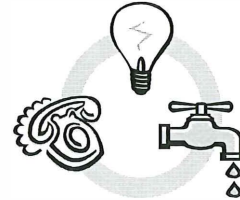


INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



SPECIAL MEETING AGENDA
FEBRUARY 6, 2023, 9:00 A.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Cathy Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chambers, 15651 Mayor Dave Way, City of Industry, California 91744

Addressing the Commission:

NOTICE OF TELEPHONIC MEETING:

- **Pursuant to AB 361 (Government Code Section 54953(e)), this meeting will be held in person and telephonically. Members of the public can attend the hybrid meeting and offer public comments either in person or telephonically, by calling the following conference call number: 657-204-3264, then entering the following Conference ID: 974 587 025# Pursuant to the Governor's Executive Order, and in compliance with the Americans with Disabilities Act, if you need special assistance to participate in the IPUC meeting (including assisted listening devices), please contact the City Clerk's Office at (626) 333-2211 by 4:00 p.m. on Friday, February 3, 2023, to ensure that reasonable arrangements can be made to provide accessibility to the meeting.**
- **Agenda Items:** Members of the public may address the Industry Public Utilities Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a three-minute time limit per person for any matter listed on the Agenda.
- **Public Comments (Non-Agenda Items Only):** Anyone wishing to address the IPUC on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a three-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the IPUC from taking action on a specific item unless it appears on the posted Agenda.

Agendas and other writings:

- In compliance with Government Code Section 54957.5(b), staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the Secretary of the IPUC during regular business hours, Monday through Thursday, 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 pm. City Hall doors are closed between 12:00 p.m. to 1:00 p.m. each day. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

1. Call to Order
2. Flag Salute
3. Roll Call
4. Public Comments
5. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC) request specific items be removed from the Consent Calendar for separate action.

- 5.1 Consideration of the Register of Demands for January 26, 2023

RECOMMENDED ACTION: Ratify the Register of Demands.

- 5.2 Consideration of the Register of Demands for February 9, 2023

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate IPUC officials to pay the bills.

- 5.3 Consideration of a Combined System Impact and Facilities Study Agreement (“Study Agreement”) with Southern California Edison to provide expanded interconnection and distribution service to the Anaheim-Puente Development. (MP 06-18 #13)

RECOMMENDED ACTION: Approve the Agreement.

- 5.4 Industry Public Utilities Water Operations Quarterly Report (October-December 2022)

RECOMMENDED ACTION: Receive and file the Report.

6. **ACTION ITEM**

- 6.1 Consideration of Resolution No. IPUC 2023-03 - A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION CONTINUING THE AUTHORIZATION OF REMOTE TELECONFERENCE MEETINGS PURSUANT TO AB 361

RECOMMENDED ACTION: Discuss and provide direction to staff.

7. **CLOSED SESSION**

7.1 Conference with real property negotiators pursuant to Government Code Section 54956.8:

Property:	14063 Proctor Avenue; 8206-012-900
Agency Negotiators:	James M. Casso, City Attorney Joshua Nelson, Utilities Director
Negotiating Parties:	Industry Property and Housing Management Authority
Under Negotiation:	Price and terms of payment

8. **PUBLIC UTILITIES DIRECTOR COMMENTS**

9. **AB 1234 REPORTS**

10. **COMMISSIONER COMMUNICATIONS**

11. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, February 9, 2023, at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.1

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting January 26, 2023

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
122	IPUC - ELECTRIC CAPITAL IMPROVEMENT	4,500.00
161	IPUC - ELECTRIC	29,049.44
TOTAL ALL FUNDS		33,549.44

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
WFBK	IPUC ELECTRIC WELLS FARGO CHK	33,549.44
TOTAL ALL FUNDS		33,549.44

APPROVED PER CITY MANAGER

**Industry Public Utilities Commission
Wells Fargo - Electric
January 26, 2023**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
11153	01/18/2023		FRONTIER	\$550.00
	Invoice	Date	Description	Amount
	2023-00001212	12/28/2022	12/28-01/27/23 SVC - EM 179 S GRAND AVE	\$69.38
	2023-00001213	12/28/2022	12/28-01/27/23 SVC - EM 21912 GARCIA LN, WALNUT	\$120.13
	2023-00001214	12/28/2022	12/28-01/27/23 SVC - EM 21700 BAKER PKWY BLDG 23	\$85.35
	2023-00001215	01/01/2023	12/128-01/27/23 SVC - EM 21912 GARCIA LN, WALNUT	\$61.63
	2023-00001216	01/01/2023	01/01-01/31/23 SVC - GS 21650 VALLEY BLVD	\$57.81
	2023-00001217	01/04/2023	01/04-02/03/23 SVC - EM 21858 GARCIA LN, WALNUT	\$93.45
	2023-00001218	01/04/2023	01/04-02/03/23 SVC - GS 21620 VALLEY BLVD	\$62.25
11154	01/18/2023		SOUTHERN CALIFORNIA EDISON	\$16,202.47
	Invoice	Date	Description	Amount
	2023-00001219	01/03/2023	12/01-12/31/22 SVC - 208 S WADDINGHAM WAY	\$12,981.01
	2023-00001220	01/03/2023	12/01-12/31/22 SVC - 208 S WADDINGHAM WAY	\$2,975.37
	2023-00001221	01/03/2023	12/01-12/31/22 SVC - VARIOUS SITES	\$246.09
11155	01/26/2023		ENCO UTILITY SERVICES	\$8,617.50
	Invoice	Date	Description	Amount
	INV57526	01/05/2023	CUSTOMER ACCT SVC - DEC 2022	\$8,617.50
11156	01/26/2023		POWER ENGINEERS INCORPORATED	\$3,620.47
	Invoice	Date	Description	Amount
	ARIV1013443	01/09/2023	REMOTE MONITORING - WADDINGHAM SUBSTATION	\$3,620.47
11157	01/26/2023		SENSUS USA INC.	\$4,500.00
	Invoice	Date	Description	Amount

**Industry Public Utilities Commission
Wells Fargo - Electric
January 26, 2023**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	ZA22021914	12/30/2022	AUTOMATED METER READING INFRSTRCTRE SYSTM - 208 S WADDINGHAM WAY	\$4,500.00
11158	01/26/2023		UNDERGROUND SERVICE ALERT OF €	\$59.00
	Invoice	Date	Description	Amount
	1220220160	01/01/2023	DIG ALERTS	\$59.00

Checks	Status	Count	Transaction Amount
	Total	6	\$33,549.44

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.2

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting February 9, 2023

<u>FUND</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	17,700.00
123	IPU-WATER CAPITAL IMPROVEMENT	43,097.72
161	IPUC ELECTRIC FUND	213,364.84
560	IPUC WATER FUND	26,991.05
TOTAL ALL FUNDS		301,153.61

<u>BANK</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	231,064.84
IPUC.CHK	IPUC RECYCLED WATER SYSTEM - CIP	4,422.44
IPUC.CHK	IPUC WATER BOFA CKING	65,666.33
TOTAL ALL BANKS		301,153.61

APPROVED PER CITY MANAGER

Industry Public Utilities Commission

Wells Fargo Electric - Wire Transfers

February 9, 2023

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
WT131	01/18/2023			CALIFORNIA DEPT OF TAX AND FEE ADMINISTRATION	\$2,829.00
	Invoice	Date	Description		Amount
	1/18/23	01/18/2023	ENERGY SURCHARGE TAX OCT-DEC 2022		\$2,829.00
WT132	01/18/2023			INDUSTRY PUBLIC UTILITIES COMMISSION	\$13,830.77
	Invoice	Date	Description		Amount
	1/18/23-A	01/18/2023	TRANSFER-PUBLIC BENEFIT CHARGES FOR OCT 2022		\$13,830.77
WT133	01/18/2023			INDUSTRY PUBLIC UTILITIES COMMISSION	\$12,000.58
	Invoice	Date	Description		Amount
	1/18/23-B	01/18/2023	TRANSFER-PUBLIC BENEFIT CHARGES FOR NOV 2022		\$12,000.58
WT134	01/18/2023			INDUSTRY PUBLIC UTILITIES COMMISSION	\$11,562.22
	Invoice	Date	Description		Amount
	1/18/23-C	01/18/2023	TRANSFER-PUBLIC BENEFIT CHARGES FOR DEC 2022		\$11,562.22

Check	Status	Count	Transaction Amount
	Total	4	\$40,222.57

Industry Public Utilities Commission
Wells Fargo - Electric
February 9, 2023

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
11159	01/25/2023		FRONTIER	\$952.93
	Invoice	Date	Description	Amount
	2023-00001237	01/07/2023	01/07-02/06/23 SVC - GS 408 BREA CYN RD, WALNUT	\$34.82
	2023-00001238	01/09/2023	1/09-02/08/23 SVC - EM 208 WADDINGHAM WAY	\$918.11
11160	02/09/2023		BRAUN BLAISING SMITH WYNNE, P.C.	\$680.00
	Invoice	Date	Description	Amount
	20947	01/23/2023	LEGAL SCV FOR IPUC	\$680.00
11161	02/09/2023		CNC ENGINEERING	\$57,238.75
	Invoice	Date	Description	Amount
	507086	01/26/2023	ELECTRICAL CAPITAL IMPROVEMENTS - INDUSTRY BL	\$19,992.50
	507087	01/26/2023	AUTOMATIC METER READING	\$12,925.00
	507088	01/26/2023	REMOTE MONITORING OF WADDINGHAM SUBSATION	\$2,012.50
	507089	01/26/2023	CITY ELECTRICAL FACILITIES	\$17,533.75
	507090	01/26/2023	DISTRIBUTION LINE EXTENSION @ 999 HATCHER AVE	\$540.00
	507091	01/26/2023	UPGRADE SCE INTERCONNECTION @ ANAHEIM-UNET	\$4,235.00
11162	02/09/2023		COUNTY OF LA - DEPT OF AGRICULTU	\$121.17
	Invoice	Date	Description	Amount
	230987	12/30/2022	PEST CONTROL - WADDINGHAM POWER PLANT	\$121.17
11163	02/09/2023		GARCIA'S FENCE CORP	\$995.00
	Invoice	Date	Description	Amount
	112211	11/21/2022	PEST CONTROL - WADDINGHAM POWER PLANT	\$995.00

**Industry Public Utilities Commission
Wells Fargo - Electric
February 9, 2023**

Check	Date	Payee Name		Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
11164	02/09/2023	QUALITROL COMPANY LLC		\$129,635.04
	Invoice	Date	Description	Amount
	20200573	12/29/2022	ONLINE GAS CHROMATOGRAPHY DGA MONITOR	\$124,491.33
	20200044	12/16/2022	ESP 1 YEAR CONTRACT	\$5,143.71
11165	02/09/2023	SAN GABRIEL VALLEY NEWSPAPER G		\$1,219.38
	Invoice	Date	Description	Amount
	11576237	12/31/2022	5007735, NOTICE OF PUBLIC HEARING - IPUC	\$1,219.38

Checks	Status	Count	Transaction Amount
	Total	7	\$190,842.27

Industry Public Utilities Commission
Bank of America - Water
February 9, 2023

Check	Date		Payee Name	Check Amount
IPUC.CHK - IPUC Water BofA Checking				
40626	01/18/2023		SOUTHERN CALIFORNIA EDISON	\$12,354.99
	Invoice	Date	Description	Amount
	2023-00001211	01/04/2023	12/01-12/29/22 SVC - 1991 WORKMAN MILL RD U	\$12,354.99
40627	02/09/2023		CNC ENGINEERING	\$9,327.50
	Invoice	Date	Description	Amount
	507092-A	01/26/2023	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$2,520.00
	507093-A	01/26/2023	LOMITAS GENERATOR	\$6,240.00
	507094-A	01/26/2023	CIWS MANAGEMENT & OPERATION - PUNETE BASIN V	\$567.50
40628	02/09/2023		INDUSTRY PUBLIC UTILITIES COMMIS	\$1,600.00
	Invoice	Date	Description	Amount
	FEB-23	01/23/2023	REPLENISH PAYROLL ACCOUNT FOR FEBRUARY 2023	\$1,600.00
40629	02/09/2023		ROWLAND WATER DISTRICT	\$8,046.12
	Invoice	Date	Description	Amount
	I-11302022-A	11/30/2022	CONTRACT SVC - JAN 2023	\$6,844.73
	I-11302022-B	11/30/2022	CONTRACT SVC - JAN 2023	\$1,201.39
40630	02/09/2023		SOCALGAS	\$34,337.72
	Invoice	Date	Description	Amount
	268059	01/06/2023	INSTALL NEW MTR @ 13851 LOMITA AVE & 4TH, 3RD A	\$34,337.72

Chcvks	Status	Count	Transaction Amount
	Total	5	\$65,666.33

Industry Public Utilities Commission
Wells Fargo - Recycled Water CIP
February 9, 2023

Check	Date	Payee Name	Check Amount
IPUC.RWS.CIP.WF - IPUC RWS CIP WELLS FARGO			
600000	02/09/2023	ROWLAND WATER DISTRICT	\$4,422.44
	Invoice	Description	Amount
	I-11302022-D	PROFESSIONAL SVC - JAN 2023	\$4,422.44

Checks	Status	Count	Transaction Amount
	Total	1	\$4,422.44

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.3



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President and Commissioners
FROM: Joshua Nelson, Public Utilities Director
STAFF: Mathew Hudson, Engineering Manager; Dev Birla, Senior Energy Adviser, CNC Engineering
DATE: 02/06/2023
SUBJECT: Consideration of a Combined System Impact and Facilities Study Agreement ("Study Agreement") with Southern California Edison to provide expanded interconnection and distribution service to the Anaheim-Puente Development. (MP 06-18 #13)

BACKGROUND

On November 6, 2006, Southern California Edison Company ("SCE") and the Industry Public Utilities Commission ("IPUC") entered into the Anaheim-Puente Development Wholesale Distribution Load Interconnection Facilities Agreement. The existing Contract Demand is 2,000 kilowatts ("kW").

On August 12, 2022, the IPUC approved an Electrical Services Agreement and Facilities Contract with Valley Vista Services, Inc. ("VVS"). To provide electric service to VVS's Railroad Street facility and potentially serve another customer with onsite solar generation, the Industry Public Utilities ("IPU") filed an application with SCE to expand its capacity at the Anaheim-Puente Interconnection to 4,000 kW, and evaluate the impact of onsite generation at another customer's facilities. SCE concluded that a Combined System Impact Study is necessary to determine the adequacy of SCE's electrical system, and that a Facilities Study is necessary to determine any additional distribution system upgrades required to provide the requested distribution service. The Facilities Contract provides that the cost for the expansion, including any system upgrades required by SCE will be recovered from VVS. If any new customers are served from this expansion, the new customer will be charged a pro rata share, thereby offsetting VVS's financial obligation.

DISCUSSION

The Study Agreement will be completed within ninety (90) calendar days following receipt of a fully executed copy of the Study Agreement and an advance payment of \$30,000.00 for costs incurred by SCE. At any time that SCE determines that the Study cannot be completed within ninety (90) calendar days, SCE will notify IPU and provide an estimated completion date, along with an explanation of the reason(s) why additional time is required to complete the Study. If the cost for SCE to perform the Study is less than \$30,000.00, SCE will refund the difference to the IPU. If at any time SCE determines that the Study is expected to cost more than \$30,000.00, SCE will notify the IPU and provide an estimate of any additional costs. The IPU can terminate the Study at any time and the IPU will only be responsible for costs actually incurred or irrevocably committed to be incurred for the performance of the terminated Study.

Consistent with the VVS Facilities Contract, VVS has reviewed and agreed to reimburse the IPU for the cost of the Study; excluding SCE's costs associated with the proposed onsite generation of another potential customer.

FISCAL IMPACT

The fiscal impact is \$30,000.00. In the Fiscal Year 2022-2023 adopted Capital Improvement Project budget, \$45,000.00 is approved for this work (Account No. 122-718-5205) (MP 06-18 #13). Additionally, the cost will be partially reimbursed by VVS.

RECOMMENDATION

Staff recommends that the Commission approve the Study Agreement with SCE and provide the authority to the Public Utilities Director to sign other related documents to carry out the intent of the study.

Attachments

A. SCE Facilities Agreement

**INDUSTRY PUBLIC UTILITIES -
SOUTHERN CALIFORNIA EDISON COMPANY
WHOLESALE DISTRIBUTION ACCESS TARIFF
COMBINED SYSTEM IMPACT AND FACILITIES STUDY AGREEMENT**

1. **Summary:** The Industry Public Utilities (“Customer”) applied to Southern California Edison Company (“SCE”) for Distribution Service under the terms of SCE's Wholesale Distribution Access Tariff (“WDAT”). Customer and SCE are parties to the Anaheim-Puente Development Wholesale Distribution Load Interconnection Facilities Agreement. Customer has existing distribution facilities located at 745 Anaheim-Puente Road in the City of Industry to serve 2 MW of Wholesale Distribution Load (the “Anaheim-Puente Development”). Customer has requested SCE to provide expanded interconnection and Distribution Service pursuant to the WDAT from the ISO Grid to the existing Anaheim-Puente Development. Upon review of the Completed Application, SCE has concluded that a System Impact Study is required to determine the adequacy of SCE’s electrical system, including, but not limited to, that portion of SCE’s electrical system that is part of the ISO Grid, required to provide Distribution Service to the Project. In addition, a Facilities Study will be required to determine required Direct Assignment Facilities, any Distribution System Upgrades and any other required modifications or additions needed to accommodate the Project. Accordingly, SCE and Customer desire to enter into this Combined System Impact and Facilities Study Agreement (“Agreement”) providing the terms and conditions for SCE to perform a Combined System Impact and Facilities Study (“Study”).
2. **Definitions:** All terms with initial capitalization not otherwise defined herein shall have the meanings assigned to them in SCE’s WDAT.
 - 2.1 **Anaheim-Puente Development Wholesale Distribution Load Interconnection Facilities Agreement** – The existing agreement between Customer and SCE, Service Agreement No. 164 under the Wholesale Distribution Access Tariff, entered into November 6, 2006 and Effective November 29, 2006, filed at FERC under Docket

No. ER07-251-000, that provides for SCE’s interconnection facilities required to provide Interconnection Service to the Anaheim-Puente Development.

2.2 - Anaheim-Puente Development Service Agreement for Wholesale

Distribution Service- The existing agreement between Customer and SCE, Service Agreement No. 165 under the Wholesale Distribution Access Tariff, entered into November 6, 2006 and Effective November 29, 2006, filed at FERC under Docket No. ER07-251-000, under which SCE is to provide distribution service from the California Independent System Operator Corporation’s Grid at the Walnut Substation to the new SCE -Customer 12 kV interconnection serving the Anaheim-Puente Development, with a Contract Demand is 2,000 kW.

3. **Scope:** The Study will include the following:
- a. A determination of whether modifications are needed to SCE’s Distribution System and/or that portion of SCE’s electrical system that is part of the ISO Grid such that (1) the Project can be interconnected to SCE’s Distribution System, in accordance with the schedule listed below, and (2) Distribution Service for the delivery of energy from the ISO Grid through SCE’s Distribution System to the Project can commence on March 31, 2023.

Load Schedule

Year	Maximum Demand, kW
2023	1,400
2024	1,400
2025	3,800
2026	4,000
2027	4,000

- b. Study conditions and assumptions.
- c. Load flow analysis.
- d. A general description of Direct Assignment Facilities, Distribution System Upgrades, and any other additions, modifications, or other facilities on SCE’s

Distribution System, including that portion of SCE's electrical system, which is part of the ISO Grid, which are required to provide the requested service.

- e. An estimate of (i) the cost of Direct Assignment Facilities to be charged to Customer, (ii) Customer's appropriate share of the cost of any required system upgrades, and (iii) the time required to complete construction of such Direct Assignment Facilities and system upgrades and initiate the requested service. The Study will include a list of major equipment required for the requested service. The cost estimate will include an estimate of additional facilities cost (capital cost of the facilities) and one-time costs (expenses not capitalized) which are required to be paid in advance by Customer.
4. **Basis for Study**: In its determination of the adequacy of SCE's Distribution System to accommodate Customer's request, SCE will exclude from capacity proposed to be made available to Customer, capacity to meet (i) its existing contractual obligations, (ii) previous obligations under the terms of the WDAT, (iii) previously pending WDAT applications, if any, and (iv) any other pending interconnection applications.
 5. **Assumptions**: The Study will be based on the following assumptions:
 - a. Customer is or will be an Eligible Customer under the WDAT with respect to the Project.
 - b. Customer will connect a maximum of 4 MW of Wholesale Distribution Load to SCE's Distribution System at a nominal voltage of 12 kV, unless determined otherwise by SCE, at the proposed point of interconnection on 745 Anaheim-Puente Road in Industry, California.
 - c. The maximum amount of Distribution Service requested by Customer is as listed in the Load Schedule in Section 3(a), above.
 - d. A Customer requested in-service date of January 2, 2026; however, such assumption shall be subject to change after Study results, permitting requirements, design, land issues and material lead times become available, so that a more accurate determination can be made.
 - e. Distribution Service will be provided from the ISO Grid at SCE's Walnut Substation through SCE's Distribution System to the Wholesale Distribution

Load on the existing SCE – Anaheim-Puente Development interconnection served from SCE’s Puente 12 kV Substation.

- f. Customer will install one (1) 606.98 kW AC photovoltaic Generating Facility at 839 South Azusa in Industry, California.
 - g. The technical data supplied by Customer for this Project are accurate and complete.
 - h. Projects with interconnection applications preceding Customer are assumed in-service; however, potential system enhancements or modifications resulting from such projects, if any, are not assumed.
6. **Time Required for Completion**: SCE will use due diligence to complete the Study within ninety (90) calendar days following receipt of a fully executed copy of this Agreement and payment pursuant to Sections 12 and 16 of this Agreement.
 7. **Additional Time For Completion**: At any time that SCE determines that the Study cannot be completed within ninety (90) calendar days in accordance with Section 6 of this Agreement, SCE shall notify Customer and provide an estimated completion date, along with an explanation of the reasons why additional time is required to complete the Study.
 8. **Exchange of Information**: SCE and Customer shall confer with one another as necessary to exchange information that will provide for the most accurate analysis possible with the information available at the time the Study is performed.
 9. **Third Party Review**: The Study results will not reflect any review or analysis by any third party. If Customer elects to proceed with the application process, in order to determine the potential impact to any third party's electrical system, SCE will provide a copy of the Study results and related work papers to the ISO and SCE may provide a copy of the Study results to the Western Electricity Coordinating Council (“WECC”), and any transmission owner potentially impacted by the requested service. Requests for review and input from other potentially impacted transmission owners may arrive at any time prior to interconnection.
 10. **Results Based on Information Available at Time of Study**: Substantial portions of technical data and assumptions used to perform the Study, including by way of example and without limitation, system conditions, existing and planned generation,

and unit modeling, may change after SCE provides the Study results to Customer. Study results will reflect available data at the time SCE provides the Study to Customer. Additionally, Study results will reflect the ISO Tariff, rules, and protocols in effect at the time SCE provides the Study to Customer. Such Tariff, rules and protocols are subject to change. SCE shall not be responsible for any additional costs (including, without limitation, costs of new or additional facilities, system upgrades, or schedule changes) that may be incurred by Customer as a result of changes in such data, assumptions, or the ISO Tariff, rules and protocols which occur following provision of this Study.

11. **New Study at Customer's Costs**: In the event that a new study or revised Study is required to reflect changes which occur following provision of this Study, and Customer wishes to proceed with the application for interconnection, then Customer shall either enter into a separate agreement providing that it shall reimburse SCE for the costs of such new study or revised Study or withdraw its application.
12. **Payment**: Customer shall pay the full cost for SCE to perform the Study as follows:
 - a. Customer shall reimburse SCE for SCE's cost of performing the Study; provided, however, that Customer shall not be required to reimburse SCE for amounts in excess of \$30,000, except as provided in Section 13 of this Agreement.
 - b. Customer shall advance to SCE \$30,000 for the Study upon execution of this Agreement.
 - c. SCE shall refund to Customer, without interest, any amounts received by SCE which exceed the cost of the Study, even if terminated pursuant to Section 13 or Section 15 herein.
13. **Increased Costs**: If at any time SCE determines that the Study is expected to cost more than \$30,000, SCE shall notify Customer and provide an estimate of any additional costs. Upon receipt of such notice, Customer shall either: (i) request that SCE terminate the Study; or (ii) provide a written request to SCE that SCE continue the Study and agree to pay any additional costs to SCE. SCE shall be under no obligation to incur costs in excess of \$30,000, unless and until it receives notice pursuant to this Section 13 and agreement from Customer to pay costs in excess of \$30,000.

14. **Records and Accounts**: SCE shall maintain records and accounts of all costs incurred in performing the Study in sufficient detail to allow verification of all costs incurred, including, but not limited to, labor and associated labor burden costs, materials and supplies, outside services, and administrative and general expenses. Customer shall have the right, upon reasonable notice, within a reasonable time at SCE's offices and at its own expense, to audit SCE's records as necessary and as appropriate in order to verify costs incurred by SCE. Any audit requested by Customer shall be completed, and written notice of any audit dispute provided to SCE's representative, within one hundred eighty (180) calendar days following receipt by Customer of SCE's notification of the final Study costs.
15. **Termination Upon Demand**: Customer may demand that SCE terminate the Study at any time. Immediately following receipt of such written request of termination from Customer, SCE shall terminate the Study as requested. In such case, Customer shall reimburse SCE only for costs actually incurred or irrevocably committed to be incurred for the performance of the terminated Study. If Customer so requests in its notice of termination, SCE will submit to Customer the results of the incomplete Study in a report including assumptions, load flows and calculations available at the time SCE receives Customer's termination notice.
16. **Signature Clause**: This Agreement shall become effective on the date the fully executed Agreement and payment pursuant to Section 12 are received by SCE. If SCE does not receive the fully executed Agreement and payment within fifteen (15) calendar days of Customer's receipt, then the offer reflected in this Agreement will expire and this Agreement will be of no effect.

SOUTHERN CALIFORNIA EDISON COMPANY

By: _____

Name: Andrea Tozer

Title: Director, Grid Contracts Origination and
Operations

ACCEPTED AND AGREED to this _____ day of _____, 2023

INDUSTRY PUBLIC UTILITIES

By: _____

Name: Joshua Nelson

Title: Public Utilities Director

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 5.4

Memo



To: Industry Public Utilities Commission
Cc: La Puente Valley County Water District, Board of Directors
From: Roy Frausto, General Manager
Date: February 9, 2023
Re: Industry Public Utilities Water Operations Quarterly Report (October – December 2022)

In accordance with the City of Industry Waterworks System (the “CIWS”) Operation and Management Agreement between the City of Industry (the “City”) and the La Puente Valley County Water District (the “District”), the District is providing the CIWS Quarterly Report for the 2nd quarter of the 2022-23 fiscal year. The report represents fiscal year-to-date information along with the current status of various items listed under the appropriate heading.

Financial/Administrative

- 2022-23 Fiscal Year Budget – A draft report of Revenue and Expenses as of December 31, 2022, is enclosed for your review as **Attachment 1**.
- Fund Disbursements – For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as **Attachment 2**.
- Accessory Dwelling Unit (ADU) Policy – District Staff is working with City Staff to finalize the adoption of ADU policy regarding capacity fees.
- COVID-19 Pandemic Response and Impacts – All essential water operations work continue to be carried out by District Staff. It is important to note that there has been no impact on water quality due to the pandemic. A list of some of the actions that apply to the IPU are as follows:
 - The payment office is open to walk-in customers. Customers can still pay their water bill online, by phone, by mail and through a drop box at the payment office.

To date, we have not experienced any issues with staffing; however, there have been long lead times with the acquisition of necessary materials.

Distribution, Supply, and Production

- Summary of Activities – A summary report of IPUWS field activities for the 2nd quarter of the fiscal year 2022-23 is provided as **Attachment 3**.
- City of Industry Well No. 5 Operations – Well No. 5 operated for most of the 2nd quarter without issue. The latest static water level, pumping water level, and pumping rate for Well No. 5 is shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate
COI 5	189'	115'	163'	48'	1,144

- Production Summary – The production for the 2nd quarter of the fiscal year 2022-23, to meet the needs of the CIWS, was 278.83 AF. The 2022-23 fiscal year production report and related graph are provided as **Attachment 4**.
- 2022 Water Conservation – A summary of water system usage for the fiscal year 2022-23 as compared to the calendar year 2013 is shown below.

Month	2013	2022	Difference Current-2013 (%)
October	137.26	103.19	-24.8%
November	110.83	89.33	-19.4%
December	99.84	86.31	-13.6%
Totals	347.93	278.83	-19.9%

- CIWS and LPVCWD Water Exchange – In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of December 31, 2022, as **Attachment 5**.
- MSGB Groundwater Levels – On December 23, 2022, the Baldwin Park key well level was 179.2 feet asl. Watermaster’s latest report on hydrologic conditions is enclosed as **Attachment 6**.

Water Quality / Compliance

- Distribution System Monitoring – District Staff has collected all required water quality samples from the distribution system for the 2nd quarter of the fiscal year 2022-23; approximately 91 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring – All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5’s current water quality for constituents of concern.

Month Sampled	1,1 DCE	TCE	PCE	All Other	Perchlorate	1,4-Dioxane	NDMA	Nitrate
	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL=10 ppm
August	2.8	3.1	9.0	ND	2.6	0.38	ND	6.0

Capital / Special Projects

- 2023 Water Master Plan – District staff is planning on updating the CIWS’s Water Master Plan as part of a 5 year update. District staff will work with its contracted Engineer, Civiltec Engineering, to provide a proposal for this work.

- Well No. 5 Pump Control Repairs Update – The Well is running and supplying water to SGVWC’s B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. However, to return the well’s control to normal operations, control issues in the Tesco panel will need to be addressed. Currently, Tesco could not complete the repairs onsite and had to ship the PLC and related parts back to the facility for repairs/refurbishment.
- CIWS Water Quality – Staff recently performed the annual blow-off flushing maintenance for both water systems. These activities include flushing the water from the identified dead-end lines in the water distribution systems and conducting water quality testing. These maintenance activities ensure that water quality and chlorine residuals are consistent throughout the water systems.
- San Fidel Well Field Treatment Feasibility Study – CIWS authorized Stetson Engineers to complete the groundwater treatment feasibility study. Stetson has completed the feasibility study through three (3) technical memorandums, which discussed the accuracy of the groundwater basin model, potential impacts on the Baldwin Park Operable Unit (BPOU) and the Puente Valley Operable Unit (PVOU) from operating the San Fidel Well Field at various extraction rates and feasibility of constructing and operating their own independent groundwater treatment system. Recently, District Staff and City Staff have met with the CR’s and their respective legal teams to discuss the project in detail with the intent to discuss terms of a potential funding agreement.
- 4th Avenue and Trailside Drive – The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff is currently working with City staff and CNC Engineering to finalize the design plans for this project.
- Proctor Yard – District staff is working to finalize quotes and schedule the work to replace and install new fencing. Future work will also include the replacement of the existing building.
- Lomitas Generator – District staff is working with CNC on the design plans for the replacement of the existing generator at the Lomitas Pump Station. Currently, plans near 85% complete towards the first draft.

Personnel

- As of December 31, 2022, the District had 10 full-time field employees, 6 full-time office/administrative employees, and 1 part-time office employee. A summary of the hourly rates for each District employee as of December 31, 2022, is enclosed as ***Attachment 7***.

Attachments

1. Statement of Revenue and Expenses for the 2nd Quarter of 2022-23.
2. Fund Disbursement List for 2nd Quarter of 2022-23.
3. Summary of Field Activities for 2nd Quarter of 2022-23.
4. Production Summary for 2nd Quarter of 2022-23.
5. CIWS – LPVCWD Water Exchange and Delivery Summary for 2nd Quarter of 2022-23.
6. Main San Gabriel Basin Hydrologic Report.
7. Summary of Hourly Rates for District Staff as of December 31, 2022.

Attachment 1

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary

For the Period Ending October 31, 2022

(Unaudited)

	October 2022	FISCAL YTD 2022/23	BUDGET 2022/23	33% OF BUDGET	YEAR END FY 2021/22
REVENUE					
Operational Revenue	\$ 139,490	\$ 751,375	\$ 2,378,000	32%	\$ 2,059,133
Non-Operational Revenue	-	-	60,000	0%	73,841
TOTAL REVENUES	139,490	751,375	2,438,000	31%	2,132,974
EXPENSE					
Salaries & Benefits	72,518	278,187	767,000	36%	716,877
Supply & Treatment	24,355	99,129	965,500	10%	800,308
Other Operating Expense	16,772	63,063	254,000	25%	186,549
General & Administrative	16,144	86,090	359,100	24%	317,138
System Improvements & Miscellaneous	13,001	14,197	84,000	17%	94,726
TOTAL EXPENSE	142,790	540,666	2,429,600	22%	2,115,598
NET INCOME / (LOSS)	(3,299)	210,708	8,400	2508%	17,376

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending October 31, 2022

(Unaudited)

	October 2022	FISCAL YTD 2022/23	BUDGET 2022/23	33% OF BUDGET	YEAR END FY 2021/22
Operational Revenues					
Water Sales	\$ 80,453	\$ 476,023	\$ 1,457,000	33%	\$ 1,257,106
Service Charges	50,220	214,438	740,000	29%	654,144
Customer Charges	2,971	12,867	15,000	86%	15,090
Fire Service	5,847	48,047	166,000	29%	130,302
Misc Income	-	-	-	N/A	2,491
<i>Total Operational Revenues</i>	139,490	751,375	2,378,000	32%	2,059,133
Non-Operational Revenues					
Contamination Reimbursement	-	-	60,000	0%	65,975
Developer Fees	-	-	-	N/A	7,866
<i>Total Non-Operational Revenues</i>	-	-	60,000	0%	73,841
TOTAL REVENUES	139,490	751,375	2,438,000	31%	2,132,974
Salaries & Benefits					
Administrative Salaries	22,602	89,321	239,000	37%	243,902
Field Salaries	27,148	100,227	267,000	38%	233,608
Employee Benefits	12,489	47,970	145,000	33%	134,912
Pension Plan	6,893	26,731	75,000	36%	67,303
Payroll Taxes	3,386	12,819	35,000	37%	32,594
Workers Compensation	-	1,119	6,000	19%	4,558
<i>Total Salaries & Benefits</i>	72,518	278,187	767,000	36%	716,877
Supply & Treatment					
Purchased Water - Leased	-	-	452,600	0%	330,917
Cyclic Water Storage	-	-	-	N/A	-
Purchased Water - Other	1,145	5,687	20,000	28%	13,897
Power	16,593	77,113	185,000	42%	166,934
Assessments	6,618	13,236	280,900	5%	264,164
Treatment	-	-	7,000	0%	4,943
Well & Pump Maintenance	-	3,094	20,000	15%	19,453
<i>Total Supply & Treatment</i>	24,355	99,129	965,500	10%	800,308
Other Operating Expenses					
General Plant	438	3,002	55,000	5%	6,315
Transmission & Distribution	13,170	45,729	85,000	54%	82,260
Vehicles & Equipment	-	-	36,000	0%	33,967
Field Support & Other Expenses	1,759	9,112	40,000	23%	33,277
Regulatory Compliance	1,405	5,222	38,000	14%	30,729
<i>Total Other Operating Expenses</i>	16,772	63,063	254,000	25%	186,549

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending October 31, 2022

(Unaudited)

	October 2022	FISCAL YTD 2022/23	BUDGET 2022/23	33% OF BUDGET	YEAR END FY 2021/22
General & Administrative					
Management Fee	-	50,255	203,100	25%	199,049
Office Expenses	1,232	6,496	27,000	24%	27,560
Insurance	12,473	13,792	17,500	79%	14,264
Professional Services	491	3,390	60,000	6%	26,308
Customer Accounts	1,823	8,258	30,000	28%	27,045
Public Outreach & Conservation	-	3,137	15,000	21%	16,603
Other Administrative Expenses	124	762	6,500	12%	6,308
<i>Total General & Administrative</i>	16,144	86,090	359,100	24%	317,138
Other Exp. & System Improvements (Water Ops Fund)					
Fire Hydrant Repair/Replace	-	-	20,000	0%	27,425
Service Line Replacements	-	-	30,000	0%	23,025
Valve Replacements & Installations	13,001	13,001	24,000	54%	15,970
SCADA Improvements	-	325	10,000	3%	19,499
Water Rate Study	-	-	-	0%	6,088
Groundwater Treatment Facility Feas. Study	-	871	-	N/A	2,720
<i>Total Other & System Improvements</i>	13,001	14,197	84,000	17%	94,726
TOTAL EXPENSES	142,790	540,666	2,429,600	22%	2,115,598
NET INCOME / (LOSS)	(3,299)	210,708	8,400	2508%	17,376

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary

For the Period Ending November 30, 2022

(Unaudited)

	November 2022	FISCAL YTD 2022/23	BUDGET 2022/23	42% OF BUDGET	YEAR END FY 2021/22
REVENUE					
Operational Revenue	\$ 223,967	\$ 975,342	\$ 2,378,000	41%	\$ 2,059,133
Non-Operational Revenue	-	-	60,000	0%	73,841
TOTAL REVENUES	223,967	975,342	2,438,000	40%	2,132,974
EXPENSE					
Salaries & Benefits	58,467	336,654	767,000	44%	716,877
Supply & Treatment	17,044	116,174	965,500	12%	800,308
Other Operating Expense	14,913	77,977	254,000	31%	186,549
General & Administrative	3,136	89,226	359,100	25%	317,138
System Improvements & Miscellaneous	-	14,403	84,000	17%	94,726
TOTAL EXPENSE	93,560	634,433	2,429,600	26%	2,115,598
NET INCOME / (LOSS)	130,406	340,909	8,400	4058%	17,376

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending November 30, 2022

(Unaudited)

	November 2022	FISCAL YTD 2022/23	BUDGET 2022/23	42% OF BUDGET	YEAR END FY 2021/22
Operational Revenues					
Water Sales	\$ 135,174	\$ 611,197	\$ 1,457,000	42%	\$ 1,257,106
Service Charges	62,782	277,219	740,000	37%	654,144
Customer Charges	5,742	18,609	15,000	124%	15,090
Fire Service	20,270	68,317	166,000	41%	130,302
Misc Income	-	-	-	N/A	2,491
<i>Total Operational Revenues</i>	223,967	975,342	2,378,000	41%	2,059,133
Non-Operational Revenues					
Contamination Reimbursement	-	-	60,000	0%	65,975
Developer Fees	-	-	-	N/A	7,866
<i>Total Non-Operational Revenues</i>	-	-	60,000	0%	73,841
TOTAL REVENUES	223,967	975,342	2,438,000	40%	2,132,974
Salaries & Benefits					
Administrative Salaries	20,165	109,486	239,000	46%	243,902
Field Salaries	19,596	119,823	267,000	45%	233,608
Employee Benefits	10,717	58,687	145,000	40%	134,912
Pension Plan	5,298	32,029	75,000	43%	67,303
Payroll Taxes	2,691	15,510	35,000	44%	32,594
Workers Compensation	-	1,119	6,000	19%	4,558
<i>Total Salaries & Benefits</i>	58,467	336,654	767,000	44%	716,877
Supply & Treatment					
Purchased Water - Leased	-	-	452,600	0%	330,917
Cyclic Water Storage	-	-	-	N/A	-
Purchased Water - Other	943	6,629	20,000	33%	13,897
Power	15,959	93,072	185,000	50%	166,934
Assessments	-	13,236	280,900	5%	264,164
Treatment	-	-	7,000	0%	4,943
Well & Pump Maintenance	143	3,236	20,000	16%	19,453
<i>Total Supply & Treatment</i>	17,044	116,174	965,500	12%	800,308
Other Operating Expenses					
General Plant	241	3,242	55,000	6%	6,315
Transmission & Distribution	7,883	53,612	85,000	63%	82,260
Vehicles & Equipment	-	-	36,000	0%	33,967
Field Support & Other Expenses	6,221	15,333	40,000	38%	33,277
Regulatory Compliance	568	5,789	38,000	15%	30,729
<i>Total Other Operating Expenses</i>	14,913	77,977	254,000	31%	186,549

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending November 30, 2022

(Unaudited)

	November 2022	FISCAL YTD 2022/23	BUDGET 2022/23	42% OF BUDGET	YEAR END FY 2021/22
General & Administrative					
Management Fee	-	50,255	203,100	25%	199,049
Office Expenses	1,474	7,970	27,000	30%	27,560
Insurance	-	13,792	17,500	79%	14,264
Professional Services	282	3,671	60,000	6%	26,308
Customer Accounts	1,306	9,565	30,000	32%	27,045
Public Outreach & Conservation	-	3,137	15,000	21%	16,603
Other Administrative Expenses	74	836	6,500	13%	6,308
<i>Total General & Administrative</i>	3,136	89,226	359,100	25%	317,138
Other Exp. & System Improvements (Water Ops Fund)					
Fire Hydrant Repair/Replace	-	-	20,000	0%	27,425
Service Line Replacements	-	-	30,000	0%	23,025
Valve Replacements & Installations	-	13,001	24,000	54%	15,970
SCADA Improvements	-	325	10,000	3%	19,499
Water Rate Study	-	-	-	0%	6,088
Groundwater Treatment Facility Feas. Study	-	1,077	-	N/A	2,720
<i>Total Other & System Improvements</i>	-	14,403	84,000	17%	94,726
TOTAL EXPENSES	93,560	634,433	2,429,600	26%	2,115,598
NET INCOME / (LOSS)	130,406	340,909	8,400	4058%	17,376

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary

For the Period Ending December 31, 2022

(Unaudited)

	December 2022	FISCAL YTD 2022/23	BUDGET 2022/23	50% OF BUDGET	YEAR END FY 2021/22
REVENUE					
Operational Revenue	\$ 128,252	\$ 1,103,594	\$ 2,378,000	46%	\$ 2,059,133
Non-Operational Revenue	-	-	60,000	0%	73,841
TOTAL REVENUES	128,252	1,103,594	2,438,000	45%	2,132,974
EXPENSE					
Salaries & Benefits	67,732	404,386	767,000	53%	716,877
Supply & Treatment	16,278	132,452	965,500	14%	800,308
Other Operating Expense	26,088	104,064	254,000	41%	186,549
General & Administrative	51,863	143,639	359,100	40%	317,138
System Improvements & Miscellaneous	109	15,655	84,000	19%	94,726
TOTAL EXPENSE	162,069	800,196	2,429,600	33%	2,115,598
NET INCOME / (LOSS)	(33,817)	303,398	8,400	3612%	17,376

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2022

(Unaudited)

	December 2022	FISCAL YTD 2022/23	BUDGET 2022/23	50% OF BUDGET	YEAR END FY 2021/22
Operational Revenues					
Water Sales	\$ 66,444	\$ 677,640	\$ 1,457,000	47%	\$ 1,257,106
Service Charges	50,251	327,470	740,000	44%	654,144
Customer Charges	5,711	24,320	15,000	162%	15,090
Fire Service	5,847	74,164	166,000	45%	130,302
Misc Income	-	-	-	N/A	2,491
<i>Total Operational Revenues</i>	128,252	1,103,594	2,378,000	46%	2,059,133
Non-Operational Revenues					
Contamination Reimbursement	-	-	60,000	0%	65,975
Developer Fees	-	-	-	N/A	7,866
<i>Total Non-Operational Revenues</i>	-	-	60,000	0%	73,841
TOTAL REVENUES	128,252	1,103,594	2,438,000	45%	2,132,974
Salaries & Benefits					
Administrative Salaries	20,597	130,082	239,000	54%	243,902
Field Salaries	25,247	145,070	267,000	54%	233,608
Employee Benefits	12,701	71,389	145,000	49%	134,912
Pension Plan	6,077	38,106	75,000	51%	67,303
Payroll Taxes	3,111	18,620	35,000	53%	32,594
Workers Compensation	-	1,119	6,000	19%	4,558
<i>Total Salaries & Benefits</i>	67,732	404,386	767,000	53%	716,877
Supply & Treatment					
Purchased Water - Leased	-	-	452,600	0%	330,917
Cyclic Water Storage	-	-	-	N/A	-
Purchased Water - Other	898	7,527	20,000	38%	13,897
Power	15,329	108,401	185,000	59%	166,934
Assessments	-	13,236	280,900	5%	264,164
Treatment	-	-	7,000	0%	4,943
Well & Pump Maintenance	51	3,287	20,000	16%	19,453
<i>Total Supply & Treatment</i>	16,278	132,452	965,500	14%	800,308
Other Operating Expenses					
General Plant	203	3,446	55,000	6%	6,315
Transmission & Distribution	1,477	55,089	85,000	65%	82,260
Vehicles & Equipment	-	-	36,000	0%	33,967
Field Support & Other Expenses	8,392	23,725	40,000	59%	33,277
Regulatory Compliance	16,016	21,805	38,000	57%	30,729
<i>Total Other Operating Expenses</i>	26,088	104,064	254,000	41%	186,549

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2022

(Unaudited)

	December 2022	FISCAL YTD 2022/23	BUDGET 2022/23	50% OF BUDGET	YEAR END FY 2021/22
General & Administrative					
Management Fee	50,255	100,510	203,100	49%	199,049
Office Expenses	870	8,840	27,000	33%	27,560
Insurance	-	13,792	17,500	79%	14,264
Professional Services	167	3,838	60,000	6%	26,308
Customer Accounts	497	12,612	30,000	42%	27,045
Public Outreach & Conservation	-	3,137	15,000	21%	16,603
Other Administrative Expenses	74	910	6,500	14%	6,308
<i>Total General & Administrative</i>	51,863	143,639	359,100	40%	317,138
Other Exp. & System Improvements (Water Ops Fund)					
Fire Hydrant Repair/Replace	109	109	20,000	1%	27,425
Service Line Replacements	-	-	30,000	0%	23,025
Valve Replacements & Installations	-	13,001	24,000	54%	15,970
SCADA Improvements	-	325	10,000	3%	19,499
Water Rate Study	-	-	-	N/A	6,088
Groundwater Treatment Facility Feas. Study	-	2,220	-	N/A	2,720
<i>Total Other & System Improvements</i>	109	15,655	84,000	19%	94,726
TOTAL EXPENSES	162,069	800,196	2,429,600	33%	2,115,598
NET INCOME / (LOSS)	(33,817)	303,398	8,400	3612%	17,376

Attachment 2

Industry Public Utilities October 2022 Disbursements

Check #	Payee	Amount	Description
5321	Cintas	\$ 166.79	Uniform Service
5322	Cla-Val	\$ 11,142.13	Booster Maintenance
5323	Eide Bailly LLP	\$ 495.65	Administrative Support
5324	Highroad IT	\$ 442.20	Technical Support
5325	MJM Communications & Fire	\$ 180.00	Security Monitoring
5326	Petty Cash	\$ 26.77	Office/Field Expense
5327	RMG Communications	\$ 420.00	Public Outreach
5328	Stetson Engineers Inc	\$ 515.00	Engineering Support
5329	Underground Service Alert	\$ 97.95	Line Notifications
5330	United Rentals Inc	\$ 605.34	Equipment Rental
5331	Vulcan Materials Company	\$ 394.68	Field Supplies - Asphalt
5332	Weck Laboratories Inc	\$ 122.50	Water Sampling
5333	ACWA/JPIA	\$ 1,119.38	Workers' Compensation Program
5334	Answering Service Care	\$ 177.60	Answering Service
5335	Continental Utility Solutions Inc	\$ 50.00	Billing Expense
5336	Highroad IT	\$ 167.50	Technical Support
5337	La Puente Valley County Water District	\$ 69,580.81	Labor Costs September 2022
5338	SC Edison	\$ 3,401.56	Power Expense
5339	SoCal Gas	\$ 17.89	Gas Expense
5340	Spectrum Business	\$ 84.43	Telephone Service
5341	Spectrum Business	\$ 294.12	Telephone Service
5342	Weck Laboratories Inc	\$ 162.50	Water Sampling
5343	Eide Bailly LLP	\$ 1,878.89	Administrative Support
5344	G. M. Sager Construction	\$ 5,500.00	Patchwork
5345	Industry Public Utility Commission	\$ 1,466.44	Industry Hills Power Expense
5346	Janus Pest Management Inc	\$ 65.00	Rodent Control
5347	SC Edison	\$ 15,163.62	Power Expense
5348	SoCal SCADA Solutions LLC	\$ 53.75	SCADA System
5349	Staples	\$ 301.38	Office Supplies
5350	Weck Laboratories Inc	\$ 107.50	Water Sampling
5351	Cintas	\$ 221.60	Uniform Service
5352	Citi Cards	\$ 793.91	Administrative Expense
5353	Continental Utility Solutions Inc	\$ 10.05	Billing Expense
5354	Peck Road Gravel	\$ 270.00	Asphalt & Concrete Disposal
5355	San Gabriel Valley Water Company	\$ 1,144.56	Water Service
5356	SoCal Gas	\$ 14.30	Gas Expense
5357	Stetson Engineers Inc	\$ 355.50	Engineering Support
5358	Verizon Wireless	\$ 301.60	Cellular Service
5359	Verizon Wireless	\$ 76.02	Cellular Service
5360	Verizon Wireless	\$ 95.00	Cellular Service
5361	Vulcan Materials Company	\$ 2,031.76	Field Supplies - Asphalt
5362	Weck Laboratories Inc	\$ 177.50	Water Sampling
Autodeduct	Wells Fargo Merchant Fee's	\$ 61.51	Merchant Fee's
Autodeduct	Jack Henry & Associates	\$ 13.70	Web E-Check Fee's
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease
Autodeduct	Bluefin Payment Systems	\$ 1,026.31	Web CC Fee's
Total October 2022 Disbursements		\$ 120,838.70	

Industry Public Utilities November 2022 Disbursements

Check #	Payee	Amount	Description
5363	Corrpro	\$ 2,175.00	Reservoir Maintenance
5364	Highroad IT	\$ 442.20	Technical Support
5365	Hunter Electric	\$ 633.37	Well Maintenance
5366	Merritt's Hardware	\$ 122.73	Field Supplies
5367	Peck Road Gravel	\$ 530.00	Asphalt & Concrete Disposal
5368	Petty Cash	\$ 50.24	Office/Field Expense
5369	Resource Building Materials	\$ 110.55	Concrete
5370	San Gabriel Basin WQA	\$ 6,618.00	Pumping Right Assessments
5371	Underground Service Alert	\$ 118.19	Line Notifications
5372	Weck Laboratories Inc	\$ 122.50	Water Sampling
5373	Western Water Works	\$ 474.24	Field Supplies
5374	Airgas USA LLC	\$ 66.15	Field Supplies
5375	Civiltec Engineering Inc	\$ 223.13	Engineering Services
5376	Continental Utility Solutions Inc	\$ 50.00	Billing Expense
5377	La Puente Valley County Water District	\$ 72,518.32	Labor Costs October 2022
5378	NJB Soft	\$ 530.00	SCADA Expense
5379	Peck Road Gravel	\$ 700.00	Asphalt & Concrete Disposal
5380	Resource Building Materials	\$ 210.13	Field Supplies
5381	Right of Way Inc	\$ 263.59	Safety Supplies
5382	Robert Brkich Construction	\$ 13,001.00	Valve Replacement
5383	S & J Supply Co Inc	\$ 328.84	Field Supplies
5384	SC Edison	\$ 2,535.83	Power Expense
5385	SoCal Gas	\$ 14.30	Gas Expense
5386	Spectrum Business	\$ 83.56	Telephone Service
5387	USA BlueBook	\$ 197.24	Field Supplies
5388	Weck Laboratories Inc	\$ 122.50	Water Sampling
5389	ACWA/JPIA	\$ 16,630.86	Auto & General Liability Program
5390	Cintas	\$ 184.14	Uniform Service
5391	Citi Cards	\$ 74.00	Administrative Expense
5392	Continental Utility Solutions Inc	\$ 10.55	Billing Expense
5393	County Sanitation Dists of LA County	\$ 40.86	Refuse Fee's
5394	Eide Bailly LLP	\$ 491.30	Administrative Support
5395	Industry Public Utility Commission	\$ 942.22	Industry Hills Power Expense
5396	Janus Pest Management Inc	\$ 65.00	Rodent Control
5397	SC Edison	\$ 13,153.78	Power Expense
5398	Spectrum Business	\$ 284.72	Telephone Service
5399	Weck Laboratories Inc	\$ 107.50	Water Sampling
5400	Answering Service Care	\$ 151.92	Answering Service
5401	County of LA-Auditor Controller	\$ 37.40	Pipeline Rental Fee's
5402	Doty Bros Equipment Co	\$ 6,248.00	Patchwork
5403	San Gabriel Valley Water Company	\$ 942.65	Water Service
5404	Staples	\$ 217.79	Office Supplies
5405	TT Technologies Inc	\$ 336.34	Tool Repairs
5406	Verizon Wireless	\$ 76.02	Cellular Service

Industry Public Utilities November 2022 Disbursements - continued

Check #	Payee	Amount	Description
Online	Home Depot Credit Services	\$ 337.43	Field Supplies
Autodeduct	Bluefin Payment Systems	\$ 1,569.18	Web Merchant Fee's
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease
Autodeduct	Jack Henry & Associates	\$ 16.70	Web E-Check Fee's
Autodeduct	Wells Fargo Merchant Fee's	\$ 56.36	Credit Card Merchant Fee's
Total November 2022 Disbursements		\$ 144,260.33	

Industry Public Utilities December 2022 Disbursements

Check #	Payee	Amount	Description
5407	Right of Way Inc	\$ 222.72	Field Supplies
5408	SoCal Gas	\$ 14.79	Gas Expense
5409	Sunbelt Rentals	\$ 302.88	Equipment Rental
5410	U.S. Postal Service	\$ 734.00	Stamped Envelopes
5411	USA BlueBook	\$ 143.14	Field Supplies
5412	Verizon Wireless	\$ 324.27	Cellular Service
5413	Verizon Wireless	\$ 95.00	Cellular Service
5414	Vulcan Materials Company	\$ 836.23	Field Supplies - Asphalt
5415	Weck Laboratories Inc	\$ 107.50	Water Sampling
5416	Cintas	\$ 184.14	Uniform Service
5417	Doty Bros Equipment Co	\$ 2,193.81	Developer Project
5418	Highroad IT	\$ 442.20	Technical Support
5419	La Puente Valley County Water District	\$ 58,466.97	Labor Costs November 2022
5420	La Puente Valley County Water District	\$ 50,255.00	4th Quarter 2022 O&M Fee
5421	Merritt's Hardware	\$ 50.98	Field Supplies
5422	Peck Road Gravel	\$ 430.00	Asphalt & Concrete Disposal
5423	Spectrum Business	\$ 83.56	Telephone Service
5424	Stetson Engineers Inc	\$ 206.00	Engineering Support
5425	Underground Service Alert	\$ 96.20	Line Notifications
5426	Weck Laboratories Inc	\$ 107.50	Water Sampling
5427	Answering Service Care	\$ 138.49	Answering Service
5428	Genesis Computer Systems Inc	\$ 891.40	Field Computer
5429	Industry Public Utility Commission	\$ 1,054.12	Industry Hills Power Expense
5430	Janus Pest Management Inc	\$ 65.00	Rodent Control
5431	SC Edison	\$ 14,944.46	Power Expense
5432	SoCal Gas	\$ 16.27	Gas Expense
5433	Spectrum Business	\$ 294.12	Telephone Service
5434	State Water Resource Control Board	\$ 794.00	Annual Permit Fee
5435	TT Technologies Inc	\$ 3,154.17	Field Equipment
5436	W.A. Rasic Construction	\$ 2,500.00	Developer Project
5437	Weck Laboratories Inc	\$ 122.50	Water Sampling
5438	Citi Cards	\$ 385.82	Administrative Expenses
5439	Continental Utility Solutions Inc	\$ 57.51	Billing Expense
5440	Irri-Care Plumbing & Backflow Testing	\$ 95.00	Backflow Maintenance
5441	Peck Road Gravel	\$ 270.00	Asphalt & Concrete Disposal
5442	Right of Way Inc	\$ 1,081.31	Safety Supplies
5443	S & J Supply Co Inc	\$ 1,819.35	Field Supplies
5444	San Gabriel Valley Water Company	\$ 897.78	Water Service
5445	Staples	\$ 28.54	Office Supplies
5446	Weck Laboratories Inc	\$ 122.50	Water Sampling
5447	Western Water Works	\$ 108.73	Field Supplies
5448	Airgas USA LLC	\$ 50.80	Well Maintenance
5449	Cintas	\$ 184.14	Uniform Service
5450	Eide Bailly LLP	\$ 281.85	Administrative Support
5451	SoCal Gas	\$ 15.29	Gas Expense
5452	State Water Resource Control Board	\$ 14,246.00	Water System Fee's
5453	Verizon Wireless	\$ 292.92	Cellular Service

Industry Public Utilities December 2022 Disbursements - continued

Check #	Payee	Amount	Description
5454	Verizon Wireless	\$ 76.02	Cellular Service
5455	Verizon Wireless	\$ 95.00	Cellular Service
5456	Western Water Works	\$ 9.12	Field Supplies
5457	InfoSend	\$ 2,535.72	Billing Expense
Online	Home Depot	\$ 913.01	Field Supplies
Online	County of LA Department of Public Works	\$ 623.00	Permit Fee's
Autodeduct	Bluefin Payment Systems	\$ 1,064.03	Web Merchant Fee's
Autodeduct	Jack Henry & Associates	\$ 13.70	Web E-Check Fee's
Autodeduct	Wells Fargo Merchant Fee's	\$ 51.10	Merchant Fee's
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease - Monthly
Total December 2022 Disbursements		\$ 164,633.66	

Attachment 3

Attachment 4

Attachment 5

IPUWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to IPUWS

Report for Second Quarter 22/23

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year Ending	Total	Running Total
Prior Period (21-22)						37.23	37.23							61.70	61.70	98.93	98.93
22-23 QTR 1	0.39	0.00	0.00	0.00	0.39	37.62				4.06	0.00		4.06	65.76		4.45	
22-23 QTR 2	0.45	0.00	0.00	0.00	0.45	38.07				13.90	0.00		13.90	79.66		14.35	
22-23 QTR 3	0.00	0.00	0.00	0.00	0.00	38.07				0.00	0.00		0.00	79.66		0.00	
22-23 QTR 4	0.00	0.00	0.00	0.00	0.00	38.07				0.00	0.00		0.00	79.66		0.00	
Annual Total	0.84	0.00	0.00	0.00	0.84	38.07	37.23			17.96	0.00		17.96	79.66	61.70	18.80	117.73

Deliveries from IPUWS to LPVCWD

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year Ending	Total	Running Total
Prior Period (21-22)						28.39	28.39							78.87	78.87	107.26	107.26
22-23 QTR 1	0.00	0.00		0.00	0.00	28.39		0.52	0.75	6.38	0.29		7.94	86.81		7.94	
22-23 QTR 2	0.00	0.00		0.00	0.00	28.39		0.47	0.61	5.04	0.02		6.13	92.95		6.13	
22-23 QTR 3	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	92.95		0.00	
22-23 QTR 4	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	92.95		0.00	
Annual Total	0.00	0.00		0.00	0.00	28.39	28.39	0.99	1.36	11.42	0.31		14.08	92.95	78.87	14.08	121.34

Delivery Summary

Quarter	A			B			C			D			E	
	LPVCWD Total to IPUWS	IPUWS Total to LPVCWD	Difference	LPVCWD to IPUWS in 488	IPUWS to LPVCWD in 488	488 Difference	Amount unable to exchange within 12 months in 488	IPUWS owes \$ to LPVCWD for 448 Deliveries	LPVCWD to IPUWS in 775	IPUWS to LPVCWD in 775	775 Difference	Amount unable to exchange within 12 months in 775	LPVCWD owes \$ to IPUWS for 775 Deliveries	LPVCWD Owes \$ to IPUWS
Prior Period (21-22)	98.93	107.26	8.33	37.23	28.39	-8.84	0.00	0.00	61.70	78.87	17.17	0.00	0.00	0.00
22-23 QTR 1	4.45	7.94	3.49	0.39	0.00	-0.39	0.00	0.00	4.06	7.94	3.88	0.00	0.00	0.00
22-23 QTR 2	14.35	6.13	-8.21	0.45	0.00	-0.45	0.00	0.00	13.90	6.13	-7.76	0.00	0.00	0.00
22-23 QTR 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-23 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	117.73	121.34	3.61	38.07	28.39	-9.68			79.66	92.95	13.29			

Balance Owed by LPVCWD to IPUWS Overall **3.61** Balance Owed to LPVCWD in 488 **9.68** Balance Owed to IPUWS in 775 **13.29**

Notes:

- Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015
- Column A represents water delivered in Zone 488 that was not redelivered within 12 months.
- Column B represents the undelivered amount multiplied by the agreed rate to convey water to the 448 zone as detailed in example table above.
- Column C represents water delivered in Zone 775 that was not redelivered within 12 months.
- Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.
- Column E represents the difference between what each party owes.

Attachment 6



JANUARY 4, 2023

**REPORT OF THE WATERMASTER ENGINEER
ON HYDROLOGIC CONDITIONS**

✦ Baldwin Park Key Well (see attached graph)

- Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin
- On November 18, 2022, the Baldwin Park Key Well groundwater elevation was 179.7 feet.
- On December 23, 2022, the Baldwin Park Key Well groundwater elevation was 179.2 feet, a decrease of 0.1 feet from the prior week. **The historic low was 169.4 feet on November 21, 2018.**
 - ❖ A decrease of about 0.5 feet from the prior month.
 - ❖ About 3 feet lower than one year ago (represents 24,000 acre-feet). Includes an estimated 131,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 16 feet of groundwater elevation at the Key Well.
 - Producer Cyclic Storage – 53,000 AF
 - MWD Cyclic Storage (for UD RDA delivery) – 49,000 AF
 - Other Cyclic Storage – 29,000 AF

✦ Rainfall (see attached graphs)

- Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)
- Puddingstone Dam as of December 27, 2022
 - ❖ Average rainfall from July 1st through December 31st of each year is 6.00 inches
 - ❖ Rainfall during July 1, 2022 through December 27, 2022 is 5.56 inches, which is 93 percent of average.
 - ❖ Rainfall during July 1, 2021 through June 30, 2022 was 11.42 inches, which was 63 percent of average.
- Los Angeles Civic Center as of December 27, 2022
 - ❖ Average rainfall from July 1st through December 31st of each year is 4.12 inches
 - ❖ Rainfall during July 1, 2022 through December 27, 2022 is 3.67 inches, which is 89 percent of average.
 - ❖ Rainfall during July 1, 2021 through June 30, 2022 was 12.40 inches, which was 82 percent of average.

Reservoir Storage and Releases

- There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
 - ❖ Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet
 - ❖ San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir, and has a maximum storage capacity of 44,044 acre-feet
 - ❖ Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir, and has a maximum storage capacity of 28,736 acre-feet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment
 - ❖ Total storage capacity is 83,255 acre-feet
 - ❖ The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.
 - ❖ Combined storage as of December 27, 2022 was 17,668 acre-feet (about 21 percent of capacity).
 - ❖ San Gabriel Reservoir inflow was 40 cfs and release was 0 cfs as of December 27, 2022.
 - ❖ Morris Reservoir inflow was 3 cfs and release was 18 cfs as of December 27, 2022. All of the release was diverted from the San Gabriel River at the Azusa Duarte intake for use by Committee of Nine.

Untreated Imported Water Deliveries

- Upper District
 - ❖ USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper District's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).
 - ❖ During November 2022, Upper District did not make deliveries through USG-3.
 - ❖ During December 2022, Upper District does not plan to make deliveries through USG-3.
- Three Valleys District
 - ❖ During November 2022, Three Valleys District delivered 201.5 acre-feet through PM-26.
 - ❖ During December 2022, Three Valleys District does not plan to make deliveries through PM-26.
 - ❖ During November 2022, Three Valleys District did not make deliveries through USG-3 and to the San Gabriel Canyon.
 - ❖ During December 2022, Three Valleys District does not plan to make deliveries through USG-3 and to the San Gabriel Canyon

- San Gabriel District
 - ❖ During November 2022, San Gabriel District delivered 595 acre-feet to the San Gabriel Canyon.
 - ❖ During November 2022, San Gabriel District did not make deliveries to the San Gabriel River.
 - ❖ During December 2022, San Gabriel District plans to deliver about 130 acre-feet to the San Gabriel Canyon.
 - ❖ During December 2022 San Gabriel District does not plan to make deliveries to the San Gabriel River.

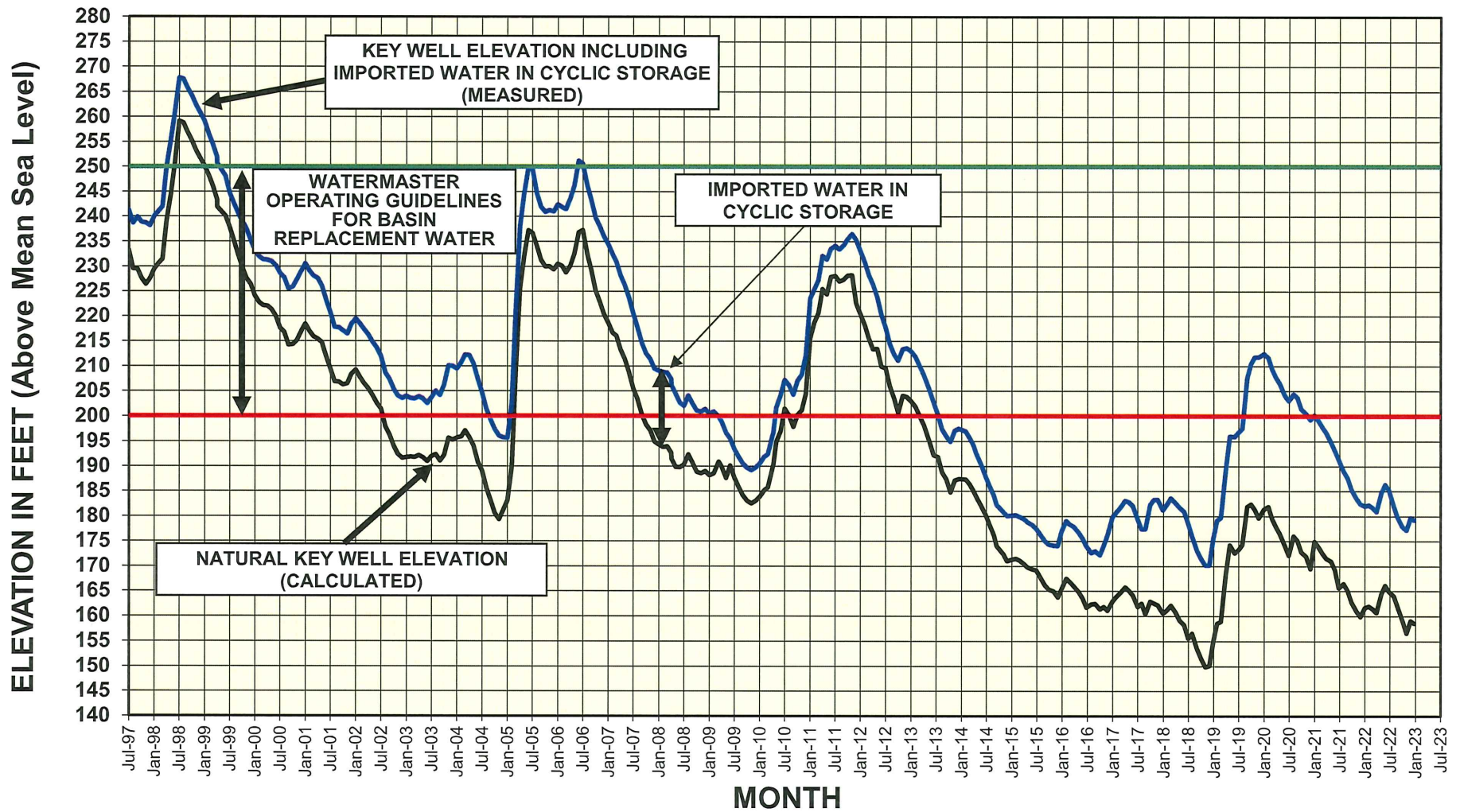
✚ **Landfill Report**

- Watermaster staff toured the following landfills during the month of December 2022:
 - ❖ Azusa Land Reclamation
 - ❖ Peck Road
- During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill's permit.

✚ **Water Quality**

- Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (Water quality data collected through Main San Gabriel Basin Watermaster's Basinwide Groundwater Quality Monitoring Program)
 - ❖ During December 2022, 10 wells were sampled under Title 22
 - ❖ During November 2022, 61 wells were sampled under Title 22
 - ❖ During November 2022, Stetson Engineers Inc. received no public notice of wells shut down due to contamination.
- DDW announced it will be considering hexavalent chromium Maximum Contaminant Level (MCL) of 10 part per billion (ppb) with a notice of a public workshop to present information and solicit public input regarding the proposed administrative draft of the hexavalent chromium MCL.
 - ❖ DDW is proposing a compliance schedule based on system size:
 - Systems with more than 10,000 service connections would be required to comply with the MCL within 2 years of rule adoption.
 - Systems with 1,000 to 10,000 service connections would be required to comply with the MCL within 3 years of rule adoption.
 - Systems with less than 1,000 service connections would be required to comply with the MCL within 4 years of rule adoption.
- DDW announced, it has initiated the process of developing revised notification level (NL) and reporting level (RL) for manganese. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb. DDW indicated additional notice will be provided when the proposed revisions are available.
 - ❖ Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.

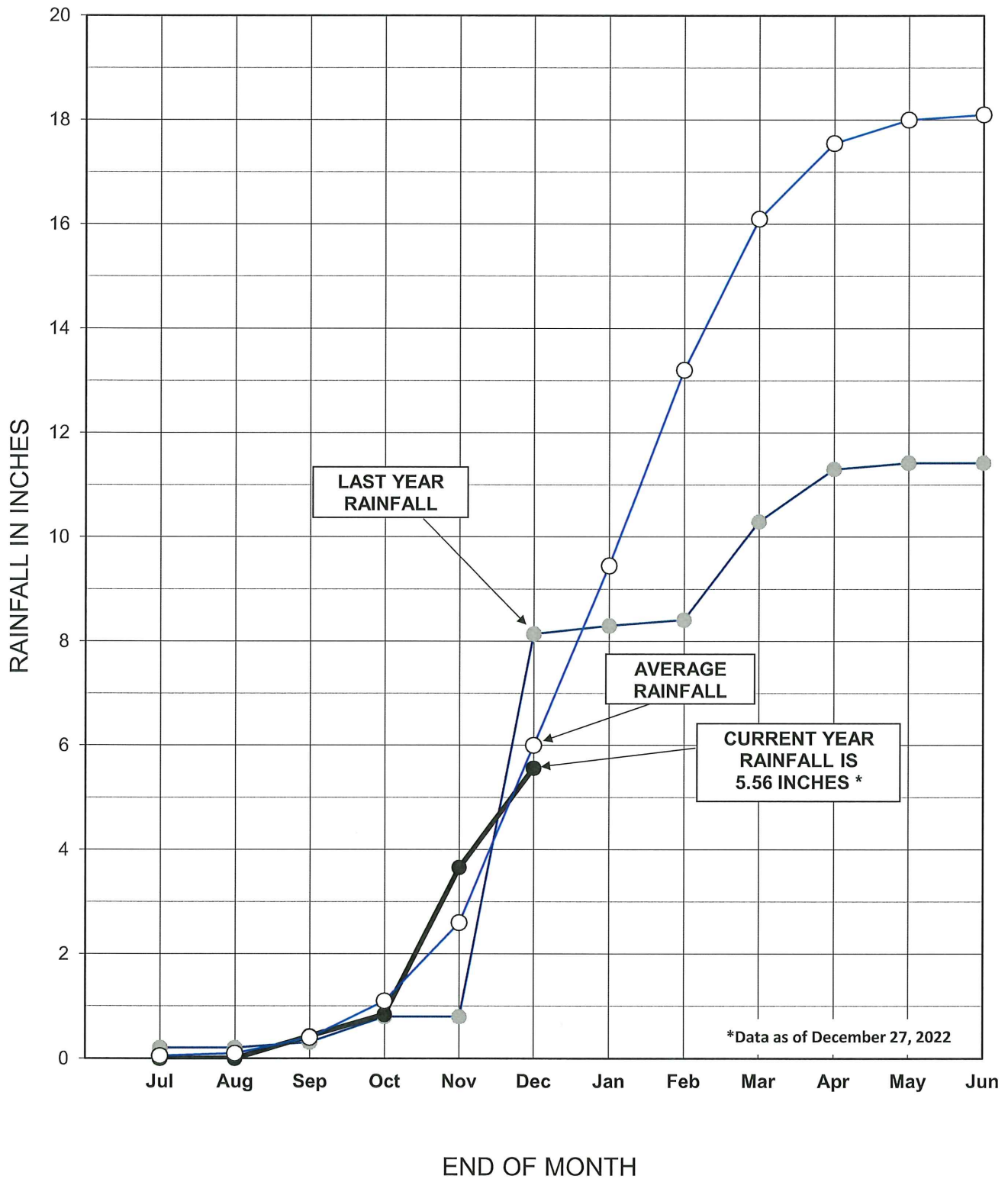
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3 parts per trillion (ppt) and the response level at 20 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
 - ❖ Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- United States Environmental Protection Agency (EPA) has updated Health Advisories on Per- and Polyfluoroalkyl Substances (PFAS).
 - ❖ Interim Health Advisories
 - Perfluorooctanoic Acid (PFOA)
 - Perfluorooctane sulfonate (PFOS)
 - ❖ Final Health Advisories
 - GenX chemicals (PFOA replacement)
 - Perfluorobutane sulfonic acid (PFBS) (PFOS replacement)
 - ❖ For PFOA and PFOS, some negative health effects may occur at concentrations that are near zero and below our ability to detect at this time.
 - ❖ The lower the level of these chemicals in drinking water, the lower the risk to public health.
 - PFOA - Health Advisory Value - 0.004 ppt (Interim), Minimum Reporting Level – 4 ppt
 - PFOS - Health Advisory Value - 0.02 ppt (Interim), Minimum Reporting Level – 4 ppt
 - GenX Chemicals - Health Advisory Value - 10 ppt (Final), Minimum Reporting Level – 5 ppt
 - PFBS - Health Advisory Value – 2,000 ppt (Final), Minimum Reporting Level – 3 ppt



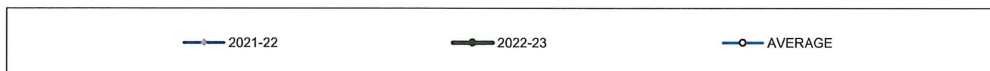
MAIN SAN GABRIEL BASIN WATERMASTER



**BALDWIN PARK KEY WELL
GROUNDWATER ELEVATION**



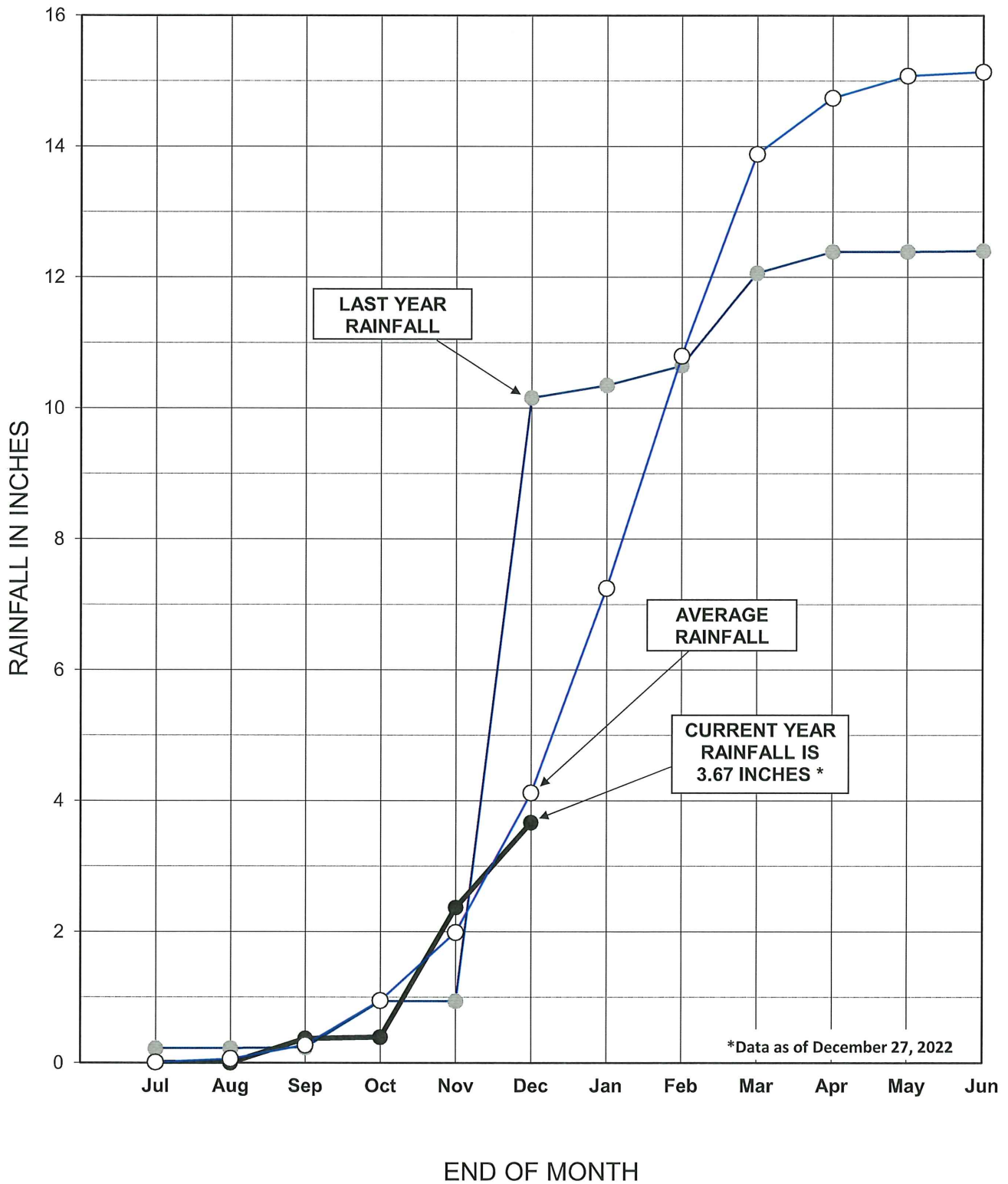
*Data as of December 27, 2022



STETSON ENGINEERS INC.
Covina San Rafael Mesa, Arizona
WATER RESOURCE ENGINEERS

MAIN SAN GABRIEL BASIN WATERMASTER

**ACCUMULATED RAINFALL
AT PUDDINGSTONE DAM (STATION NO. 96-C)**



*Data as of December 27, 2022



STETSON ENGINEERS INC.
Covina San Rafael Mesa, Arizona
WATER RESOURCE ENGINEERS

MAIN SAN GABRIEL BASIN WATERMASTER

**ACCUMULATED RAINFALL
AT LOS ANGELES CIVIC CENTER**

Attachment 7

LPVCWD
Salary & Benefits Billing Summary

Dec-22

Employee	No.	Hourly Rate (incl. payroll taxes)	OT Hourly (incl. payroll taxes)	Benefits per Hour (w/out PERS)	CalPERS per Hour	Wages, Benefits, & CalPERS Hourly
General Manager	40	\$ 105.19	N/A	\$ 19.24	\$ 8.95	\$ 133.39
Office Manager	9	\$ 65.65	N/A	\$ 20.98	\$ 13.69	\$ 100.32
Operations & Maintenance Superintendent	46	\$ 66.58	N/A	\$ 15.43	\$ 13.89	\$ 95.89
Lead Customer Service & Accounting Clerk	11	\$ 38.15	\$ 57.22	\$ 18.84	\$ 7.96	\$ 64.94
Customer Service & Accounting Clerk II	33	\$ 34.59	\$ 51.89	\$ 20.33	\$ 2.90	\$ 57.82
Customer Service & Accounting Clerk I	44	\$ 27.67	\$ 41.51	\$ 16.85	\$ 2.32	\$ 46.84
Customer Service & Accounting Clerk I	50	\$ 25.54	\$ 38.31	\$ 13.31	\$ 2.14	\$ 40.99
Distribution Supervisor	7	\$ 54.97	\$ 82.46	\$ 19.73	\$ 11.47	\$ 86.17
Water Treatment & Supply Supervisor	12	\$ 66.21	\$ 99.32	\$ 26.04	\$ 13.81	\$ 106.07
Water System Maintenance Worker	49	\$ 30.11	\$ 45.17	\$ 10.75	\$ 2.53	\$ 43.38
Lead Water System Operator	15	\$ 49.94	\$ 74.91	\$ 24.17	\$ 10.42	\$ 84.53
Water System Operator I	53	\$ 33.70	\$ 50.55	\$ 19.65	\$ 2.83	\$ 56.18
Water System Operator I	48	\$ 33.70	\$ 50.55	\$ 11.04	\$ 2.83	\$ 47.56
Water System Operator I	22	\$ 38.45	\$ 57.68	\$ 21.40	\$ 8.02	\$ 67.87
Water System Operator I	52	\$ 33.70	\$ 50.55	\$ 10.51	\$ 7.03	\$ 51.24
Water System Operator II	38	\$ 48.83	\$ 73.25	\$ 20.87	\$ 4.10	\$ 73.80

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.1

RESOLUTION NO. IPUC 2023-03

A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION CONTINUING THE AUTHORIZATION OF REMOTE TELECONFERENCE MEETINGS PURSUANT TO AB 361

RECITALS

WHEREAS, the Industry Public Utilities Commission (“IPUC”) is committed to preserving and encouraging public access and participation in its meetings; and

WHEREAS, all meetings of the IPUC are open and public, as required by the Ralph M. Brown Act (Gov. Code §§54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and observe the IPUC conduct its business; and

WHEREAS, in March 2020 as a response to the ongoing COVID-19 pandemic, Governor Newsom issued Executive Orders N-25-20 and N-29-20. These orders suspended certain elements of the Brown Act and specifically allowed for legislative bodies as defined by the Brown Act to hold their meetings entirely electronically with no physical meeting place. On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which provided that the provisions in Executive Order N-29-20 suspending certain elements of the Brown Act would continue to apply through September 30, 2021; and

WHEREAS, on September 16, 2021 Governor Newsom signed AB 361, which added subsection (e) to Government Code §54953 of the Brown Act, and makes provision for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code §54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, one of the conditions required is that a state of emergency has been declared by the Governor pursuant to Government Code §8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code §8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, in March 2020, in response to the spread of COVID-19 in the State of California, the Governor Proclaimed a State of Emergency pursuant to Government Code §8625, and issued a number of executive orders aimed at containing the COVID-19 virus, and the County of Los Angeles through various Orders of the Los Angeles County Health Officer, continues to impose or recommend measures to promote social distancing; and

WHEREAS, Los Angeles County officials have recommended measures to promote social distancing, and strongly recommend masks for all regardless of vaccination status in an effort to slow the transmission of COVID-19 throughout the State and Los Angeles County; and

WHEREAS, the IPUC is concerned about the health and safety of all individuals of the public who attend public meetings; and

WHEREAS, as a consequence of the continued state of emergency, the IPUC Board adopted Resolution No. IPUC 2021-08 on October 14, 2021, Resolution No. IPUC 2021-09 on November 13, 2021, Resolution No. IPUC 2021-10 on December 13, 2021, Resolution No. IPUC 2022-01 on January 12, 2022, Resolution No. IPUC 2022-02 on February 11, 2022, Resolution No. IPUC 2022-05 on March 13, 2022, Resolution No. IPUC 2022-08 on April 12, 2022, Resolution No. IPUC 2022-09 on May 12, 2022, Resolution No. IPUC 2022-12 on June 11, 2022, Resolution No. IPUC 2022-14 on July 11, 2022, Resolution No. IPUC 2022-15 on August 10, 2022, Resolution No. IPUC 2022-18 on September 9, 2022, Resolution No. IPUC 2022-20 on October 9, 2022, Resolution No. IPUC 2022-22 on November 8, 2022, Resolution No. IPUC 2022-23 on December 8, 2022, and Resolution No. IPUC 2023-02 on January 7, 2023, finding and determining that the IPUC would continue to conduct its meetings without compliance with Government Code §54953(b)(3), as authorized by Government Code §54953(e), and that the IPUC would continue to comply with the requirements to provide the public with access to all public meetings as prescribed in §54953(e)(2); and

WHEREAS, pursuant to the provisions of AB 361, the IPUC Board hereby finds and determines that the findings set forth in Resolution No. IPUC 2023-02 remain, and that it is thereby necessary to continue to conduct its meetings without compliance with Government Code §54953(b)(3), as authorized by Government Code §54953(e).

NOW, THEREFORE, THE INDUSTRY PUBLIC UTILITIES COMMISSION DOES HEREBY FIND, DETERMINE AND RESOLVE AS FOLLOWS:

SECTION 1: All of the facts set forth in the Recitals are true and correct, and are incorporated herein by reference.

SECTION 2: The IPUC hereby considers the existing conditions of the state of emergency, local officials in Los Angeles County have recommended or imposed measures to promote social distancing in connection with COVID-19. Based on these facts, findings, and determinations, the IPUC authorizes staff to conduct remote teleconference meetings of the IPUC, under the provisions of Government Code §54953(e).

SECTION 3: The Public Utilities Director is hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution and AB 361, including continuing to conduct open and public meetings in accordance with the Brown Act.

SECTION 4: This Resolution shall take effect February 6, 2023, and shall be effective until the earlier of _____, or such time as the Industry Public Utilities Commission adopts a subsequent resolution in accordance with Government Code §54953(e)(3) to extend the time during which the IPUC may continue to meet by teleconference, or as otherwise required by law.

PASSED, APPROVED AND ADOPTED by the Industry Public Utilities Commission at a special meeting held on February 6, 2023, by the following vote:

AYES: COMMISSIONER:

NOES: COMMISSIONER:

ABSTAIN: COMMISSIONER:

ABSENT: COMMISSIONER:

Cory C. Moss, President

ATTEST:

Julie Gutierrez-Robles, Secretary