$ 0.11931	7.6%
Domestic Schedule D (residential)	\$ 0.09137	\$ 0.11538	26.3%

After the proposed rate increase to recover the reasonable and prudent operating costs in the Operating Budget, IPU’s electric rates will remain 45% lower than the investor-owned utility’s comparable tariff schedules.

Operating Budget

The Operating Budget is based upon a rigorous analysis of underlying revenues and costs and details all the components that IPU will incur in providing electric service to its customers. The IPUC approved the Operating Budget in a public meeting on June 23, 2022.

The customer billed revenues in the prior twelve months were \$4,639,500.00 plus the one-time additional revenues of \$220,200.00. (In 2021 revenues included the twelve-monthly meter reads from January 10, 2021 through December 10, 2021, plus the stub period December 10, 2021 to December 31, 2021 when the meter reading schedule was changed from the 10th of every month to first of every month see (Attachment 2). The forecasted billed revenues from customers included in the Operating Budget (\$4,549,000) are a reasonable estimate of billed revenues.

Total operating expenses are \$5,214,400.00. Of those expenses, \$1,598,500.00 (31%) are primarily existing contractual obligations and \$3,615,900.00 (69%) are purchase power costs. In the past twelve-months the average costs for wholesale electric power prices increased 38 percent (See Attachment

3). The purchase power costs (See Attachment 4) includes the cost to: procure the power (\$2,601,100.00); deliver the power (\$755,800.00); and Southern California Edison (“SCE”) interconnection charges (\$259,000.00). The cost to procure the power are based upon the “contract price” in the existing power purchase agreements and indicative power supply prices provided from IPU’s previous power supplier. The total operating expenses in the Operating Budget are a reasonable and prudent estimate of the cost to provide electric service.

The total operating expenses of \$5,214,400.00 (i.e., revenue requirement) are \$611,400.00 more than the total revenues of \$4,603,000.00

Public Purpose Program Charge (PPPC)

Section 385 of the California Public Utilities Code requires each local publicly owned electric utility (“POU”) to establish a pass-through, usage charge on distribution service of not less than the lowest expenditure level of the three largest electrical corporations in California on a percent of revenue basis. Most POU’s calculate the PPPC as 2.85 percent of the revenues received from customers. These funds are separate from operating revenues and restricted for the sole purpose of funding eligible programs, projects, and activities. Similarly, another State mandated program, the Energy Resources Surcharge, is collected as a separate item on customer bills and paid quarterly to the California Department of Tax and Fee Administration. The updated Schedule of Rates would list the State mandated PPPC as a separate item on each customer’s monthly bill.

Updated Schedule of Rates (See Attachment 5)

To ensure that electric rates, fees, and charges adequately reflect the reasonable and prudent cost to acquire and deliver electric power to its retail customers, based on the assessment and review of the Operating Budget, IPU rate increase for each classification of customer would be as shown in the table below effective September 1, 2022. Future cost-of-service reviews will consider the required reserves to meet future obligations, including but not limited to, capital expenditures, legislative mandates, and volatility in the energy market prices. IPU wants to encourage large energy users to locate or expand their facilities in the limited vacant land in IPU’s service territory, and the proposed Schedule of Rates includes a tariff schedule for customers whose peak demand exceed 500 kW. Two existing customers have been shifted from Large Service to Larger Service. The State mandated PPPC would also be listed as a separate item on each customer’s monthly bill. IPU does not currently have the time-of-use customer meter data to allocate costs across the proposed customer classifications. The proposed tariff schedules (See Attachment 5) are reflective of the local investor-owned utility’s comparable tariff schedules, determined in a public forum, and summarized in the table below.

The specific rate increase recommended for each customer classification are:

Customer Classification	System Rate (\$/kWh)		
	Current	Proposed	Percentage Change
General Service Schedule A (less than 20 kW demand)	\$ 0.14191	\$ 0.18115	27.7%
Large General Service Schedule B (20 kW to 500 kW demand)	\$ 0.11817	\$ 0.13315	12.7%
Larger General Service Schedule C (greater than 500 kW demand)	\$ 0.11093	\$ 0.11931	7.6%
Domestic Schedule D (residential)	\$ 0.09137	\$ 0.11538	26.3%

After the proposed system rate increase to recover the costs in the Operating Budget, IPU's electric rates will remain 45% lower than the local investor-owned utility's comparable tariff schedules.

Customer Billings	Operating Budget	Customer Reclassification	Rate Increase	Revised Revenues	Rate Comparison (\$/kWh)		Investor-Owned Utility (IOU)	Percentage less than IOU
					Current	Proposed		
Schedule A (less than 20 kW demand)	\$ 67,000		\$ 12,850	\$ 79,850	\$0.14191	\$0.18115	\$0.26600	-31.9%
Schedule B (20 kW to 500 kW demand)	3,731,000	(\$790,300)	472,370	3,413,200	0.11817	0.13315	0.25350	-47.5%
Schedule C (greater than 500 kW demand)	737,000	790,300	122,580	1,650,010	0.11093	0.11931	0.20500	-41.8%
Schedule D (residential)	14,000		3,340	17,340	0.09137	0.11538	0.28168	-59.0%
Subtotal	\$4,549,000	-	\$611,140	\$5,160,400				
Other Revenues	54,000	-	-	54,000				
Total Revenues	\$4,603,000	\$ -	\$ 611,140	\$5,214,400				

Industry Public Utilities
July 2022 through June 2023 Operating Budget
(Attachment 1)

Industry Public Utilities

Operating Budget

Approved July 1, 2022 – June 30, 2023

INDUSTRY PUBLIC UTILITY COMMISSION
PROPOSED ANNUAL BUDGET

REVENUE SUMMARY BY FUND	ADOPTED BUDGET 2020-21	AMENDED BUDGET 2020-21	ACTUAL 2020-21	ADOPTED BUDGET 2021-2022	AMENDED BUDGET 2021-2022	ACTUAL 3/31/2022	PROPOSED BUDGET 2022-2023
IPUC - ELECTRICITY							
4103.01 ELECTRICITY SALE - LARGE COMMERCIAL	\$ 3,510,900	\$ 3,510,900	\$ 3,493,857	\$ 3,753,000	\$ 3,753,000	\$ 1,776,197	\$ 3,731,000
4103.02 ELECTRICITY SALES - LARGE GENERAL SERVICES	784,000	784,000	639,187	681,000	681,000	350,557	737,000
4103.03 ELECTRICITY SALES - SMALL COMMERCIAL	71,000	71,000	73,230	79,000	79,000	31,558	67,000
4103.04 ELECTRICITY SALES - RESIDENTIAL	15,000	15,000	15,278	18,000	18,000	6,244	14,000
4104 ELECTRIC METER REVENUE	-	-	-	111,000	-	-	-
4300.02 INVESTMENT INTEREST INCOME	170,000	170,000	70,539	111,000	111,000	13,510	29,000
4355 OTHER INCOME	71,000	71,000	256,262	71,000	71,000	11,782	25,000
IPUC - ELECTRIC TOTAL	<u>\$ 4,621,900</u>	<u>\$ 4,621,900</u>	<u>\$ 4,548,352</u>	<u>\$ 4,824,000</u>	<u>\$ 4,713,000</u>	<u>\$ 2,189,848</u>	<u>\$ 4,603,000</u>
IPUC - RECLAIMED WATER							
4115 RECLAIMED WATER SALES	\$ 1,200,000	\$ 1,200,000	\$ 1,255,669	\$ 1,277,000	\$ 1,277,000	\$ 612,168	\$ 892,000
4300.02 INVESTMENT INTEREST INCOME	91,700	91,700	37,834	66,000	66,000	7,554	17,000
4355 OTHER INCOME	3,000	3,000	2,637	4,000	4,000	787	2,000
IPUC - RECLAIMED WATER TOTAL	<u>\$ 1,294,700</u>	<u>\$ 1,294,700</u>	<u>\$ 1,296,140</u>	<u>\$ 1,347,000</u>	<u>\$ 1,347,000</u>	<u>\$ 620,509</u>	<u>\$ 911,000</u>
IPUC - PORTABLE WATER							
4000 WATER SALE	\$ 1,228,500	\$ 1,228,500	\$ 1,202,198	\$ 1,150,000	\$ 1,150,000	\$ 642,746	\$ 1,457,000
4001 SERVICE CHARGES	645,800	645,800	619,862	610,000	610,000	299,215	740,000
4002 CUSTOMER CHARGES	18,000	18,000	13,628	3,000	3,000	3,675	15,000
4003 FIRE SERVICES DC CHARGES	107,000	107,000	104,277	103,000	103,000	54,404	166,000
4440 MISCELLANEOUS INCOME	42,500	42,500	55,276	52,500	52,500	34,718	60,000
IPUC - PORTABLE WATER TOTAL	<u>\$ 2,041,800</u>	<u>\$ 2,041,800</u>	<u>\$ 1,995,442</u>	<u>\$ 1,918,500</u>	<u>\$ 1,918,500</u>	<u>\$ 1,031,758</u>	<u>\$ 2,438,000</u>
IPUC TOTAL	<u>\$ 7,958,400</u>	<u>\$ 7,958,400</u>	<u>\$ 7,839,934</u>	<u>\$ 8,089,500</u>	<u>\$ 7,978,500</u>	<u>\$ 3,842,114</u>	<u>\$ 7,952,000</u>

INDUSTRY PUBLIC UTILITY COMMISSION
PROPOSED ANNUAL BUDGET

OBJECT #	ACCOUNT DESCRIPTION	ADOPTED	AMENDED	ACTUAL	ADOPTED	AMENDED	ACTUAL	PROPOSED
		BUDGET	BUDGET	2020-21	BUDGET	BUDGET	3/31/2022	BUDGET
		2020-21	2020-21	2020-21	2021-2022	2021-2022	2021-2022	2022-2023
ELECTRIC FUND								
5012	GENERAL INSURANCE AND BONDING	5,000	5,000	3,332	-	-	6,162	10,000
5013	TELEPHONE	32,000	32,000	33,189	35,000	35,000	28,396	37,000
5021	DUES AND SUBSCRIPTIONS	13,000	9,000	21,299	20,000	20,000	-	6,000
5025	MISCELLANEOUS	1,000	1,000	-	5,000	5,000	-	5,000
5060.01	SPECIAL TAXES AND FEES- ELECTRIC	13,000	13,000	10,935	12,000	12,000	6,916	12,000
5120.01	PROFESSIONAL SERVICES	460,000	609,500	332,335	480,000	480,000	476,244	530,000
5120.02	LEGAL SERVICES	50,000	37,600	30,815	10,000	10,000	34,140	50,000
5130	PLANNING, SURVEY AND DESIGN	50,000	20,000	10,933	60,000	60,000	-	10,000
5205	CONSTRUCTION COSTS	-	-	-	-	-	-	-
5550	REPAIR AND MAINTENANCE EQUIPMENT	2,500	2,500	540	1,500	1,500	540	1,000
5560	EQUIPMENT RENTAL	5,000	2,000	-	5,000	5,000	-	5,000
5570	PRINTING AND PHOTOGRAPHS	500	500	233	500	500	-	500
5640	ADVERTISING AND PRINTING	1,000	1,000	635	1,000	1,000	-	500
5695.01	COMPUTER SERVICES	30,000	20,000	8,764	30,000	15,000	7,963	11,000
5730.01	UTILITIES - GAS	1,200	1,200	600	600	600	302	500
5730.03	UTILITIES - ELECTRICITY	370,000	370,000	358,017	325,000	325,000	228,617	325,000
5900	GENERAL ENGINEERING	560,000	342,400	302,519	425,000	425,000	166,044	375,000
6050	HAZARDOUS WASTE - DISPOSAL	-	11,900	6,899	10,000	10,000	-	10,000
6200	CONTRACT LABOR - PROFESSIONAL TECHNICAL SERVICES	100,000	108,300	116,169	110,000	110,000	69,300	150,000
6325	DEPRECIATION	115,000	115,000	-	115,000	115,000	-	-
6414	ELECTRIC PURCHASED POWER	2,550,000	2,420,300	2,261,950	2,400,000	2,400,000	2,153,268	3,615,900
6415	ENERGY REBATE	160,000	50,000	-	160,000	100,000	-	-
8510	PROPERTY MAINTENANCE	15,000	800	503	10,000	10,000	2,687	10,000
9010	FURNITURE, EQUIPMENT AND FIXTURES	200,000	1,300	1,856	250,000	250,000	717	50,000
TOTAL		<u>\$ 4,734,200</u>	<u>\$ 4,174,300</u>	<u>\$ 3,501,544</u>	<u>\$ 4,465,600</u>	<u>\$ 4,390,602</u>	<u>\$ 3,181,295</u>	<u>\$ 5,214,400</u>

Industry Public Utilities
Customer Billed Revenues
July 2021 through June 2022
(Attachment 2)

IPU
Customer Billing Register
July 2021 - June 2022

July 2021 - June 2022	Aug 08/01/21	Sep 09/01/21	Oct 10/01/21	Nov 11/01/21	Dec 12/01/21	Jan 01/01/22	Feb 02/01/22	Mar 03/01/22	Apr 04/01/22	May 05/01/22	June 06/01/22
Meter Count	31	31	30	31	30	31	28	31	30	31	30
Lg Commercial	69	69	71	71	71	72	72	72	72	72	72
Lg General Service-Custom	1	1	1	1	1	1	1	1	1	1	1
Sm Commercial	33	33	32	32	32	31	31	31	31	31	30
Residential	15	15	15	15	15	15	15	15	15	15	15
Total Meter Count	118	118	119	119	119	119	119	119	119	119	118
Energy Billed (Whrs)	2,737,409	3,078,403	2,527,000	2,708,554	2,590,555	1,577,327	2,347,572	2,681,950	2,681,605	2,782,139	2,888,913
Lg Commercial	534,339	602,822	655,854	560,790	549,015	318,007	479,854	532,401	531,421	553,000	637,520
Lg General Service-Custom	42,389	41,054	37,888	28,722	53,421	27,837	41,529	35,881	33,204	29,157	31,885
Sm Commercial	17,378	18,064	17,229	11,089	10,357	6,446	9,705	8,915	10,590	11,012	16,771
Residential	3,281,515	3,747,043	3,703,527	3,319,694	3,189,549	1,959,117	2,855,392	3,295,670	3,225,764	3,358,916	3,574,571
Total Energy Billed	8,039	8,434	8,839	8,033	8,372	7,840	8,059	8,537	8,748	8,725	9,078
Demand Billed (kW)	1,251	1,253	1,249	1,238	1,114	820	1,109	1,121	1,121	1,145	1,187
Lg Commercial	148	138	146	151	128	142	147	124	129	120	132
Lg General Service-Custom	0	0	0	0	0	0	0	0	0	0	0
Sm Commercial	10,338	9,825	10,234	9,897	9,335	8,992	9,325	9,792	10,023	10,042	10,529
Residential	0	0	0	0	0	0	0	0	0	0	0
Total Demand Billed	\$ 357,658.45	\$ 389,079.11	\$ 384,033.44	\$ 394,656.65	\$ 390,785.59	\$ 162,395.80	\$ 257,124.67	\$ 287,894.55	\$ 288,554.08	\$ 301,735.47	\$ 318,410.39
Revenue Billed (includes adjustments)	\$ 69,388.46	\$ 71,440.39	\$ 70,795.29	\$ 64,389.21	\$ 64,012.13	\$ 33,937.70	\$ 50,827.88	\$ 49,315.22	\$ 49,407.18	\$ 58,328.44	\$ 75,373.29
Lg Commercial	\$ 7,053.10	\$ 7,233.49	\$ 6,520.25	\$ 4,718.70	\$ 6,445.45	\$ 4,101.54	\$ 3,517.50	\$ 4,892.63	\$ 4,922.94	\$ 3,728.83	\$ 5,428.93
Lg General Service-Custom	\$ 1,197.30	\$ 1,588.41	\$ 1,643.88	\$ 1,032.70	\$ 898.88	\$ 592.72	\$ 519.82	\$ 925.19	\$ 778.13	\$ 865.35	\$ 1,050.94
Sm Commercial	\$ 429,124.28	\$ 463,224.39	\$ 469,875.36	\$ 381,933.41	\$ 350,079.21	\$ 346,815.89	\$ 220,171.02	\$ 312,399.94	\$ 349,106.26	\$ 351,495.00	\$ 384,838.27
Residential	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Total Current Bill	\$ 4,859,658.52	\$ 5,183,519.97	\$ 5,018,483.34	\$ 4,829,487.50	\$ 4,829,487.50	\$ 2,710,529.82	\$ 3,819,514.61	\$ 4,211,827.21	\$ 4,211,827.21	\$ 4,489,658.52	\$ 4,859,658.52

Total

34,349,413	-71,982,136	27,710,592
7,006,676	71,982,136	14,147,467
468,735		
156,735		
41,969,569		

3,029,193	\$ 0.1817
1,524,058	\$ 0.11085
69,554	\$ 0.37185
13,732.14	\$ 17,341
\$ 4,639,487.50	\$ 4,859,658.52

Industry Public Utilities
Average Wholesale Electric Power Prices
July 2021 through June 2022 compared to July 2020 through June 2021
(Attachment 3)

CAISO
Average Monthly Real-Time Energy Settlement Prices
(\$/MWH)

CAISO Settlement Energy Prices (\$/MWH)

	2020	2021	2021	2022
Jan		\$ 30.58		\$ 50.71
Feb		78.10		44.38
Mar		30.75		40.42
April		33.06		59.22
May		31.60		59.45
June		51.73		68.63
July	\$ 29.12		\$ 67.09	
Aug	60.24		61.62	
Sept	40.28		68.40	
Oct	43.07		60.74	
Nov	36.99		54.27	
Dec	36.83		56.89	
Average				
July 2020-June 2021		\$ 41.86		
July 2021-June 2022				\$ 57.65
Percentage increase				38%

Industry Public Utilities
Purchase Power Costs
July 2022 through June 2023
(Attachment 4)

IPU
Purchase Power Costs
July 2022 - June 2023

	Note	Customer Load Requirements		Battery Energy Storage		Costs
		MWh	\$/MWh	kW	\$/kW-month	
Forward PPA	1	28,602	\$ 71.99			\$ 2,059,192
Alta Mesa (Wind) PPA	2	7,081	40.00			283,240
GW2 (Solar) PPA	2	6,712	26.65			178,875
GW2 (Battery) PPA	2			4,000	\$ 6.65	79,800
CAISO	3					719,777
SCE Interconnection Charges	3					259,000
Scheduling Coordinator	4					36,000
		42,395				<u>\$ 3,615,884</u>

Notes:

1. July 2022 CAISO average settlement energy prices was \$76.39
2. PPA Contract Prices
3. Reflect historical charges over the past twelve months
4. Contract Price

Industry Public Utilities
Updated Schedule of Rates
Effective September 1, 2022
(Attachment 5)

Schedule A
General Service

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Any Customer whose monthly Maximum Demand, in the opinion of IPU, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Rates.

Customer Charge - \$/Meter/Day	\$ 0.412
Energy Charge - \$/kWh/Meter/Month	
Summer Season	\$ 0.18416
Winter Season	0.12883
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00444

C. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule B
Large General Service

A. Applicability.

Applicable to single and three-phase service including lighting and Power Service Customers whose monthly Maximum Demand registers, or in the opinion of IPU is expected to register, above 20 kW and below 500 kW. Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 500 kW or has reached 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Any Customer whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Rates.

Customer Charge - \$/Meter/Month	\$ 56.77
Energy Charge - \$/kWh/Meter/Month	
For the first 300 kWh/kW of Maximum Demand	\$ 0.11808
All kWh above the first 300 kWh/kW	0.13328
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	\$ 5.34
Time Related - Summer Season – On-Peak	7.65
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00424

C. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

D. Billing Demand.

The Billing Demand shall be the kW of Maximum Demand. The Time Related Summer Season Demand component shall be for the kW of Maximum Demand recorded for the Summer Season monthly billing period. The Facilities Related Demand component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when IPU

Industry Public Utilities
Schedule of Electric Rates

determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

E. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule C
Larger General Service

A. Applicability.

Applicable to single and three-phase service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of IPU is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months. Any Customer whose monthly Maximum Demand has registered below 500 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule

B. Rates.

Customer Charge - \$/Meter/Month	\$ 46.66
Energy Charge - \$/kWh/Meter/Month	
For the first 300 kWh/kW of Maximum Demand	\$ 0.09704
All kWh above the first 300 kWh/kW	0.10954
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	\$ 4.39
Time Related - Summer Season – On-Peak	6.29
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00343

C. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

D. Billing Demand.

The Billing Demand shall be the kW of Maximum Demand. When applicable, the Time Related Summer Season Demand component shall be for the kW of Maximum Demand recorded for the Summer Season monthly billing period. The Facilities Related Demand component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when IPU determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

E. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule D
Domestic Service

A. Applicability.

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Residence or an individually metered Single-Family Dwelling in a Multi-Family Residence.

B. Rates.

Customer Charge - \$/Meter/Day	
Single-Family Residence	\$0.033
Multi-Family Residence	\$0.025
Energy Charge - \$/kWh/Meter/Month	\$ 0.10882
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00328

C. Customer Charge: For purposes of applying the Customer Charge, the following definitions shall be used:

- Single-Family Residence: A building of single occupancy which does not share common walls, floors, or ceilings with other residential dwellings units.
- Multi-Family Residence - Apartments, mobile homes, condominiums, townhouses, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential units.

D. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

EXHIBIT B

Notice of Public Hearing

[Attached]

INDUSTRY PUBLIC UTILITIES COMMISSION

INDUSTRY PUBLIC UTILITIES COMMISSION NOTICE OF PUBLIC HEARING PURSUANT TO INDUSTRY MUNICIPAL CODE SECTION 7.04.060(d)

NOTICE IS HEREBY GIVEN that the Industry Public Utilities Commission (“IPUC”) will hold a public hearing on August 29, 2022 at 1:30 p.m., or as soon thereafter as the matter made be heard, to consider the following matter:

A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION REVISING THE SCHEDULE OF ELECTRIC RATES FOR ELECTRIC SERVICE PROVIDED BY INDUSTRY PUBLIC UTILITIES PURSUANT TO THE CITY OF INDUSTRY MUNICIPAL CODE SECTION 7.04.060(d)

The Industry Public Utilities (“IPU”) has not increased rates since 2009, and the proposed rate increase will assist in recovering the costs of the IPU’s operating budget. Should the rate increase be approved, the IPU’s electric rates will remain significantly lower than investor-owned utility’s comparable tariff schedules. The current and proposed system rates are set forth in the table below.

Customer Classification	System Average Rate (\$/kWh)		
	Current	Proposed	Percentage Change
Schedule A (less than 20 kW demand)	\$ 0.14191	\$ 0.18115	27.7%
Schedule B (20 kW to 500 kW demand)	\$ 0.11817	\$ 0.13315	12.7%
Schedule C (greater than 500 kW demand)	\$ 0.11093	\$ 0.11931	7.6%
Schedule D (residential)	\$ 0.09137	\$ 0.11538	26.3%

A copy of all relevant material, including the Resolution, Rate Study, and Revised Schedule of Electric Rates are on file in the IPU’s Administrative Offices, 15625 Mayor Dave Way, City of Industry, California 91744 and on the website at <http://www.cityofindustry.org/city-hall/boards-commissions/industry-public-utilities-commission>. Please contact Julie Gutierrez-Robles, Commission Secretary, at the City of Industry, at 626-333-2211 or by email at jgrobles@cityofindustry.org if you have questions.


ELECTRONIC PARTICIPATION

Pursuant to Section 3 of Executive Order N-29-20, issued by Governor Newsom on March 17, 2020, the regular meeting of the IPUC will be held in person and telephonically. Members of the public are able to attend the hearing telephonically and offer public comment by calling the following conference call number: 657-204-3264 and entering the following Conference ID: 476-593-0#.

Any persons wishing to speak for or against this matter may call the conference number listed above, and you will be selected from the queue when it is your turn to speak, and may also appear in person. All interested persons are invited to inspect the file and give testimony during the public hearing.

Written comments may be sent via U.S. Mail to the City Clerk, at the address listed above, and must be received at, or prior to, the public hearing. Comments may be emailed to the City Clerk at the email set forth above, and must be received 30 minutes prior to the start of the hearing.

If you challenge the nature of the proposed items in court, you may be limited to raising only those issues you or someone else raised at the public hearing described in this notice, or in written correspondence delivered to the City at, or prior to, the public hearing.



Julie Gutierrez-Robles
Commission Secretary

EXHIBIT C

Resolution No. IPUC 2022-16

[Attached]

RESOLUTION NO. IPUC 2022-16

**A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION
REVISING THE SCHEDULE OF ELECTRIC RATES FOR ELECTRIC
SERVICE PROVIDED BY INDUSTRY PUBLIC UTILITIES, PURSUANT
TO SECTION 7.04.060.D. OF THE CITY OF INDUSTRY MUNICIPAL
CODE, AND ADOPTING A NOTICE OF EXEMPTION REGARDING
SAME**

WHEREAS, On January 25, 2001, the City Council adopted Resolution No. 1878 to establish, develop, and operate a public utility, including the provision of electric service, in accordance with the provisions of the Constitution and the laws of the State of California; and

WHEREAS, on February 22, 2001, the City Council adopted Ordinance No. 664 to establish a public utilities system for the City, to be managed and operated under the authority of the Industry Public Utilities Commission (the "IPUC"); and

WHEREAS, Section 7.04.060.D. of the City's Municipal Code provides that utility rates and charges may be established by resolution of the IPUC; and

WHEREAS, Section 385 of the California Public Utilities Code requires all publicly owned electric utilities to establish a "public purpose program charge" separate from operating revenues and restricted for the sole purpose of funding eligible programs, projects and activities; and

WHEREAS, the IPUC desires IPU Staff to regularly review IPU electric utility operations to ensure that electric rates cover all prudent business costs, as well as current and future obligations, but do not exceed the amount necessary to provide electric service and recover related costs; and

WHEREAS, on July 9, 2009, to offset the rising prices of wholesale electricity, together with increased utility costs and charges, the IPUC adopted Resolution No. IPUC 2009-02 to revise and set the rates for electric service within the jurisdiction of the IPU (the "Schedule of Rates"). The Schedule of Rates included Schedule A (General Services), Schedule B (Large General Service), and Schedule D (Domestic Service); and

WHEREAS, the current Schedule of Rates (a comprehensive schedule of electric rates, fees and charges reflecting the reasonable and prudent costs relating to the acquisition and distribution of electric power to IPU retail customers) was last revised on July 9, 2009, following a duly noticed public hearing and adoption of Resolution No. IPUC 2009-02; and

WHEREAS, the IPU adopted its Fiscal Year 2022-2023 ("FY 22-23") budget, and expenses are \$611,400 more than revenues; and

WHEREAS, given the deficit, Staff conducted a rate study to determine a rate structure that covers the deficit, and does not exceed the amount necessary to provide electric service and recover related costs; and

WHEREAS, the IPUC has reviewed the proposed rate structure against the rising prices of wholesale electricity, together with increases to utility costs and charges, and finds that an increase of rates is necessary to offset such increased in utility costs and charges; and

WHEREAS, to continue to offer competitive electric rates, the proposed Schedule of Rates includes a specific tariff for customers whose peak demand exceeds 500 kW (Schedule C - Larger General Service) as well as the public purpose program charge as a separate item on each customer monthly billing; and

WHEREAS, on August 13, 2022 and August 19, 2022, notice of the IPU's August 29, 2022, public hearing on the proposed rates was published in the San Gabriel Valley Tribune, in compliance with all applicable laws, and was posted on the IPU website and physically at City Hall, and on August 12, 2022, the public hearing notice was mailed to IPU's customers with the July 2022 electric bills; and

WHEREAS, on August 29, 2022, the IPUC conducted a duly noticed public hearing on the proposed rate increases, and considered all testimony written and oral; and

WHEREAS, based upon the Staff Report, testimony, and other evidence submitted at the public hearing held on August 29, 2022, the IPUC hereby finds and determines that the proposed revised charges and rates set forth in Attachment A reflect the IPU's reasonable and prudent costs associated with operation of IPU and do not establish unfair, unreasonable, discriminatory or excessive rates that exceed the IPU's reasonable costs of providing electricity services to its customers; and

WHEREAS, the IPUC has reviewed the proposed rate increase pursuant to the requirements of the California Environmental Quality Act ("CEQA"), and determined that the adoption of the revised Schedule of Rates is exempt from CEQA, pursuant to Section 15273 of the CEQA Guidelines because such fees and rates are for the purposes of meeting the operating expenses of the municipal electricity enterprise; and

WHEREAS, in order to ensure the continued orderly operation of the IPU and recovery of reasonable and prudent costs associated with providing electric service to its customers, the IPUC desires to adopt this Resolution making the revised Schedule of Rates effective as of September 1, 2022; and

WHEREAS, attached hereto as Attachment A, and incorporated herein by this reference, are Schedules A, B, C and D, which serve as the Schedule of Rates for electricity service; and

WHEREAS, all legal prerequisites prior to adoption of this Resolution have occurred.

NOW THEREFORE, THE INDUSTRY PUBLIC UTILITIES COMMISSION HEREBY FINDS, DETERMINES, AND RESOLVES AS FOLLOWS:

SECTION 1. The IPUC hereby determines that all of the facts set forth in the recitals above are true and correct, and are incorporated herein by reference.

SECTION 2. The IPUC has reviewed the proposed rate increases pursuant to the requirements of CEQA, and determined that the adoption of the revised Schedule of Rates is exempt from CEQA, pursuant to Section 15273 of the CEQA Guidelines because such fees and rates are for the purposes of meeting the operating expenses of the municipal electricity enterprise. Based on the foregoing, the City Council hereby adopts the Notice of Exemption, and directs Staff to file same as required by law.

SECTION 3. The Schedule of Rates for electricity service, as set forth in Attachment A, is hereby adopted and shall replace and supersede the Schedule of Rates set forth in Exhibit "A" to Resolution No. 2009-02 in their entirety as of September 1, 2022.

SECTION 4. The provisions of this Resolution are severable and if any provision, clause, sentence, word or part thereof is held illegal, invalid, unconstitutional, or inapplicable to any person or circumstances, such illegality, invalidity, unconstitutionality, or inapplicability shall not affect or impair any of the remaining provisions, clauses, sentences, sections, words or parts thereof of the Resolution or their applicability to other persons or circumstances.

SECTION 5. The Secretary shall certify to the adoption of this Resolution and the same shall be in full force and effect.

PASSED, APPROVED AND ADOPTED by the Industry Public Utilities Commission at a special meeting held on August 29, 2022, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSENT: COMMISSIONER:

ABSTAIN: COMMISSIONER:

Cory C. Moss, President

ATTEST:

Julie Gutierrez-Robles, Secretary

EXHIBIT D

Attachment A to Resolution No. IPUC 2022-16

[Attached]

Attachment "A"

Industry Public Utilities Schedule of Electric Rates

Schedule A
General Service

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Any Customer whose monthly Maximum Demand, in the opinion of IPU, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Rates.

Customer Charge - \$/Meter/Day	\$ 0.412
Energy Charge - \$/kWh/Meter/Month	
Summer Season	\$ 0.18416
Winter Season	0.12883
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00444

C. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule B
Large General Service

A. Applicability.

Applicable to single and three-phase service including lighting and Power Service Customers whose monthly Maximum Demand registers, or in the opinion of IPU is expected to register, above 20 kW and below 500 kW. Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 500 kW or has reached 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Any Customer whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Rates.

Customer Charge - \$/Meter/Month	\$ 56.77
Energy Charge - \$/kWh/Meter/Month	
For the first 300 kWh/kW of Maximum Demand	\$ 0.11808
All kWh above the first 300 kWh/kW	0.13328
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	\$ 5.34
Time Related - Summer Season – On-Peak	7.65
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00424

C. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

D. Billing Demand.

The Billing Demand shall be the kW of Maximum Demand. The Time Related Summer Season Demand component shall be for the kW of Maximum Demand recorded for the Summer Season monthly billing period. The Facilities Related Demand component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when IPU

Industry Public Utilities
Schedule of Electric Rates

determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

E. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule C
Larger General Service

A. Applicability.

Applicable to single and three-phase service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of IPU is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months. Any Customer whose monthly Maximum Demand has registered below 500 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule

B. Rates.

Customer Charge - \$/Meter/Month	\$ 46.66
Energy Charge - \$/kWh/Meter/Month	
For the first 300 kWh/kW of Maximum Demand	\$ 0.09704
All kWh above the first 300 kWh/kW	0.10954
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	\$ 4.39
Time Related - Summer Season – On-Peak	6.29
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00343

C. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

D. Billing Demand.

The Billing Demand shall be the kW of Maximum Demand. When applicable, the Time Related Summer Season Demand component shall be for the kW of Maximum Demand recorded for the Summer Season monthly billing period. The Facilities Related Demand component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when IPU determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

E. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

Schedule D
Domestic Service

A. Applicability.

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Residence or an individually metered Single-Family Dwelling in a Multi-Family Residence.

B. Rates.

Customer Charge - \$/Meter/Day	
Single-Family Residence	\$0.033
Multi-Family Residence	\$0.025
Energy Charge - \$/kWh/Meter/Month	\$ 0.10882
Public Purpose Programs - \$/kWh/Meter/Month	\$ 0.00328

C. Customer Charge: For purposes of applying the Customer Charge, the following definitions shall be used:

- Single-Family Residence: A building of single occupancy which does not share common walls, floors, or ceilings with other residential dwellings units.
- Multi-Family Residence - Apartments, mobile homes, condominiums, townhouses, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential units.

D. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

EXHIBIT E

Notice of Exemption

[Attached]

NOTICE OF EXEMPTION

To: County Clerk
County of Los Angeles
Environmental Filings
12400 East Imperial Highway #2001
Norwalk, CA 90650

From: Industry Public Utilities
15625 Mayor Dave Way, Suite 100
City of Industry, CA 91744

Project Title:

Project Location - Specific: Revision of the Schedule of Electric Rates for Electric Service

Project Location-City: City of Industry **Project Location-County:** Los Angeles

Description of Project: This involves revising the schedule of electric rates for electric service provided to customers by Industry Public Utilities.

Name of Public Agency Approving Project: Industry Public Utilities

Name of Person or Agency Carrying Out Project: Industry Public Utilities

Exempt Status: *(check one)*

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3); 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption. *State type and section number:* 15273
- Statutory Exemptions. *State code number:*

Reasons why project is exempt: The proposed project is exempt from the California Environmental Quality Act ("CEQA") per Section 15273 of the CEQA Guidelines. Per Section 15273, such fees and rates for the purposes of meeting the operating expenses of the municipal electricity enterprise are exempt.

Lead Agency

Contact Person: Mathew Hudson Telephone: (626) 333-2211

Signature: _____ Date: August 29, 2021

Title: Engineering Manager