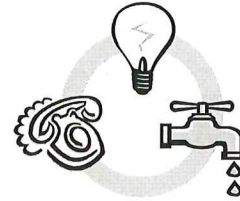


INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



REGULAR MEETING AGENDA
SEPTEMBER 8, 2022 8:30 A.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Cathy Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chamber, 15651 Mayor Dave Way, City of Industry, California

Addressing the Commission:

NOTICE OF TELEPHONIC MEETING:

- **Pursuant to AB 361 (Government Code Section 54953(e)), this meeting will be held in person and telephonically. Members of the public can attend the hybrid meeting and offer public comments either in person or telephonically, by calling the following conference call number: 657-204-3264, then entering the following Conference ID: 514 951 056#. Pursuant to the Governor's Executive Order, and in compliance with the Americans with Disabilities Act, if you need special assistance to participate in the IPUC meeting (including assisted listening devices), please contact the City Clerk's Office at (626) 333-2211 by 5:00 p.m. on Tuesday, July 12, 2022, to ensure that reasonable arrangements can be made to provide accessibility to the meeting.**
- **Agenda Items:** Members of the public may address the Industry Public Utilities Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a three-minute time limit per person for any matter listed on the Agenda.
- **Public Comments (Non-Agenda Items Only):** Anyone wishing to address the IPUC on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a three-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the IPUC from taking action on a specific item unless it appears on the posted Agenda.

Agendas and other writings:

- In compliance with Government Code Section 54957.5(b), staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the Secretary of the IPUC during regular business hours, Monday through Thursday, 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 pm. City Hall doors are closed between 12:00 p.m. to 1:00 p.m. each day. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

1. Call to Order
2. Flag Salute
3. Roll Call
4. Public Comments
5. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC) request specific items be removed from the Consent Calendar for separate action.

- 5.1 Consideration of the Register of Demands for August 25, 2022

RECOMMENDED ACTION: Ratify the Register of Demands

- 5.2 Consideration of the Register of Demands for September 8, 2022

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate IPUC officials to pay the bills.

- 5.3 Consideration of Resolution No. IPUC 2022-18 – A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION CONTINUING THE AUTHORIZATION OF REMOTE TELECONFERENCE MEETINGS PURSUANT TO AB 361

RECOMMENDED ACTION: Adopt Resolution No. IPUC 2022-18.

- 5.4 Consideration of Resolution No. IPUC 2022-17 A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION, RATIFYING THE SUBMISSION TO THE CALIFORNIA ENERGY COMMISSION OF AN ATTESTATION OF THE VERACITY OF THE 2021 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

RECOMMENDED ACTION: Adopt Resolution No. IPUC 2022-17.

- 5.5 Report from the General Manager for the La Puente Valley County Water District regarding the Industry Public Utilities Water Operations

RECOMMENDED ACTION: Receive and file the report.

6. **PUBLIC UTILITIES DIRECTOR COMMENTS**

7. **AB 1234 REPORTS**

8. **COMMISSIONER COMMUNICATIONS**

9. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, October 13, 2022, at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.1

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting August 25, 2022

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
122	IPUC - ELECTRIC CAPITAL IMPROVEMENT	1,760.00
161	IPUC - ELECTRIC	50,832.90
TOTAL ALL FUNDS		52,592.90

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
WFBK	IPUC ELECTRIC WELLS FARGO CHK	52,592.90

APPROVED PER CITY MANAGER

**Industry Public Utilities Commission
Wells Fargo - Electric
August 25, 2022**

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
11061	08/10/2022			FRONTIER	\$259.94
	Invoice	Date	Description	Amount	
	2023-00000202	07/25/2022	07/25-08/24/22 SVC - EM 21760 GARCIA LN	\$82.78	
	2023-00000203	07/25/2022	07/25-08/24/22 SVC - EM 21535 BAKER PKWY BLDG 20	\$57.78	
	2023-00000204	07/22/2022	07/22-08/21/22 SVC - EM 21733 BAKER PKWY BLDG 21	\$57.78	
	2023-00000205	07/22/2022	07/22-08/21/22 SVC - GS 21858 VALLEY BLVD	\$61.60	
11062	08/10/2022			TPX COMMUNICATIONS	\$877.46
	Invoice	Date	Description	Amount	
	159420616-0	07/23/2022	INTERNET SVC - SUBSTATION	\$877.46	
11063	08/16/2022			FRONTIER	\$1,762.61
	Invoice	Date	Description	Amount	
	2023-00000228	08/01/2022	08/01-08/31/22 SVC - VARIOUS GENERATOR SITES	\$1,460.86	
	2023-00000229	08/01/2022	08/01-08/31/22 SVC - GS 21700 VALLEY BLVD	\$61.60	
	2023-00000230	08/01/2022	08/01-08/31/22 SVC - GS 21650 VALLEY BLVD	\$57.78	
	2023-00000233	07/28/2022	07/28-08/27/22 SVC - EM 21912 GARCIA LN, WALNUT	\$82.78	
	2023-00000234	07/28/2022	07/28-08/27/22 SVC - EM 21700 BAKER PKWY BLDG 23	\$57.78	
	2023-00000235	07/28/2022	07/28-08/27/22 SVC - EM 179 S GRAND AVE	\$41.81	
11064	08/16/2022			SOUTHERN CALIFORNIA EDISON	\$16,202.37
	Invoice	Date	Description	Amount	
	2023-00000227	08/01/2022	07/01-07/31/22 SVC - 208 S WADDINGHAM WAY	\$12,980.91	
	2023-00000236	08/01/2022	07/01-07/31/22 SVC - VARIOUS SITES	\$246.09	
	2023-00000237	08/01/2022	07/01-07/31/22 SVC - 208 S WADDINGHAM WAY	\$2,975.37	
11065	08/16/2022			SOUTHERN CALIFORNIA EDISON	\$11,154.88

**Industry Public Utilities Commission
Wells Fargo - Electric
August 25, 2022**

Check	Date	Payee Name		Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	Invoice	Date	Description	Amount
	7501399672	07/22/2022	06/01-06/30/22 SVC - 208 S WADDINGHAM WAY	\$8,266.71
	7501399671	07/22/2022	06/01-06/30/22 SVC - 133 N AZUSA AVE	\$1,860.71
	7501399661	07/22/2022	06/01-06/30/22 SVC - 745 ANAHEIM-PUENTE RD	\$1,027.46
11066	08/25/2022	ASTRUM UTILITY SERVICES, LLC		\$16,400.00
	Invoice	Date	Description	Amount
	072201	08/01/2022	CONSULTING FOR IPUC - JULY 2022	\$16,400.00
11067	08/25/2022	CNC ENGINEERING		\$1,760.00
	Invoice	Date	Description	Amount
	505884	07/28/2022	DISTRIBUTION LINE EXTENSION @ 999 HATCHER AVE	\$1,100.00
	505973	08/11/2022	UPGRADE SCE INTERCONNECTION @ ANAHEIM-PUEN	\$660.00
11068	08/25/2022	COUNTY OF LA - DEPT OF AGRICULTL		\$121.17
	Invoice	Date	Description	Amount
	221987A	07/07/2022	PEST CONTROL - WADDINGHAM POWER PLANT	\$121.17
11069	08/25/2022	ENCO UTILITY SERVICES		\$2,565.00
	Invoice	Date	Description	Amount
	INV55199	08/03/2022	CUSTOMER ACCT SVC - JULY 2022	\$2,565.00
11070	08/25/2022	L A COUNTY FIRE DEPT.		\$559.00
	Invoice	Date	Description	Amount
	IN0376047	07/29/2022	HAZARDOUS MATERIAL - 208 WADDINGHAM WAY	\$559.00
11071	08/25/2022	TATTLETALE		\$540.00

**Industry Public Utilities Commission
Wells Fargo - Electric
August 25, 2022**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	Invoice	Date	Description	Amount
	97296	08/02/2022	MONITORING SVC - 208 WADDINGHAM WAY 09/01/22-0	\$540.00
11072	08/25/2022		UNDERGROUND SERVICE ALERT OF €	\$74.75
	Invoice	Date	Description	Amount
	720220161	08/01/2022	DIG ALERTS	\$74.75
11073	08/25/2022		UNDERGROUND SERVICE ALERT OF €	\$315.72
	Invoice	Date	Description	Amount
	22-2300122	08/01/2022	CALIF STATE FEE 22/23	\$315.72

Checks	Status	Count	Transaction Amount
	Total	13	\$52,592.90

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.2

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting September 8, 2022

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	9,315.00
123	IPU-WATER CAPITAL IMPROVEMENT	13,885.00
161	IPUC ELECTRIC FUND	588,666.11
560	IPUC WATER FUND	69,621.20
TOTAL ALL FUNDS		681,487.31

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	597,981.11
IPUC.CHK	IPUC WATER BOFA CKING	83,506.20
TOTAL ALL BANKS		681,487.31

APPROVED PER CITY MANAGER

Industry Public Utilities Commission

Wells Fargo Electric - Wire Transfer

September 8, 2022

Check	Date	Payee Name	Check Amount
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IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

WT127	08/25/2022		INDUSTRY PUBLIC UTILITIES	\$12,977.10
Invoice	Date	Description	Amount	
8/25/2022	8/25/2022	TRANSFER-PUBLIC BENEFIT FOR JULY 2022	\$12,977.10	

Check	Status	Count	Transaction Amount
	Total	13	\$12,977.10

Industry Public Utilities Commission
Wells Fargo - Electric
September 8, 2022

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
11074	08/22/2022			CALPINE ENERGY SOLUTIONS, LLC	\$146,929.32
	Invoice	Date	Description	Amount	
	222010016610086	07/20/2022	WHOLESALE USE - JUN 2022	\$146,929.32	
11075	08/22/2022			FRONTIER	\$1,352.60
	Invoice	Date	Description	Amount	
	2023-00000271	08/07/2022	08/07-09/06/22 SVC - GS 408 BREA CYN RD, WALNUT	\$62.29	
	2023-00000272	08/09/2022	08/09-09/08/22 SVC - EM 208 WADDINGHAM WAY	\$890.00	
	2023-00000273	08/10/2022	08/10-09/09/22 SVC - EM 21508 BAKER PKWY BLDG 22,	\$57.78	
	2023-00000274	08/10/2022	08/10-09/09/22 SVC - GS 21640 VALLEY BLVD	\$57.78	
	2023-00000275	08/10/2022	08/10-09/09/22 SVC - EM 21808 GARCIA LN, WALNUT	\$82.78	
	2023-00000276	08/10/2022	08/10-09/09/22 SVC - GS 747 S ANAHEIM PUENTE RD	\$201.97	
11076	08/31/2022			CALPINE ENERGY SOLUTIONS, LLC	\$390,826.53
	Invoice	Date	Description	Amount	
	222310016793840	08/19/2022	WHOLESALE USE - JULY 2022	\$390,826.53	
11077	08/31/2022			FRONTIER	\$144.38
	Invoice	Date	Description	Amount	
	2023-00000303	08/04/2022	08/04-09/03/22 SVC - EM 21858 GARCIA LN, WALNUT	\$82.78	
	2023-00000304	08/04/2022	08/04-09/03/22 SVC - GS 21620 VALLEY BLVD, WALNUT	\$61.60	
11078	08/31/2022			SOUTHERN CALIFORNIA EDISON	\$246.09
	Invoice	Date	Description	Amount	
	2023-00000305	08/01/2022	07/01-07/31/22 SVC - VARIOUS SITES	\$246.09	
11079	09/08/2022			CNC ENGINEERING	\$34,135.00

**Industry Public Utilities Commission
Wells Fargo - Electric
September 8, 2022**

Check	Date	Payee Name	Check Amount
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IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Invoice	Date	Description	Amount
506025	08/25/2022	ELECTRICAL CAPITAL IMPROVEMENTS - INDUSTRY BL	\$10,620.00
506026	08/25/2022	AUTOMATIC METER READING	\$5,795.00
506027	08/25/2022	REMOTE MONITORING - WADDINGHAM SUBSTATION	\$990.00
506028	08/25/2022	CITY ELECTRICAL FACILITIES	\$13,210.00
506029	08/25/2022	DISTRIBUTION LINE EXTENSION @ 999 HATCHER AVE	\$3,300.00
506030	08/25/2022	UPGRADE SCE INTERCONNECTION @ ANAHEIM-PUEN	\$220.00

11080	09/08/2022	PACIFIC UTILITY INSTALLATION	\$11,370.00
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Invoice	Date	Description	Amount
26239	08/12/2022	SUBSTATION MAINT	\$4,200.00
26232	08/11/2022	UTILITY OPERATIONS & SVCS	\$6,365.00
26230	08/11/2022	SUBSTATION MAINT	\$805.00

Checks	Status	Count	Transaction Amount
	Total	7	\$585,003.92

**Industry Public Utilities Commission
Bank of America - Water
September 8, 2022**

Check	Date		Payee Name	Check Amount
IPUC.CHK - IPUC Water BofA Checking				
40598	08/16/2022		SOUTHERN CALIFORNIA EDISON	\$51,772.27
	Invoice	Date	Description	Amount
	2023-00000248	08/05/2022	06/30-07/31/22 SVC - 1991 WORKMAN MILL U	\$51,772.27
40599	09/08/2022		B2 PRINT, LLC	\$220.43
	Invoice	Date	Description	Amount
	11539-A	07/30/2022	IPUC ENVELOPES	\$220.43
40600	09/08/2022		CNC ENGINEERING	\$13,885.00
	Invoice	Date	Description	Amount
	506031	08/25/2022	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$10,660.00
	506032	08/25/2022	LOMITAS GENERATOR	\$3,225.00
40601	09/08/2022		INDUSTRY PUBLIC UTILITIES COMMIS	\$2,000.00
	Invoice	Date	Description	Amount
	SEP-22	08/29/2022	REPLENISH PAYROLL FOR SEPTEMBER 2022	\$2,000.00
40602	09/08/2022		ROWLAND WATER DISTRICT	\$15,628.50
	Invoice	Date	Description	Amount
	I-06302022-E	06/30/2022	COMMUNICATIONS INSTALL - LPVCWD TO COI	\$15,628.50

Checks	Status	Count	Transaction Amount
	Total	5	\$83,506.20

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.3

RESOLUTION NO. IPUC 2022-18

A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION CONTINUING THE AUTHORIZATION OF REMOTE TELECONFERENCE MEETINGS PURSUANT TO AB 361

RECITALS

WHEREAS, the Industry Public Utilities Commission (“IPUC”) is committed to preserving and encouraging public access and participation in its meetings; and

WHEREAS, all meetings of the IPUC are open and public, as required by the Ralph M. Brown Act (Gov. Code §§54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and observe the IPUC conduct its business; and

WHEREAS, in March 2020 as a response to the ongoing COVID-19 pandemic, Governor Newsom issued Executive Orders N-25-20 and N-29-20. These orders suspended certain elements of the Brown Act and specifically allowed for legislative bodies as defined by the Brown Act to hold their meetings entirely electronically with no physical meeting place. On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which provided that the provisions in Executive Order N-29-20 suspending certain elements of the Brown Act would continue to apply through September 30, 2021; and

WHEREAS, on September 16, 2021 Governor Newsom signed AB 361, which added subsection (e) to Government Code §54953 of the Brown Act, and makes provision for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code §54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, one of the conditions required is that a state of emergency has been declared by the Governor pursuant to Government Code §8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code §8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, in March 2020, in response to the spread of COVID-19 in the State of California, the Governor Proclaimed a State of Emergency pursuant to Government Code §8625, and issued a number of executive orders aimed at containing the COVID-19 virus, and the County of Los Angeles through various Orders of the Los Angeles County Health Officer, continues to impose or recommend measures to promote social distancing; and

WHEREAS, Los Angeles County officials have recommended measures to promote social distancing, and strongly recommend masks for all regardless of vaccination status in an effort to slow the transmission of COVID-19 throughout the State and Los Angeles County; and

WHEREAS, the IPUC is concerned about the health and safety of all individuals of the public who attend public meetings; and

WHEREAS, as a consequence of the continued state of emergency, the IPUC Board adopted Resolution No. IPUC 2021-08 on October 14, 2021, Resolution No. IPUC 2021-09 on November 13, 2021, Resolution No. IPUC 2021-10 on December 13, 2021, Resolution No. IPUC 2022-01 on January 12, 2022, Resolution No. IPUC 2022-02 on February 11, 2022, Resolution No. IPUC 2022-05 on March 13, 2022, Resolution No. IPUC 2022-08 on April 12, 2022, Resolution No. IPUC 2022-09 on May 12, 2022, Resolution No. IPUC 2022-12 on June 11, 2022, Resolution No. IPUC 2022-14 on July 11, 2022, and Resolution No. IPUC 2022-15 on August 10, 2022, finding and determining that the IPUC would continue to conduct its meetings without compliance with Government Code §54953(b)(3), as authorized by Government Code §54953(e), and that the IPUC would continue to comply with the requirements to provide the public with access to all public meetings as prescribed in §54953(e)(2); and

WHEREAS, pursuant to the provisions of AB 361, the IPUC Board hereby finds and determines that the findings set forth in Resolution No. IPUC 2022-15 remain, and that it is thereby necessary to continue to conduct its meetings without compliance with Government Code §54953(b)(3), as authorized by Government Code §54953(e).

NOW, THEREFORE, THE INDUSTRY PUBLIC UTILITIES COMMISSION DOES HEREBY FIND, DETERMINE AND RESOLVE AS FOLLOWS:

SECTION 1: All of the facts set forth in the Recitals are true and correct, and are incorporated herein by reference.

SECTION 2: The IPUC hereby considers the existing conditions of the state of emergency, local officials in Los Angeles County have recommended or imposed measures to promote social distancing in connection with COVID-19. Based on these facts, findings, and determinations, the IPUC authorizes staff to conduct remote teleconference meetings of the IPUC, under the provisions of Government Code §54953(e).

SECTION 3: The Public Utilities Director is hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution and AB 361, including continuing to conduct open and public meetings in accordance with the Brown Act.

SECTION 4: This Resolution shall take effect September 9, 2022, and shall be effective until the earlier of October 9, 2022, or such time as the Industry Public Utilities

Commission adopts a subsequent resolution in accordance with Government Code §54953(e)(3) to extend the time during which the IPUC may continue to meet by teleconference.

PASSED, APPROVED AND ADOPTED by the Industry Public Utilities Commission at a regular meeting held on September 8, 2022, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSTAIN: COMMISSIONER:

ABSENT: COMMISSIONER:

Cory C. Moss, President

ATTEST:

Julie Gutierrez-Robles, Secretary

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.4



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President Moss and Commissioners

STAFF: Joshua Nelson, Public Utilities Director *gm*

FROM: Mathew Hudson, Engineering Manager
Dev Birla, Operations Manager, CNC Engineering

DATE: September 8, 2022

SUBJECT: Consideration of Resolution No. IPUC 2022-17 A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION, RATIFYING THE SUBMISSION TO THE CALIFORNIA ENERGY COMMISSION OF AN ATTESTATION OF THE VERACITY OF THE 2021 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

Background:

In 1997, the California Legislature adopted Senate Bill 1305, adding Article 5, entitled "Electricity Generation Source Disclosure," ("Article 5") to the California Code of Regulations. Under state law (Public Utilities Code Sections 398.4 and 398.5), retail suppliers of electricity must annually: (1) disclose to their end use customers the electricity sources for their sales to those customers in the form of a Power Content Label; and (2) report this same information, together with supporting documentation in verified form, to the California Energy Commission ("CEC"), in the form of a Power Source Disclosure Report.

Discussion

Article 5 requires that the information used to calculate the Power Content Label for each calendar year be sent to the CEC as a Public Source Disclosure report by June 1st and independently audited by October 1st. In lieu of an independent audit and verification, an authorized agent of the Industry Public Utilities ("IPU") may submit to the CEC, under penalty of perjury, an attestation confirming the accuracy of the annual report. The CEC requires that the submission of the attestation be approved by the governing board of the IPU at a public meeting.

IPU Staff submitted the 2021 Public Source Disclosure Program Annual Report to the CEC, on May 20, 2022, inclusive of the staff attestation, and has provided the required information to its customers on its website

(<http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric>).

The Report was attested to by the Public Utilities Director.

Fiscal Impact:

There is no fiscal impact associated with this item, and the cost of an independent audit is avoided.

Recommendation:

Staff recommends that the IPUC adopt Resolution No. IPUC 2022 -17 approving and attesting to the veracity of the 2021 Power Source Disclosure Program Annual Report and Power Content Label for years ending December 31, 2021.

Exhibit:

- A. Resolution No. IPUC 2022-17
- B. 2021 Power Source Disclosure Program Annual Report
- C. 2021 Power Content Label

JN/MH/DB:as

EXHIBIT A

Resolution No. IPUC 2022-17

[Attached]

RESOLUTION NO. IPUC 2022-17

A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION, RATIFYING THE SUBMISSION TO THE CALIFORNIA ENERGY COMMISSION OF AN ATTESTATION OF THE VERACITY OF THE 2021 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL

WHEREAS, the City of Industry (“City”), a municipal corporation, is authorized under various provisions of the California Constitution and the general laws of California (including, specifically, Article XI, section 9(a) of the California Constitution, Public Utilities Code (“PUC”) Section 10004, and Government Code Section 39732(a) to establish, purchase, and operate a public utility to furnish electricity; and

WHEREAS, the City operates a municipal electric utility (“Industry Public Utilities” or “IPU”); and

WHEREAS, as a municipal electric utility, IPU is generally subject to the legislative and regulatory requirements applicable to local publicly owned electric utilities; and

WHEREAS, Public Utilities Code Sections 398.4 and 398.5, require retail suppliers of electricity to disclose sources of energy being used to the California Energy Commission (“CEC”), and to consumers in the form of the Power Source Disclosure Program Annual Report and the Annual Power Content Label; and

WHEREAS, the 2021 Power Source Disclosure Program Annual Report and Power Content Label have been submitted to the CEC and the Power Content Label has been posted to the IPU’s website for consumers to review; and

WHEREAS, the 2021 Power Source Disclosure Program Annual Report includes an attestation from an authorized agent of IPU (Public Utilities Director), under penalty of perjury, confirming the accuracy of the information provided.

NOW, THEREFORE, THE INDUSTRY PUBLIC UTILITIES COMMISSION HEREBY FINDS, DETERMINES, AND RESOLVES AS FOLLOWS:

Section 1. The IPUC hereby determines that all of the facts set forth in the recitals above are true and correct, and are incorporated herein by reference.

Section 2. The IPUC hereby approves and attests to the veracity of the 2021 Power Source Disclosure Program Annual Report and Power Content Label, attached to this Resolution as Exhibit A, and incorporated herein by reference.

Section 3. The provisions of this Resolution are severable and if any provision, clause, sentence, word or part thereof is held illegal, invalid, unconstitutional,

or inapplicable to any person or circumstances, such illegality, invalidity, unconstitutionally, or inapplicability shall not affect or impair any of the remaining provisions, clauses, sentences, sections, words or parts thereof of the Resolution or their applicability to other persons or circumstances.

Section 3. The Secretary shall certify to the adoption of this Resolution, and the same shall be in full force and effect.

PASSED, APPROVED AND ADOPTED by the Industry Public Utilities Commission at a regular meeting held on September 8, 2022, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSENT: COMMISSIONER:

ABSTAIN: COMMISSIONER:

Cory C. Moss, President

ATTEST:

Julie Gutierrez-Robles, Secretary

EXHIBIT B

Power Source Disclosure Program Annual Report

[Attached]

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2021

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Industry Public Utilities	
ELECTRICITY PORTFOLIO NAME	
Retail Sales	
CONTACT INFORMATION	
NAME	Joshua Nelson
TITLE	Public Utilities Director
MAILING ADDRESS	15625 Mayor Dave Way
CITY, STATE, ZIP	City of Industry, CA 91744
PHONE	626.333.2211
EMAIL	jnelson@cityofindustry.org
WEBSITE URL FOR PCL POSTING	http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 805-7439.

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
 For the Year Ending December 31, 2021
 Industry Public Utilities
 Retail Sales

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	39,320
Net Specified Procurement (MWh)	0
Unspecified Power (MWh)	39,320
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	-
GHG Emissions (excludes grandfathered emissions)	15,829
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.4280

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
FIRMED-AND-SHAPED IMPORTS													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
SPECIFIED NON-RENEWABLE PROCUREMENTS													
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS													
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
END USES OTHER THAN RETAIL SALES		MWh											
Transmission and Distribution Losses		1,545,000											

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2021
Industry Public Utilities
Retail Sales

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	39,320	100.0%
Total	39,320	100.0%

Total Retail Sales (MWh)	39,320
---------------------------------	---------------

GHG Emissions Intensity (converted to lbs CO₂e/MWh)	944
---	------------

Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
---	-------------

**2021 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2021
Industry Public Utilities
Retail Sales**

I, Joshua Nelson, Public Utilities Director declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of Industry Public Utilities, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Joshua Nelson

Representing (Retail Supplier): Industry Public Utilities

Signature: Joshua Nelson

Dated: 5/17/22

Executed at: City of Industry, CA

EXHIBIT C


2021 Power Content Label

[Attached]

2021 POWER CONTENT LABEL

Industry Public Utilities

<http://www.cityofindustry.org/city-hall/departments/industry-public-utilities/electric>

Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)		Energy Resources	Retail Sales	2021 CA Power Mix
Retail Sales	2021 CA Utility Average	Eligible Renewable¹ Biomass & Biowaste Geothermal Eligible Hydroelectric Solar Wind Coal Large Hydroelectric Natural Gas Nuclear Other Unspecified Power² TOTAL	944	456
			0.0%	33.6%
			0.0%	2.3%
			0.0%	4.8%
			0.0%	1.0%
			0.0%	14.2%
			0.0%	11.4%
			0.0%	3.0%
			0.0%	9.2%
			0.0%	37.9%
		0.0%	9.3%	
100.0%	0.2%			
100.0%	6.8%			
100.0%	100.0%			
Percentage of Retail Sales Covered by Retired Unbundled RECs³:			0%	
<p>¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p>²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p>³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>				
For specific information about this electricity portfolio, contact:		Industry Public Utilities 626.333.2211		
For general information about the Power Content Label, visit:		http://www.energy.ca.gov/pcl/		
For additional questions, please contact the California Energy Commission at:		Toll-free in California: 844-454-2906 Outside California: 916-653-0237		

2021 POWER CONTENT LABEL						
(Retail Supplier Name)						
(Website URL for PCL Posting)						
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)			Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2021 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2021 CA Utility Average	Eligible Renewable¹	0.0%	0.0%	33.6%
0	0	456	Biomass & Biowaste	0.0%	0.0%	2.3%
<p>A bar chart with a vertical axis from 0 to 1000 in increments of 200. The horizontal axis lists three categories: Electricity Portfolio 1 Name, Electricity Portfolio 2 Name, and 2021 CA Utility Average. The bars for the first two categories are at 0, and the bar for the third category is at 456.</p>			Geothermal	0.0%	0.0%	4.8%
			Eligible Hydroelectric	0.0%	0.0%	1.0%
			Solar	0.0%	0.0%	14.2%
			Wind	0.0%	0.0%	11.4%
			Coal	0.0%	0.0%	3.0%
			Large Hydroelectric	0.0%	0.0%	9.2%
			Natural Gas	0.0%	0.0%	37.9%
			Nuclear	0.0%	0.0%	9.3%
			Other	0.0%	0.0%	0.2%
			Unspecified Power²	0.0%	0.0%	6.8%
			TOTAL	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs³:				0%	0%	
<p>¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p>²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p>³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>						
For specific information about this electricity portfolio, contact:			(Retail Supplier Name) (Retail Supplier Phone Number)			
For general information about the Power Content Label, visit:			http://www.energy.ca.gov/pcl/			
For additional questions, please contact the California Energy Commission at:			Toll-free in California: 844-454-2906 Outside California: 916-653-0237			

2021 POWER CONTENT LABEL

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)				Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	2021 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	2021 CA Utility Average	Eligible Renewable¹	0.0%	0.0%	0.0%	33.6%
0	0	0	456	Biomass & Biowaste	0.0%	0.0%	0.0%	2.3%
<p>1000 800 600 400 200 0</p> <p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ 2021 CA Utility Average</p>				Geothermal	0.0%	0.0%	0.0%	4.8%
				Eligible Hydroelectric	0.0%	0.0%	0.0%	1.0%
				Solar	0.0%	0.0%	0.0%	14.2%
				Wind	0.0%	0.0%	0.0%	11.4%
				Coal	0.0%	0.0%	0.0%	3.0%
				Large Hydroelectric	0.0%	0.0%	0.0%	9.2%
				Natural Gas	0.0%	0.0%	0.0%	37.9%
				Nuclear	0.0%	0.0%	0.0%	9.3%
				Other	0.0%	0.0%	0.0%	0.2%
				Unspecified Power²	0.0%	0.0%	0.0%	6.8%
				TOTAL	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs³:					0%	0%	0%	

¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact: (Retail Supplier Name)
(Retail Supplier Phone Number)

For general information about the Power Content Label, visit: <http://www.energy.ca.gov/pcl/>

For additional questions, please contact the California Energy Commission at: Toll-free in California: 844-454-2906
Outside California: 916-653-0237

2021 POWER CONTENT LABEL

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)					Energy Resources	Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	Electricity Portfolio 4	2021 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2021 CA Utility Average		Name	Name	Name	Name	
0	0	0	0	456	Eligible Renewable¹	0.0%	0.0%	0.0%	0.0%	33.6%
<p>1000 800 600 400 200 0</p> <p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ 2021 CA Utility Average</p>					Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	2.3%
					Geothermal	0.0%	0.0%	0.0%	0.0%	4.8%
					Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	1.0%
					Solar	0.0%	0.0%	0.0%	0.0%	14.2%
					Wind	0.0%	0.0%	0.0%	0.0%	11.4%
					Coal	0.0%	0.0%	0.0%	0.0%	3.0%
					Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	9.2%
					Natural Gas	0.0%	0.0%	0.0%	0.0%	37.9%
					Nuclear	0.0%	0.0%	0.0%	0.0%	9.3%
					Other	0.0%	0.0%	0.0%	0.0%	0.2%
Unspecified Power²	0.0%	0.0%	0.0%	0.0%	6.8%					
TOTAL					100.0%	100.0%	100.0%	100.0%	100.0%	
Percentage of Retail Sales Covered by Retired Unbundled RECs³:						0%	0%	0%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.										
For specific information about this electricity portfolio, contact:						(Retail Supplier Name) (Retail Supplier Phone Number)				
For general information about the Power Content Label, visit:						http://www.energy.ca.gov/pcl/				
For additional questions, please contact the California Energy Commission at:						Toll-free in California: 844-454-2906 Outside California: 916-653-0237				

2021 POWER CONTENT LABEL

(Retail Supplier Name)

(Website URL for PCL Posting)

Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)						Energy Resources							
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2021 CA Utility Average	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2021 CA Power Mix		
0	0	0	0	0	456	Eligible Renewable ¹	0.0%	0.0%	0.0%	0.0%	0.0%	33.6%	
<p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ Electricity Portfolio 5 Name ■ 2021 CA Utility Average</p>						Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%	
						Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.8%
						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.0%
						Solar	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	14.2%
						Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.4%
						Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.0%
						Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%
						Natural Gas	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.9%
						Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.3%
						Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%
Unspecified Power ²	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.8%						
						TOTAL	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :						0%	0%	0%	0%	0%			

¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact:

(Retail Supplier Name)
(Retail Supplier Phone Number)

For general information about the Power Content Label, visit:

<http://www.energy.ca.gov/pcl/>

For additional questions, please contact the California Energy Commission at:

Toll-free in California: 844-454-2906
Outside California: 916-653-0237

2021 POWER CONTENT LABEL															
(Retail Supplier Name)															
(Website URL for PCL Posting)															
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)							Energy Resources		Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	Electricity Portfolio 4	Electricity Portfolio 5	Electricity Portfolio 6	2021 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2021 CA Utility Average	Eligible Renewable ¹		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
0	0	0	0	0	0	456	Biomass & Biowaste		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%
<p>Legend:</p> <ul style="list-style-type: none"> Electricity Portfolio 1 Name Electricity Portfolio 2 Name Electricity Portfolio 3 Name Electricity Portfolio 4 Name Electricity Portfolio 5 Name Electricity Portfolio 6 Name 2021 CA Utility Average 							Geothermal		0.0%	0.0%	0.0%	0.0%	0.0%	4.8%	
							Eligible Hydroelectric		0.0%	0.0%	0.0%	0.0%	0.0%	1.0%	
							Solar		0.0%	0.0%	0.0%	0.0%	0.0%	14.2%	
							Wind		0.0%	0.0%	0.0%	0.0%	0.0%	11.4%	
							Coal		0.0%	0.0%	0.0%	0.0%	0.0%	3.0%	
							Large Hydroelectric		0.0%	0.0%	0.0%	0.0%	0.0%	9.2%	
							Natural Gas		0.0%	0.0%	0.0%	0.0%	0.0%	37.9%	
							Nuclear		0.0%	0.0%	0.0%	0.0%	0.0%	9.3%	
							Other		0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	
							Unspecified Power ²		0.0%	0.0%	0.0%	0.0%	0.0%	6.8%	
TOTAL									100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :									0%	0%	0%	0%	0%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.															
For specific information about this electricity portfolio, contact:							(Retail Supplier Name)								
							(Retail Supplier Phone Number)								
For general information about the Power Content Label, visit:							http://www.energy.ca.gov/pcl/								
For additional questions, please contact the California Energy Commission at:							Toll-free in California: 844-454-2906 Outside California: 916-653-0237								

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.5

Verbal Presentation