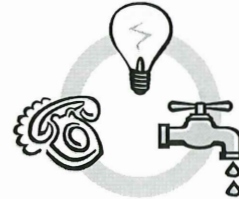




INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY

SPECIAL MEETING AGENDA
JULY 27, 2023, 9:00 A.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Cathy Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chamber, 15651 Mayor Dave Way, City of Industry, California

Addressing the Commission:

- ▶ **Agenda Items:** Members of the public may address the Commission on any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed form should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.
- ▶ **Public Comments (Agenda Items Only):** During public comments, if you wish to address the City Council during this Special Meeting, under Government Code Section 54954.3(a), you may only address the City Council concerning any item that has been described in the notice for the Special Meeting.

At the time of publication, no Commissioners intend to take part in the meeting remotely under the provisions of AB 2449. Should that change between the time of publication and the start of the meeting, a live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below. Whenever possible, an announcement will be made at the start of the meeting via the live webcast to confirm whether or not a Commissioner will join remotely. If they will not be joining remotely, then the live webcast will terminate after the announcement.

www.microsoft.com/microsoft-teams/join-a-meeting

Meeting ID: 247 928 837 128

Meeting Passcode: CCG8ZG

Or call in (audio only)

+1 657-204-3264, United States, Anaheim

Phone Conference ID: 416 048 088#

Americans with Disabilities Act:

- ▶ In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

Agendas and other writings:

- ▶ In compliance with SB 343, staff reports and other public records permissible for disclosure

related to open session agenda items are available at City Hall, 15625 East Stafford Street, Suite 100, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Friday 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

1. Call to Order
2. Flag Salute
3. AB 2449 Vote on Emergency Circumstances (if necessary)
4. Roll Call
5. Public Comment
6. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC) request specific items be removed from the Consent Calendar for separate action.

- 6.1 Consideration of Amendment No. 1 to the Renewable Power Purchase and Sale Agreement with AM Wind Repower LLC

RECOMMENDED ACTION: Approve the Amendment.

- 6.2 Consideration of Award of Contract No. IPU-0013, IPU Distribution Line Extension - Chestnut Street, to Global Diversified Voltage Services Inc. in an amount of \$1,790,711.90, and adopt a Notice of Exemption regarding same (MP 06-18 #12)

RECOMMENDED ACTION: Award the Contract to Global Diversified Voltage Services Inc. in an amount of \$1,790,711.90, and adopt a Notice of Exemption for the project.

7. **PUBLIC UTILITIES DIRECTOR COMMENTS**
8. **AB 1234 REPORTS**
9. **COMMISSIONER COMMUNICATIONS**
10. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, August 10, 2023, at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.1



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President and Commissioners
FROM: Joshua Nelson, Public Utilities Director
STAFF: Mathew Hudson, Engineering Manager; Dev Birla, Senior Energy Adviser, CNC Engineering; Len Viejo, ASTRUM Utility Services
DATE: 07/27/2023
SUBJECT: Consideration of Amendment No. 1 to the Renewable Power Purchase and Sale Agreement with AM Wind Repower LLC

BACKGROUND

The Alta Mesa wind project is a 27 megawatts (MW) repowering of an existing wind energy facility in North Palm Springs, California, referred to as the San Gorgonia Pass. The re-powering project included the removal of 156 existing legacy wind turbines that were commissioned in 1988. The legacy turbines are to be replaced with seven 4.2 MW capacity turbines. The expected commercial operation date was January 1, 2022.

On May 14, 2020, the Industry Public Utilities Commission reviewed and approved a Renewable Power Purchase and Sale Agreement ("PPA") with AM Wind Repower LLC ("Seller") for the purchase of 18.52 percent of the electric capacity and energy output, environmental attributes, and local resource adequacy. The Cities of Corona and Victorville purchased the remaining 81.48 percent. At the meeting, Staff presented a report outlining the benefits that Industry Public Utilities ("IPU") would experience by procuring energy available through the PPA including:

- 1) The energy procured will provide a significant amount of electricity from an eligible renewable energy resource and contribute towards IPU complying with the State's Renewable Portfolio Standard ("RPS") Requirements.
- 2) The associated capacity secured through the PPA will also move IPU closer to meeting Resource Adequacy ("RA") Requirements. These requirements were established to ensure that utilities possess adequate generating capacity to serve their customers during periods of peak demand, thereby reducing the potential of outages.
- 3) The 5 MW capacity provided in the PPA will produce approximately 20,400 megawatt-hours (MWh) of energy at a cost of \$40.00 per MWh. The PPA provides that IPU will collect "Daily Damages" of \$1,388.88 up to \$250,000 from the delay in achieving the Guaranteed Commercial Operation Date ("GCOD"). The Adjusted GCOD was December 26, 2022, and IPU collected \$250,000. IPU and the Cities of Corona and Victorville ("Buyers") also have the option to terminate their PPAs 180 days after the Adjusted GCOD (June 23, 2023).

DISCUSSION

In October 2021, the Seller issued a full notice to proceed under an EPC (Engineering/Procurement/Construction) contract. As a result of COVID-19 and the associated supply chain disruption, changes in the contractor's staffing, and delays in the permitting process, the project has incurred significant additional costs and the potential risk of the seller not securing sufficient funding to complete the project.

IPU agreed for the benefit of the Seller and its financing parties that prior to August 31, 2023, IPU will not pursue any rights or remedy to terminate the PPA due to the facility not having achieved commercial operation prior to the Adjusted GCOD and Seller agreed to continue to pay Buyer Commercial Operation Daily Delay Damages until August 31, 2023.

After a series of further logistical delays in transporting turbine equipment in storage, the site now has all turbine equipment (towers, nacelles, rotors, and blades) delivered and laid down at each mounting pad. The new turbines will reach a height of 480 feet from the ground to the tip of the rotor blades and the contactor must wait for extended calm wind conditions to install the top two portions of the equipment. All conductors and the main transformer for the substation have been delivered. Required upgrades to the substation are underway and scheduled. The target commercial operation date is December 31, 2023, and the projected COD will be March 22, 2024.

The Seller proposed an amendment to the PPA to reflect their substantial additional costs including turbine storage costs, unforeseen environmental monitoring costs, turbine erection wind delays, schedule delays, re-grading, change orders, decommissioning overruns, and interest expense. A series of proposals were exchanged and after thorough review and negotiation, the Seller and Cities of Victorville and Corona and IPU Staff have agreed to:

- Increase the fixed Contract Price from \$40.00/MWh to \$44.00/MWh.
- To further incentivize Alta Mesa to achieve commercial operations as soon as commercially feasible and for the Buyer to procure the lower price energy, IPU will offset the COD Daily Damages by \$1,388.88 for each day that the project achieves commercial operation before December 31, 2023.
- Beginning March 22, 2024, and continuing through June 30, 2024 (COD Termination Deadline), Seller shall pay IPU COD Daily Delay Damages of \$1,388.88 the earlier of COD or June 30, 2024.
- If COD is not achieved by June 30, 2024, IPU may elect to terminate the PPA, subject to the Seller's right to extend the COD Termination Deadline by up to 180 days, and Seller shall pay IPU monthly COD Daily Delay Damages of \$1,388.88 until the earlier of COD or the extended COD Termination Deadline.

On a net present value basis, the increased Contract Price for all Buyers would offset six percent of the Seller's additional costs.

FISCAL IMPACT

IPU only pays for the metered output and environmental attributes after they have been delivered each month. The forecasted annual purchase obligation of Amendment No. 1 to the PPA is \$81,760. The forecasted purchase obligation over the 25-year term of Amendment No. 1 is \$2,044,000. The restricted funds collected from customers for the Public Purpose Program Charge and the greenhouse gas auction proceeds would be available to offset any above-market costs.

RECOMMENDATION

The negotiated Amendment No. 1 to the PPA mitigates the risk of the Seller not completing the project and continues to offer a very competitively priced renewable energy resource that will meet IPU's load and regulatory requirements. Staff recommends that the Commission approve Amendment No. 1 to the Renewable Power Purchase and Sale Agreement with AM Wind Repower LLC, subject to the approval by both Victorville and Corona of their respective amendments to their PPAs.

Attachments

A., Amendment No. 1 to the Renewable Power Purchase and Sale Agreement with AM Wind Repower LLC

**AMENDMENT No. 1 TO
RENEWABLE POWER PURCHASE AGREEMENT
(AM WIND REPOWER LLC)**

This is an amendment (“Amendment No. 1”) to that certain Power Purchase Agreement (“PPA”) made by and between Industry Public Utilities, a public agency organized and existing under the laws of the State of California (“Buyer”) and AM Wind Repower LLC, a Delaware limited liability company, (“Seller”) dated May 14, 2020. Capitalized terms used in this Amendment No.1, unless defined herein, are intended to have the definition ascribed to them in the PPA. This Amendment No. 1 is entered into as of July 27, 2023 (the “Effective Date”).

RECITALS

WHEREAS, the City of Victorville, a municipal corporation and Charter City organized and existing under the laws of the State of California, and City of Corona a municipal corporation organized and existing under the laws of the State of California (collectively “Other Buyers”) and Buyer jointly negotiated with Seller and entered into separate but substantially identical power purchase agreements with Seller the latest of which is dated June 24, 2020.

WHEREAS, Buyer and Other Buyers each executed a separate letter agreement with Seller on May 25, 2023 (“Termination Date Extension Letter”), in which Buyer and Other Buyers agreed to not pursue any right or remedy to terminate the PPA due to the Facility not having achieved Commercial Operation prior to or on the Guaranteed Commercial Operation Date and in exchange Seller agreed to pay Buyer and the Other Buyers Commercial Operation Delay Damages for each day after June 26, 2023 until August 31, 2023 that Commercial Operation is not achieved, with such damages to be paid through a netting of those amounts against the Monthly Cash Settlement Amounts owed by Buyer or Other Buyers to Seller pursuant to Section 8.1(b) of the PPA.

WHEREAS, Buyer and Seller desire to make certain changes to the PPA and to supersede the Termination Date Extension Letter.

NOW THEREFORE, in consideration of the mutual covenants, conditions and terms recited herein and made a material part hereof, the parties agree as follows:

1. Contract Price.

(a) Cover Sheet, Contract Price is hereby replaced by the following:

Contract Price:

Contract Year	Contract Price (\$/MWh)
1 – 25	\$44.00 (flat) with no escalation, subject to reduction pursuant to Section 3.3(f) and Section 3.3(g).

(b) Article 8.1(b)(i) is hereby replaced by the following:

“(i) An amount equal to the quantity of Energy delivered to the Delivery Point at the Contract Price minus the “Facility Energy Green Attribute Price.” For example, for 3,000 MWh of Energy delivered to the Delivery Point during the month, the Contract Price minus the Facility Energy Green Attribute Price (\$44.00-\$13.00) equals \$31.00 and the amount due would be \$31.00 times 3,000 MWh or \$93,000 for the Energy delivered that month.”

(c) Exhibit C, Exhibit C is hereby replaced by the following:

CONTRACT PRICE

The Contract Price of the Product shall be:

Contract Year	Contract Price (\$/MWh)
1 – 25	\$44.00 (flat) with no escalation, subject to reduction pursuant to Section 3.3(f) and Section 3.3(g).

2. Additional Extension of Commercial Operation Date.

(a) Article 1, Definitions, is hereby amended to add the following definitions:

“**Additional COD Extension Delay Damages**” means the amount(s) that may be owed to Buyer from Seller pursuant to Section 2.3(c)(v)(A)-(B).

“**Daily Incentive Payment**” means the amount(s) that may be owed to Seller from Buyer pursuant to Section 2.3(c)(v)(C).

(b) Section 2.3(c)(iii) is amended by deleting it in its entirety and replacing it to read as follows:

“(A) If Commercial Operation is not achieved by June 30, 2024 (“COD Termination Deadline”), as such date may be extended in accordance with Section 2.3(c)(iii)(B), Buyer may elect to terminate this Agreement, which termination shall be effective upon Notice to Seller.

(B) If the Interconnection Facilities are not expected to be complete and ready for the Facility to connect and sell Product at the Delivery Point by June 20, 2024 despite the exercise of diligent and commercially reasonable efforts by Seller, Seller may extend the COD Termination Deadline by up to 180 days by providing advance written notice to Buyer.”

(c) Section 2.3, Facility Construction and Commercial Operation, is hereby amended to add a new subsection (c)(v) (Sections 2.3(a)-(c)(ii) and Section 2.3(c)(iv)) remain unchanged):

“(v) Additional COD Extension Delay Damages and Daily Incentive Payment

- (A) Seller shall pay Buyer Additional COD Extension Delay Damages of \$1,388.88 for each day after June 23, 2023 until (but excluding) August 31, 2023 that Commercial Operation is not achieved. Except as specified in Section 2.3(c)(v)(D), Buyer shall be compensated for such Additional COD Extension Delay Damages through the netting of any such Commercial Operation Delay Damages amount owed against the Monthly Cash Settlement Amounts owed by Buyer to Seller pursuant to Section 8.1(b) of the PPA. For avoidance of doubt, other than the liquidated damages described in this Section 2.3(c)(v)(A), Seller shall have no obligation to pay any other liquidated damages to Buyer for the period between June 23, 2023 to (but excluding) August 31, 2023 for the failure of the Facility to achieve Commercial Operation.
- (B) Seller shall pay Buyer Additional COD Extension Delay Damages of \$1,388.88 for each day after March 22, 2024 until (but excluding) July 1, 2024 that Commercial Operation is not achieved. Except as specified in Section 2.3(c)(v)(D), Buyer shall be compensated for such Additional COD Extension Delay Damages through the netting of any such Commercial Operation Delay Damages amount owed against the Monthly Cash Settlement Amounts owed by Buyer to Seller pursuant to Section 8.1(b) of the PPA. For avoidance of doubt, no Additional COD Extension Delay Damages shall be due to Buyer for the period from August 30, 2023 until (but excluding) March 22, 2024.
- (C) Buyer shall pay Seller a Daily Incentive Payment of \$1,388.88 for each day before December 31, 2023 that Commercial Operation is achieved. Seller shall be solely compensated for such Daily Incentive Payment through return of any Additional COD Extension Delay Damage paid to Buyer by Seller pursuant to this Section 2.3(c)(v).
- (D) Buyer shall issue an invoice to Seller prior to the 10th calendar day of each month that specifies the outstanding Additional COD Extension Delay Damages owed to Buyer by Seller, as such amount may be offset by any Daily Incentive Payment amounts. If Commercial Operation is not achieved by June 30, 2024, regardless of whether such date has been extended pursuant to Section 2.3(c)(iii), all outstanding Additional COD Extension Delay Damages shall be immediately due and payable to Buyer by Seller and Buyer shall not be limited to collecting such liquidated damage through netting the amount owed against the Monthly Cash Settlement Amounts.
- (E) If the COD Termination Deadline is extended pursuant to Section 2.3(c)(iii)(B), Seller shall pay Buyer Additional COD Extension Delay Damages of \$1,388.88 for each day after June 30, 2024 until the earlier to occur of (i) the date that Commercial Operation is achieved, or (ii) the extended COD Termination Deadline. Buyer shall issue an invoice to Seller prior to the 10th calendar day of each month for such Additional COD Extension Delay Damages owed to Buyer by Seller, and Seller shall pay Buyer for such Additional COD Extension Delay Damages within thirty (30) days after receipt of such invoice.

3. **Sales from the Facility After Termination.** Section 11.8, Limitations on Seller’s and Seller’s Affiliates’ Ability to Make or Agree to Third Party Sales from the Facility after Specified Termination, subdivision (a), is hereby replaced in its entirety with the following (the remaining subdivisions of Section 11.9 are unchanged):

“(a) If this Agreement is terminated as provided in Section 2.3(c)(iii) or 2.3(c)(v) or if Seller terminates this Agreement as provided in Section 10.4 (based on a Force Majeure Event as to which Seller is the claiming Party and the terminating Party), then, subject to Section 11.8(b), neither Seller nor Seller’s Affiliates may sell, or enter into a contract to sell Energy, or Green Attributes generated by, associated with or attributable to a generating facility installed at the Site to a party other than Buyer for a period of two (2) years following the effective date of such termination (the “Restricted Period”).”

4. **Merger Clause.** This Amendment constitutes the entire agreement between Buyer and Seller concerning the subject matter hereof, and supersedes all previous communications, representations, or contracts, either written or oral, including the Termination Date Extension Letter, that purport to describe or embody the subject matter hereof. There are no oral understandings, terms, or conditions and neither Buyer nor Seller has relied upon any representation, express or implied, not contained in this Amendment.
5. **Ratification of Agreement.** The terms and conditions of the PPA, including all exhibits and attachments, are ratified in their entirety except to the extent inconsistent with the terms and provisions of this Amendment. In the event of such inconsistency, this Amendment shall control.

IN WITNESS WHEREOF, the parties have executed this Amendment No.1 effective as of the date written above.

(signatures follow on next page)

AM WIND REPOWER, LLC, Delaware limited liability company:

By: _____

Name:

Title:

INDUSTRY PUBLIC UTILITIES, also known as CITY OF INDUSTRY PUBLIC UTILITIES COMMISSION, a public agency

By: _____

Name: Cory C. Moss

Title: President

ATTEST:

By: _____

Name: Julie-Gutierrez-Robles

Title: Commission Secretary

APPROVED AS TO FORM

By: _____

Name: James M. Casso

Title: General Counsel

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.2



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: Honorable President and Commissioners
FROM: Joshua Nelson, Public Utilities Director
STAFF: Mathew Hudson, Engineering Manager; Dev Birla, Senior Energy Adviser, CNC Engineering; James Cramsie, Director of Engineering, CNC Engineering
DATE: 01/01/2050
SUBJECT: Consideration of Award of Contract No. IPU-0013, IPU Distribution Line Extension - Chestnut Street, to Global Diversified Voltage Services Inc. in an amount of \$1,790,711.90, and adopt a Notice of Exemption regarding same (MP 06-18 #12)

BACKGROUND

On April 13, 2023, the Industry Public Utilities Commission ("IPUC") authorized solicitation of public bids for IPU Distribution Line Extension - Chestnut Street, for an estimated cost of \$1,575,200.00. The scope of work includes:

- Furnishing and installing 2,600 lineal feet of duct system, four manholes, switch pad and other related work, such as excavating/trenching, slurry backfill, encasements of ducts with red oxide, removal of existing asphalt and final paving of the street to restore back in normal condition after the substructure work is completed.
- Installation of 5,500 circuit feet of 12,000-Volt feeder cable, two pad mount switches, two pad mounted transformers, 3,000 circuit feet of 12,000-Volt underground primary cable on site including the junction boxes and splices, secondary conductors and other devices as shown on the plans and specifications.
- All onsite substructure work, such as the switch pad, transformer pads, pull boxes, primary conduits and related secondary conduits will be installed by VVS's contractor and paid by VVS directly to its contractor and excluded from this contract.

On May 3, 2023 the bid was posted in the City's PlanetBids™ vendor portal and an email notification was sent to 699 vendors. The bid was viewed by 36 prospective bidders. The appropriate trade journals were notified on May 3, 2023. The bid was advertised on May 5, 2023 and May 12, 2023 in the San Gabriel Valley Tribune. Questions pertaining to the bid were received up until June 2, 2023 at 5:00 p.m. in the City's Planetbids™ vendor portal. Two pre bid job walks were held on May 18, 2023 at 10:00 a.m. and May 23, 2023 at 10:00 a.m.

DISCUSSION

The bid process closed on June 13, 2023. Four (4) bids were received from the following entities: Henkels and McCoy, Inc., Pacific Utility Installation, Inc., Global Diversified Voltage Services Inc. and PAR Western Line Contractors, LLC. The review of bids found that Global Diversified Voltage Services Inc, has submitted the lowest responsive bid and has the relevant experience, qualifications, and licensing necessary to complete this project. Below is a table of all bidders and their prices.

Bidder	Bid Price
Henkels & McCoy Inc.	\$1,693,488.94
Pacific Utility Installation, Inc	\$1,781,853.70
Global Diversified Voltage Services Inc.	\$1,790,711.90
PAR Western Line Contractors, LLC	\$2,492,890.00

After review of all bids, the apparent lowest bidder, Henkels and McCoy, Inc., submitted an invalid notary form and the listed subcontractor, Lincoln Construction Corp., was performing more than 50 percent of the bid amount work, which does not meet the requirements in Section 3-2 of the Standard Specifications for Public Works Construction ("SSPWC") requiring the Prime Contractor to perform 50 percent or more of the work. Therefore, the bid was deemed to be non-responsive.

The second apparent lowest bidder, Pacific Utility Installation, Inc., did not have the necessary signatures' attestation by the notary, deeming the bid non-responsive.

During the evaluation of the bids, it was discovered there was a clerical error made by Contract staff in the bid documents and a box was checked that indicated the contractor had to submit a signed contract with their bid submittal. When reviewing the Global Diversified Voltage Services Inc. bid it appeared to show that they weren't doing more than 50 percent of the work which is required under our standard Specifications. However, they submitted a letter letting us know that they actually will be performing 51.4 percent of the work and had made a clerical error in their bid submittal. The contract is always executed after it has been awarded, not with the bid submittal. Under Municipal Code Section 3.52.090(K), the IPUC has the authority to waive any defect or informality in the bidding process or in the procedure set forth in this section. Staff recommends the IPUC waive the clerical error in the bid documents as well as the error in the bid submitted by Global Diversified Voltage Services, Inc.

Global Diversified Voltage Services, Inc. is the lowest responsive bidder and staff recommends an award in an amount of \$1,709,711.90. Additionally, staff recommends that the IPUC authorizes the Public Utilities Director to approve change orders up to 10 percent of the contract amount.

Staff has determined that this project is subject to review under the California Environmental Quality Act ("CEQA"), however, it falls within the Categorical Exemption, Section 15303 Class 3(d), minor alteration of increase in capacity and usage of electricity in existing electrical facilities. As set forth above, the project involves the installation of underground electrical conduits, structures and the related street restoration work and power cables to provide electrical service to the expansion of existing building and transfer existing electrical services to Industry Public Utilities will result in minor increase in the usage of capacity and consumption of the electricity. Minor alteration of existing electrical facilities is exempt, as long as there is only negligible expansion of the use. Based on the foregoing, Staff is recommending that the Commission adopt a Notice of Exemption for the project.

FISCAL IMPACT

The fiscal impact is \$1,790,711.90. An estimated \$1,464,712.90 of the project cost will be reimbursed by VVS over a 15 year period per the Electrical Services Agreement and Facilities Contract approved on August 12, 2022. The amount to be reimbursed by VVS will be adjusted based on the actual cost after the construction is completed. In the adopted Capital Improvement Project fiscal year 2023-2024 budget, \$2,200,000 is approved for this project (Account 122-718-5205) (MP 06-18 #12) and no appropriations are required.

RECOMMENDATION

- 1) Staff recommends that the Commission consider the results of the IPU Distribution Line

- Extension - Chestnut Street bid and award the bid to Global Diversified Voltage Services Inc. including the noted waivers of clerical errors above.; and
- 2) Authorize the Public Utilities Director to approve change orders up to ten percent of the contract amount; and
 - 3) Staff recommends that the Commission adopt the Notice to Exemption for this project
-

Attachments

- A. Bid Results
- B. Bid Schedule Packet (Page A-12 and Pages C-1 to C-18)
- C. Contractors State of California and Department of Industrial Relations License Detail
- D. Notice of Exemption

ATTACHMENT A

City of Industry
 Bid Results for Project IPU Electrical Distribution Line Extension - Chestnut Street (IPU-0013)
 Issued on 05/03/2023
 Bid Due on June 13, 2023 2:00 PM (PDT)
 Line Totals (Unit Price * Quantity)

Item Num	Description	Unit of Measure	Qty.	Henkels & McCoy West, LLC - Unit Price		Pacific Utility	Pacific Utility	Global Diversified	Global Diversified	PAR Western	PAR Western Line
				West, LLC - Unit Price	West, LLC - Line Total	Installation Inc - Unit Price	Installation Inc - Line Total	Inc. - Unit Price	Line Total	Contractors, LLC - Unit Price	Contractors, LLC - Line Total
1	Mobilization and De-Mobilization	LS	1	\$22,000.00	\$22,000.00	\$67,500.00	\$67,500.00	\$18,388.50	\$18,388.50	\$32,000.00	\$32,000.00
2	Slurry Backfill	LF	2600	\$26.29	\$68,354.00	\$80.50	\$209,300.00	\$39.94	\$103,844.00	\$53.00	\$137,800.00
3	Trenching Labor roughly 2' wide and 5' deep duct bank	LF	2600	\$128.72	\$334,672.00	\$135.00	\$351,000.00	\$60.38	\$156,988.00	\$120.00	\$312,000.00
4	Construct AC Pavement over backfilled and compacted trench	SF	7610	\$11.83	\$90,026.30	\$18.65	\$141,926.50	\$24.42	\$185,836.20	\$45.00	\$342,450.00
5	Construct PCC Pavement over backfilled and compacted trench	SF	500	\$35.50	\$17,750.00	\$161.30	\$80,650.00	\$66.36	\$33,180.00	\$49.00	\$24,500.00
6	Sawcut and Remove Existing AC Pavement	SF	7900	\$6.57	\$51,903.00	\$1.60	\$12,640.00	\$13.36	\$105,544.00	\$23.00	\$181,700.00
7	Sawcut and Remove Existing PCC Pavement	SF	1000	\$10.51	\$10,510.00	\$16.85	\$16,850.00	\$30.94	\$30,940.00	\$186.88	\$186,880.00
8	Unclassified Excavation (Export)	CY	1530	\$47.32	\$72,399.60	\$98.00	\$149,940.00	\$14.84	\$22,705.20	\$125.00	\$191,250.00
9	Furnish and install 5'x10'-6"x7' switch pad	EA	1	\$45,186.00	\$45,186.00	\$30,420.00	\$30,420.00	\$38,755.00	\$38,755.00	\$30,000.00	\$30,000.00
10	Furnish and Install 6"x12' manholes and numbering	EA	4	\$66,868.00	\$267,472.00	\$35,250.00	\$141,000.00	\$34,270.00	\$137,080.00	\$40,000.00	\$160,000.00
11	Preparation and Implementation of Traffic Control Plans.	LS	1	\$10,910.00	\$10,910.00	\$61,400.00	\$61,400.00	\$11,005.50	\$11,005.50	\$50,000.00	\$50,000.00
12	Preparation and Implementation of SWPPP	LS	1	\$8,940.00	\$8,940.00	\$1,568.00	\$1,568.00	\$9,085.00	\$9,085.00	\$47,920.00	\$47,920.00
13	Install, IPU furnished, 200A cable splices for 1/0 Al Cable,15KV including connector and heat shrink tube, Elastimold Model # 15PC11G1240 or approved equal.	EA	12	\$444.00	\$5,328.00	\$175.00	\$2,100.00	\$1,150.00	\$13,800.00	\$466.00	\$5,592.00
14	Install, IPU furnished, 200A Load Break Elbows, 1/0 Al, 15 KV with Test Points, Hubbell Catalogue No. 215LE45T or approved equal.	EA	42	\$444.00	\$18,648.00	\$200.00	\$8,400.00	\$1,150.00	\$48,300.00	\$230.00	\$9,660.00
15	Install, IPU furnished, 200A, 3 Way Load Break Junction, With Stainless Steel Bracket, Elastimold Cat# 164J3 or approved equal with Cable Racking for 3 Way Junction and elbows.	EA	12	\$887.00	\$10,644.00	\$225.00	\$2,700.00	\$575.00	\$6,900.00	\$1,300.00	\$15,600.00
16	Install, IPU furnished, Two-Way Complete Kit Splices With Connector and Heat Shrinking Tubing for 350 MCM Al, 15 KV, 220 MIL,Insulation, 1/3 CN cable with PE Jacket, Elastimold Cat. No. 15PC11K1300C5820 or approved equal.	EA	24	\$887.00	\$21,288.00	\$350.00	\$8,400.00	\$1,725.00	\$41,400.00	\$1,100.00	\$26,400.00
17	Install, IPU furnished, 600A Series Elbows, 15 KV with Test Points,insulating plug, cap, stud, lug and cable adpoter for 350 MCM Al Elastimold Cat.# No. K656LR-K0300RK or approved equal.	EA	12	\$634.00	\$7,608.00	\$295.00	\$3,540.00	\$1,725.00	\$20,700.00	\$700.00	\$8,400.00
18	Install, IPU furnished, 1/C 1/0 MCM ALUM,EPR 15KV,175MIL 100% Insulation. Install Level Full Nuetral PE Jacketed Primary Cable Okonite Cat#162-23-2072 or approved equal. Include tagging of cables.	LF	9000	\$2.69	\$24,210.00	\$1.40	\$12,600.00	\$4.89	\$44,010.00	\$6.50	\$58,500.00
19	Install, IPU furnished, 1/C 350 MCM ALUM,EPR 15KV,220MIL 133% Insulation. Install Level 1/3 CN PE Jacketed Feeder Cable install tagging of cables Okonite Cat#162-23-3090 or approved equal and include tagging of cables.	LF	16500	\$2.66	\$43,890.00	\$2.12	\$34,980.00	\$6.90	\$113,850.00	\$6.50	\$107,250.00

Item Num	Description	Unit of Measure	Qty.	Henkels & McCoy West, LLC - Unit Price	Henkels & McCoy West, LLC - Line Total	Pacific Utility Installation Inc - Unit Price	Pacific Utility Installation Inc - Line Total	Global Diversified Voltage Services Inc. - Unit Price	Global Diversified Voltage Services Inc. - Line Total	PAR Western Line Contractors, LLC - Unit Price	PAR Western Line Contractors, LLC - Line Total
20	Install and Energize, IPU furnished, 150KVA, 12,000-Volt Delta Primary, 120/208 -Volt Wye Secondary, Pad Mounted Dead Front, Radial with on/off switch, 5 no-load taps on primary side, fused with bay-o-net in series with current-limited fuse with stainless steel enclosure including numbering of pad mount transformer	EA	1	\$1,992.00	\$1,992.00	\$6,125.00	\$6,125.00	\$6,325.00	\$6,325.00	\$5,000.00	\$5,000.00
21	Install and Energize, IPU furnished, 750KVA, 12,000 -Volt Delta Primary , 277/480- Volt Wye Secondary Pad Mount Dead front , radial with on/off switch, no load taps on primary side, fused with bay-o-net in series with current limited fuses with stainless steel enclosure including numbering of pad mount transformer	EA	1	\$1,992.00	\$1,992.00	\$6,375.00	\$6,375.00	\$6,325.00	\$6,325.00	\$6,000.00	\$6,000.00
22	Install, IPU furnished, 14.4 KV, 95KV BIL Air Insulated Pad Mounted Switch with dead front, stainless steel enclosure ,elbow connected and model PME-9 with SME-20 Fuse Holders and SMU-20 Fuse Units , 150-Amp Standard Speed Fuses. S&C Catalogue Number 65152R1-A10-F2-3093-612150-S323 or approved equal including numbering of pad mount switch	EA	2	\$3,619.50	\$7,239.00	\$2,672.00	\$5,344.00	\$6,325.00	\$12,650.00	\$10,000.00	\$20,000.00
23	Furnish and install 4 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	LF	3200	\$13.14	\$42,048.00	\$11.00	\$35,200.00	\$18.56	\$59,392.00	\$11.00	\$35,200.00
24	Furnish and Install 6 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	LF	12000	\$19.72	\$236,640.00	\$16.15	\$193,800.00	\$17.97	\$215,640.00	\$15.00	\$180,000.00
25	2 sack encasement with redoxide	LF	2600	\$32.86	\$85,436.00	\$19.90	\$51,740.00	\$47.22	\$122,772.00	\$41.00	\$106,600.00
26	Partial Discharge Test	LS	1	\$10,278.00	\$10,278.00	\$7,500.00	\$7,500.00	\$17,250.00	\$17,250.00	\$18,000.00	\$18,000.00
27	Switching at 12 KV and Energization	LS	1	\$7,160.00	\$7,160.00	\$2,500.00	\$2,500.00	\$11,500.00	\$11,500.00	\$11,000.00	\$11,000.00
28	Install, IPU furnished, Ground Assembly, Hooks, & Racking (at each new structure).	EA	18	\$1,629.00	\$29,322.00	\$260.00	\$4,680.00	\$1,150.00	\$20,700.00	\$1,400.00	\$25,200.00
29	Install SEL 200A Underground Faulted Circuit Indicators for 1/0 AL,15KV Cable. SEL Model CR#LTBY or approved equal, Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	EA	12	\$266.00	\$3,192.00	\$175.00	\$2,100.00	\$1,265.00	\$15,180.00	\$600.00	\$7,200.00
30	Install SEL 600A, Underground Faulted Circuit Indicators for 350MCM AL,15KV Cable. SEL Model CR#5K1J or Approved Equal, and Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	EA	24	\$266.00	\$6,384.00	\$265.00	\$6,360.00	\$1,265.00	\$30,360.00	\$600.00	\$14,400.00
31	Install, IPU furnished, 4/C 3- 700 MCM CLP & 1 - 350 MCM AL- CLP from PMT2- 750 KVA to 2000 amp service panel MSB with compression lugs on both sides for new Expansion Facility include tagging of cables. Metering by others.	LF	144	\$53.16	\$7,655.04	\$2.05	\$295.20	\$17.25	\$2,484.00	\$27.00	\$3,888.00
32	Slurry Seal Surfacing, Type II	TON	125	\$821.56	\$102,695.00	\$667.00	\$83,375.00	\$861.58	\$107,697.50	\$500.00	\$62,500.00
33	Pavement Markers, Markings and Traffic Striping	LS	1	\$19,717.00	\$19,717.00	\$39,545.00	\$39,545.00	\$20,125.00	\$20,125.00	\$70,000.00	\$70,000.00
				Subtotal	\$122,412.00		\$122,920.00		\$127,822.50		\$132,500.00
				Total	\$1,693,488.94		\$1,781,853.70		\$1,790,711.90		\$2,492,890.00

BID BOND

PROJECT NO. 013
IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET
 CONTRACT NO. IPU-0013

KNOW ALL MEN BY THESE PRESENTS that we Global Diversified Voltage Services, Inc.
Merchants Bonding Company (Mutual) as BIDDER, and _____
 _____, a corporation organized
 and existing under the laws of the State of Iowa, and duly authorized to transact
 business under the laws of the State of California, as SURETY, are held and firmly bound unto
 the Industry Public Utilities ("IPU"), in the penal sum of --Ten Percent of Amount Bid-- [IN
 WORDS] dollars (\$ --10%--), which is 10 percent of the total amount bid by BIDDER to IPU
 for the above-stated project, for the payment of which sum, BIDDER and SURETY agree to be
 bound, jointly and severally, firmly by these presents.

THE CONDITIONS OF THIS OBLIGATION ARE SUCH that, whereas BIDDER is about to submit
 a bid to IPU for the above-stated project, if said bid is rejected, or if said bid is accepted and a
 contract is awarded and entered into by BIDDER in the manner and time specified, then this
 obligation shall be null and void, otherwise it shall remain in full force and effect in favor of IPU.

IN WITNESS WHEREOF the parties hereto have set their names, titles, hands, and seals this
13th day of June, 2023.

BIDDER:Name: Global Diversified Voltage Services, Inc.Address: 7020 Hayvenhurst Avenue, Unit LVan Nuys, CA 91406By: David CollinsSignature: Title: President**SURETY:**Name: Merchants Bonding Company (Mutual)Address: P.O BOX 14498DES MOINES, IA 50306 - 3498By: Elizabeth OstblomSignature: Title: Attorney-in-Fact**Note:**

- All signatures must be acknowledged before a Notary Public.
- If any person is signing as attorney-in-fact, evidence of the authority for that must be attached as well.

**COLORADO NOTARY ACKNOWLEDGEMENT
(INDIVIDUAL)**

State of Colorado

County of Denver

This record was acknowledged before me on June 13, 2023 (date) by
Elizabeth Ostblom (name[s] of individual[s]).

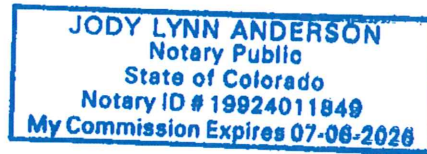


Signature of Notarial Officer
Jody Lynn Anderson
Notary Public

Title of Office

My Commission Expires: 07/06/2026

(Seal)



MERCHANTS
BONDING COMPANYTM
POWER OF ATTORNEY

Know All Persons By These Presents, that MERCHANTS BONDING COMPANY (MUTUAL) and MERCHANTS NATIONAL BONDING, INC., both being corporations of the State of Iowa, d/b/a Merchants National Indemnity Company (in California only) (herein collectively called the "Companies") do hereby make, constitute and appoint, individually,

Andrew J Waterbury; Brad Moody; Elizabeth Ostblom; Evan E Moody; Jody L Anderson; Karen A Feggestad

their true and lawful Attorney(s)-in-Fact, to sign its name as surety(ies) and to execute, seal and acknowledge any and all bonds, undertakings, contracts and other written instruments in the nature thereof, on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

This Power-of-Attorney is granted and is signed and sealed by facsimile under and by authority of the following By-Laws adopted by the Board of Directors of Merchants Bonding Company (Mutual) on April 23, 2011 and amended August 14, 2015 and adopted by the Board of Directors of Merchants National Bonding, Inc., on October 16, 2015.

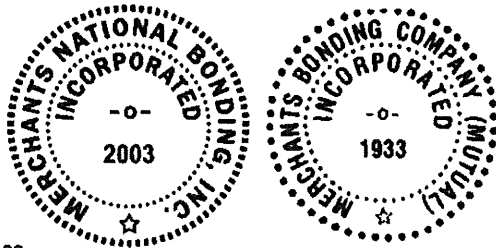
"The President, Secretary, Treasurer, or any Assistant Treasurer or any Assistant Secretary or any Vice President shall have power and authority to appoint Attorneys-in-Fact, and to authorize them to execute on behalf of the Company, and attach the seal of the Company thereto, bonds and undertakings, recognizances contracts of indemnity and other writings obligatory in the nature thereof."

"The signature of any authorized officer and the seal of the Company may be affixed by facsimile or electronic transmission to any Power of Attorney or Certification thereof authorizing the execution and delivery of any bond, undertaking, recognizance, or other suretyship obligations of the Company, and such signature and seal when so used shall have the same force and effect as though manually fixed."

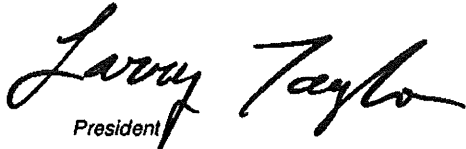
In connection with obligations in favor of the Florida Department of Transportation only, it is agreed that the power and authority hereby given to the Attorney-in-Fact includes any and all consents for the release of retained percentages and/or final estimates on engineering and construction contracts required by the State of Florida Department of Transportation. It is fully understood that consenting to the State of Florida Department of Transportation making payment of the final estimate to the Contractor and/or its assignee, shall not relieve this surety company of any of its obligations under its bond.

In connection with obligations in favor of the Kentucky Department of Highways only, it is agreed that the power and authority hereby given to the Attorney-in-Fact cannot be modified or revoked unless prior written personal notice of such intent has been given to the Commissioner-Department of Highways of the Commonwealth of Kentucky at least thirty (30) days prior to the modification or revocation.

In Witness Whereof, the Companies have caused this instrument to be signed and sealed this 8th day of December, 2022.



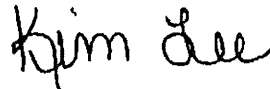
MERCHANTS BONDING COMPANY (MUTUAL)
MERCHANTS NATIONAL BONDING, INC.
d/b/a MERCHANTS NATIONAL INDEMNITY COMPANY

By 
President

STATE OF IOWA
COUNTY OF DALLAS ss.

On this 8th day of December, 2022, before me appeared Larry Taylor, to me personally known, who being by me duly sworn did say that he is President of MERCHANTS BONDING COMPANY (MUTUAL) and MERCHANTS NATIONAL BONDING, INC.; and that the seals affixed to the foregoing instrument are the Corporate Seals of the Companies; and that the said instrument was signed and sealed in behalf of the Companies by authority of their respective Boards of Directors.

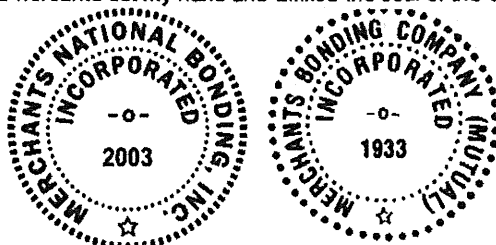



Notary Public

(Expiration of notary's commission does not invalidate this instrument)

I, William Warner, Jr., Secretary of MERCHANTS BONDING COMPANY (MUTUAL) and MERCHANTS NATIONAL BONDING, INC., do hereby certify that the above and foregoing is a true and correct copy of the POWER-OF-ATTORNEY executed by said Companies, which is still in full force and effect and has not been amended or revoked.

In Witness Whereof, I have hereunto set my hand and affixed the seal of the Companies on this 13th day of June, 2023.




Secretary

SECTION C

CONTRACT AGREEMENT

THIS AGREEMENT, made and entered into this ____ day of _____, 20__, by and between the **INDUSTRY PUBLIC UTILITIES** hereinafter designated as "IPU", and _____, hereinafter designated as "Contractor".

WITNESSETH: That the parties hereto mutually agree as follows:

ARTICLE I

For and in consideration of the payments and agreements hereinafter mentioned to be made and performed by the IPU, the Contractor agrees with the IPU in the matter of:

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

and agrees to perform and complete in a good and workmanlike manner all the work pertaining thereto shown on the drawings and described in the specifications therefore, except such materials as in said specifications are stipulated to be furnished by the IPU, and to do everything required by this Agreement and said Specifications and Drawings.

ARTICLE II

For furnishing all said materials and labor, furnishing and removing all plant, temporary works and structures, tools and equipment; and doing all the work contemplated and embraced in this Agreement; also for loss and damage arising out of the nature of the work aforesaid, or from the action of the elements or from any unforeseen difficulties which may arise or be encountered in the prosecution of the work until its acceptance by the IPU and for all risks of every description connected with the work; also for all expenses incurred by or in consequence of, the suspension or discontinuance of work, except such as in said Specifications are expressly stipulated to be borne by the IPU and for well and faithfully completing the work and whole thereof in the manner shown and described in said drawings and specifications and in accordance with the requirements of the IPU Engineer, the IPU will pay and the Contractor shall receive in full compensation therefore the prices for the several items named in the Bid Schedule sheet(s).

ARTICLE III

The IPU hereby promises and agrees with said Contractor to employ and does hereby employ said Contractor to provide the materials and do the work according to the terms and conditions herein contained and referred to for the price aforesaid and hereby contracts to pay the same at the time, in the manner and upon the conditions set forth in the specifications; and the said parties for themselves, their heirs, executors, administrators, successors and assigns, do hereby agree to the full performance of the covenants herein contained.

ARTICLE IV

Any special conditions, covenants, specifications, drawings, documents or other exhibits not hereinbefore provided and which are deemed to be necessary in order to effectuate the purposes of this Agreement, are attached hereto and by reference incorporated herein as though set forth in full, and the parties hereto consent and agree to be bound thereby.

ARTICLE V

Indemnity, Defense and Hold Harmless Agreement

Contractor shall indemnify, defend with legal counsel approved by IPU, and hold harmless IPU, its officers, officials, employees and volunteers from and against all liability, loss, damage, expense, cost (including without limitation reasonable legal counsel fees, expert fees and all other costs and fees of litigation) of every nature arising out of or in connection with Contractor's negligence, recklessness or willful misconduct in the performance of work hereunder or its failure to comply with any of its obligations contained in this agreement, except such loss or damage which is caused by the sole or active negligence or willful misconduct of the IPU. Should conflict of interest principles preclude a single legal counsel from representing both IPU and Contractor, or should IPU otherwise find Contractor's legal counsel unacceptable, then Contractor shall reimburse the IPU its costs of defense, including without limitation reasonable legal counsel's fees, expert fees and all other costs and fees of litigation. The Contractor shall promptly pay any final judgment rendered against the IPU (and its officers, officials, employees and volunteers) with respect to claims determined by a trier of fact to have been the result of the Contractor's negligent, reckless or wrongful performance. It is expressly understood and agreed that the foregoing provisions are intended to be as broad and inclusive as is permitted by the law of the State of California and will survive termination of this Agreement.

Contractor obligations under this section apply regardless of whether or not such claim, charge, damage, demand, action, proceeding, loss, stop notice, cost, expense, judgment, civil fine or penalty, or liability was caused in part or contributed to by an Indemnitee. However, without affecting the rights of IPU under any provision of this agreement, Contractor shall not be required to indemnify and hold harmless the IPU for liability attributable to the active negligence of the IPU, provided such active negligence is determined by agreement between the Parties or by the findings of a court of competent jurisdiction. In instances where the IPU is shown to have been actively negligent and where IPU's active negligence accounts for only a percentage of the liability involved, the obligation of Contractor will be for that entire portion or percentage of liability not attributable to the active negligence of the IPU.

ARTICLE VI

The Specifications, including the following parts thereof, and all addenda issued by the INDUSTRY PUBLIC UTILITIES with respect to the foregoing before the time of opening of bids, are hereby incorporated in and made a part of this Agreement:

1. *Standard Specifications for Public Works Construction, 2021 Edition*, and all supplements
2. General Provisions of the INDUSTRY PUBLIC UTILITIES (Section D)
3. Special Provisions (Section E)
4. Instructions to Bidders
5. Notice Inviting Bids
6. Bid Schedule
7. Addenda
8. City of Industry Standard Drawings
<http://www.cityofindustry.org/home/showdocument?id=1236>
9. Project Drawings
10. Permits with Attachments

ARTICLE VII

In the event either party institutes suit to enforce any of the provisions of this Agreement, the prevailing party shall be entitled to recover, in addition to any other sum to which he may be entitled, reasonable attorney's fees and costs of suit.

IN WITNESS WHEREOF:

The parties hereto have caused this Agreement to be executed the day and year first above written.

INDUSTRY PUBLIC UTILITIES
OWNER

CONTRACTOR

BY: Cory Moss

BY: _____

TITLE: President

TITLE: _____

SIGNATURE: _____

SIGNATURE: _____

DATE: _____

DATE: _____

SECTION C
BID SCHEDULE
FOR

PLEASE NOTE THAT UNIT PRICES SHALL ONLY BE ENTERED ONLINE WITHIN THE PLANETBIDS™ SOFTWARE. BID SCHEDULE PAGES C-5 THROUGH C-7 ARE REQUIRED TO BE SUBMITTED AS A PDF UPLOAD VIA PLANETBIDS PER CHECKLIST ON PAGE B-6.

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

BIDDER: Global Diversified Voltage Services

Hereby proposes to construct the above-named project in accordance with the plans and specifications for the following prices:

SCHEDULE OF WORK ITEMS

NO.	DESCRIPTION	APPROX. QTY	UNIT MEAS.	UNIT PRICE	TOTAL
SECTION A - ELECTRICAL					
1.	Mobilization and De-Mobilization	1	LS		
2.	Preparation and Implementation of SWPPP	1	LS		
3.	Preparation and implementation of Traffic Control Plans.	1	LS		
4.	Furnish and Install 6'x12' manholes and numbering	4	EA		
5.	Furnish and install 5'x10'-6"x7' switch pad	1	EA		
6.	Unclassified Excavation (Export)	1,530	CY		
7.	Sawcut and Remove Existing PCC Pavement	1,000	SF		
8.	Sawcut and Remove Existing AC Pavement	7,900	SF		
9.	Construct PCC Pavement over backfilled and compacted trench	500	SF		
10.	Construct AC Pavement over backfilled and compacted trench	7,610	SF		
11.	Trenching Labor roughly 2' wide and 5' deep duct bank	2,600	LF		
12.	Slurry Backfill	2,600	LF		

NO.	DESCRIPTION	APPROX. QTY	UNIT MEAS.	UNIT PRICE	TOTAL
13.	2 sack encasement with reductant	2,600	LF		
14.	Furnish and Install 6 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	12,000	LF		
15.	Furnish and install 4 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	3,200	LF		
16.	Install, IPU furnished, 14.4 KV, 95KV BIL Air Insulated Pad Mounted Switch with dead front, stainless steel enclosure ,elbow connected and model PME-9 with SME-20 Fuse Holders and SMU-20 Fuse Units , 150-Amp Standard Speed Fuses. S&C Catalogue Number 65152R1-A10-F2-3093-612150-S323 or approved equal including numbering of pad mount switch	2	EA		
17.	Install and Energize, IPU furnished, 750KVA, 12,000 -Volt Delta Primary , 277/480- Volt Wye Secondary Pad Mount Dead front , radial with on/off switch, no load taps on primary side, fused with bay-o-net in series with current limited fuses with stainless steel enclosure including numbering of pad mount transformer	1	EA		
18.	Install and Energize, IPU furnished, 150KVA, 12,000-Volt Delta Primary, 120/208 -Volt Wye Secondary, Pad Mounted Dead Front, Radial with on/off switch, 5 no-load taps on primary side, fused with bay-o-net in series with current-limited fuse with stainless steel enclosure including numbering of pad mount transformer	1	EA		
19.	Install, IPU furnished, 1/C 350 MCM ALUM,EPR 15KV,220MIL 133% Insulation. Install Level 1/3 CN PE Jacketed Feeder Cable install tagging of cables Okonite Cat#162-23-3090 or approved equal and include tagging of cables.	16,500	LF		
20.	Install, IPU furnished, 1/C 1/0 MCM ALUM,EPR 15KV,175MIL 100% Insulation. Install Level Full Neutral PE Jacketed Primary Cable Okonite Cat#162-23-2072 or approved equal. Include tagging of cables.	9,000	LF		
21.	Install, IPU furnished, 600A Series Elbows, 15 KV with Test Points,insulating plug, cap, stud, lug and cable adopter for 350 MCM Al Elastimold Cat.# No. K656LR-K0300RK or approved equal.	12	EA		
22.	Install, IPU furnished, Two-Way Complete Kit Splices With Connector and Heat Shrinking Tubing for 350 MCM Al , 15 KV, 220 MIL,Insulation, 1/3 CN cable with PE Jacket, Elastimold Cat. No. 15PCJ1K1300C5820 or approved equal.	24	EA		

NO.	DESCRIPTION	APPROX. QTY	UNIT MEAS.	UNIT PRICE	TOTAL
23.	Install, IPU furnished, 200A, 3 Way Load Break Junction, With Stainless Steel Bracket, Elastimold Cat# 164J3 or approved equal with Cable Racking for 3 Way Junction and elbows.	12	EA		
24.	Install, IPU furnished, 200A Load Break Elbows, 1/0 Al, 15 KV with Test Points, Hubbell Catalogue No. 215LE45T or approved equal.	42	EA		
25.	Install, IPU furnished, 200A cable splices for 1/0 Al Cable, 15KV including connector and heat shrink tube, Elastimold Model # 15PC11G1240 or approved equal.	12	EA		
26.	Install SEL 600A, Underground Faulted Circuit Indicators for 350MCM AL, 15KV Cable. SEL Model CR#5K1J or Approved Equal, and Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	24	EA		
27.	Install SEL 200A Underground Faulted Circuit Indicators for 1/0 AL, 15KV Cable. SEL Model CR#LTBY or approved equal, Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	12	EA		
28.	Install, IPU furnished, Ground Assembly, Hooks, & Racking (at each new structure).	18	EA		
29.	Switching at 12 KV and Energization	1	LS		
30.	Partial Discharge Test	1	LS		
31.	Install, IPU furnished, 4/C 3- 700 MCM CLP & 1 - 350 MCM AL- CLP from PMT2- 750 KVA to 2000 amp service panel MSB with compression lugs on both sides for new Expansion Facility include tagging of cables. Metering by others.	144	LF		
SECTION B - CIVIL					
32.	Slurry Seal Surfacing, Type II	125	TON		
33.	Pavement Markers, Markings and Traffic Striping	1	LS		
GRAND TOTAL					

I hereby certify that on June 13, 2023, David Collins
(Print Name)

examined the site of the proposed work, and the undersigned, fully understands the scope of work and has checked carefully all words and figures inserted in the Bid Schedule.

By:

Global Diversified Voltage Services
CONTRACTOR NAME

dcollins@gdvoltage.net
EMAIL ADDRESS

PW-LR-1000423471
DIR #

David Collins
PRINT NAME


SIGNATURE

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

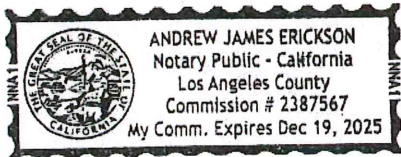
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Los Angeles)
On June 13, 2023 before me, Andrew James Erickson NOTARY PUBLIC,
Date Here Insert Name and Title of the Officer
personally appeared David Collins
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: Bid Schedule
Document Date: June 13, 2023 Number of Pages: _____
Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

BID RESULTS

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

PLEASE NOTE: This page was intentionally left blank. After the bid has been awarded, it will be replaced with the awardee's Bid Results from PlanetBids™

BIDDER'S INFORMATION SHEET

- Receipt of any addenda shall be acknowledged only online through the PlanetBids™ software.

RETENTION MONEY OPTION: Please initial one of the following options.

DC 1. I will provide securities in lieu of monies to be withheld to ensure performance
(Initials) under the contract as per Section D63, General Provisions.

 2. I will not provide securities in lieu of monies to ensure performance under the
(Initials) contract.

The undersigned, as bidder, declares as follows:

1. The only persons or parties interested in this proposal as principals are those named herein;
2. This proposal is made without collusion with any other person, firm or corporation;
3. We have carefully examined the location of the proposed work, the attached proposed form of contract, and the plans therein referred to; and
4. We propose and agree, if this Proposal is accepted, that we will contract with the Industry Public Utilities in the form of the copy of the contract attached hereto;
5. We will provide all necessary machinery, tools, apparatus and other means of construction and/or maintenance;
6. We will do all the work and furnish all the materials specified in the contract, in the manner and time therein prescribed, and according to the requirements of the IPU Engineer as therein set forth; and
7. This bid is sufficient to allow us to comply with all applicable local, state, and federal laws or regulations governing the labor or services to be provided; and
8. We will take in full payment therefore in the amounts shown on the Bid Schedule.

IN WITNESS WHEREOF, Bidder executes and submits this proposal with the names, titles, hands, and seals of all aforementioned principals this 13 day of June, 2023.

The undersigned declares under penalty of perjury under the laws of the State of California that the representations made hereto are true and correct.

Global Diversified Voltage Services
Bidder

7020 Hayvenhurst Ave Unit L
Mailing Address

Van Nuys, CA 91406
City/State/Zip

(818) 383-6161
Telephone

()
Fax


Signature

David Collins
Print Name

President
Title

C10 #863710
License No./Class

12/31/23
Expiration Date

Select **one** of the following: The Bidder is a:

- Partnership
- Corporation
- Individual

The names of all persons, firms or corporations interested in this bid are: (See Section B, Page B-2, and Item 4 - Signature of Bid).

AFFIX CORPORATE SEAL

Global Diversified Voltage Services

Note:

- All signatures must be acknowledged before a Notary Public.
- If any person is signing as attorney-in-fact, evidence of the authority for that must be attached as well.

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

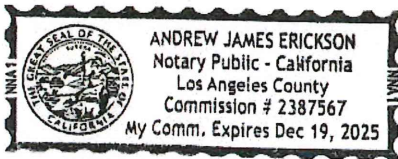
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Los Angeles)
On June 13, 2023 before me, Andrew James Erickson NOTARY PUBLIC,
Date Here Insert Name and Title of the Officer
personally appeared David Collins
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: Bidder's Information Sheet
Document Date: June 13, 2023 Number of Pages: _____
Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

CONTRACTOR'S LICENSE AFFIDAVIT

STATE OF CALIFORNIA)
)
COUNTY OF LOS ANGELES)

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

David Collins _____, being first duly sworn, deposes and says that
Name

he or she is President _____, of Global Diversified Voltage Services _____,
Title Name of Firm

863710 _____ C10 _____
License Number Classification

12/31/23 _____
Expiration Date

The party making the foregoing bid, is a licensed contractor and understands the information shown above shall be included with the bid, and understands that any bid not containing this information, or if this information is subsequently proven to be false, shall be considered non-responsive and shall be rejected by the INDUSTRY PUBLIC UTILITIES .

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

6/13/23 _____
DATE



SIGNATURE

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

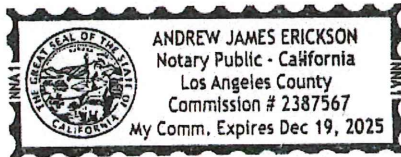
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Los Angeles)
On June 13, 2023 before me, Andrew James Erickson NOTARY PUBLIC,
Date Here Insert Name and Title of the Officer
personally appeared David Collins
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document
Title or Type of Document: Contractors License Affidavit
Document Date: June 13, 2023 Number of Pages:
Signer(s) Other Than Named Above:

Capacity(ies) Claimed by Signer(s)

Signer's Name:
Corporate Officer - Title(s):
Partner - Limited General
Individual Attorney in Fact
Trustee Guardian or Conservator
Other:
Signer Is Representing:

Signer's Name:
Corporate Officer - Title(s):
Partner - Limited General
Individual Attorney in Fact
Trustee Guardian or Conservator
Other:
Signer Is Representing:

BIDDER'S LIST OF CONSTRUCTION TRADES

In submitting this bid for the following project:

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013


Global Diversified Voltage Services

certifies that:

Bidder

The following listed construction trades will be used in the work.

- | | | | |
|--|--|---|--|
| <input type="checkbox"/> ASBESTOS | <input type="checkbox"/> BOILERMAKER | <input type="checkbox"/> BRICKLAYERS | <input type="checkbox"/> CARPENTERS |
| <input type="checkbox"/> CARPET/LINOLEUM | <input type="checkbox"/> CEMENT MASONS | <input type="checkbox"/> DRYWALL FINISHER | <input type="checkbox"/> DRYWALL/LATHERS |
| <input checked="" type="checkbox"/> ELECTRICIANS | <input type="checkbox"/> ELEVATOR MECHANIC | <input type="checkbox"/> GLAZIERS | <input type="checkbox"/> IRON WORKERS |
| <input checked="" type="checkbox"/> LABORERS | <input type="checkbox"/> MILLWRIGHTS | <input type="checkbox"/> OPERATING ENG | <input type="checkbox"/> PAINTERS |
| <input type="checkbox"/> PILE DRIVERS | <input type="checkbox"/> PIPE TRADES | <input type="checkbox"/> PLASTERERS | <input type="checkbox"/> ROOFERS |
| <input type="checkbox"/> SHEET METAL | <input type="checkbox"/> SOUND/COMM | <input type="checkbox"/> SURVEYORS | <input type="checkbox"/> TEAMSTER |
| <input type="checkbox"/> TILE WORKERS | | | |


v _____
Signature of Authorized
Representative of Bidder

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

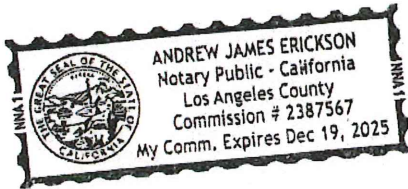
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Los Angeles)
On June 13, 2023 before me, Andrew James Erickson NOTARY PUBLIC,
Date Here Insert Name and Title of the Officer
personally appeared David Collins
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: Bidder's List of Construction Trades

Document Date: June 13, 2023 Number of Pages: 2

Signer(s) Other Than Named Above:

Capacity(ies) Claimed by Signer(s)

Signer's Name:

- Corporate Officer - Title(s):
Partner - Limited General
Individual Attorney in Fact
Trustee Guardian or Conservator
Other:

Signer Is Representing:

Signer's Name:

- Corporate Officer - Title(s):
Partner - Limited General
Individual Attorney in Fact
Trustee Guardian or Conservator
Other:

Signer Is Representing:

NON-COLLUSION DECLARATION

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

CONTRACTOR:

Global Diversified Voltage Services

BUSINESS ADDRESS:

7020 Hayvenhurst Ave Unit L

Van Nuys, CA 91406

In submitting this bid for the project:

I, David Collins, state that I have not directly or indirectly,
(Name)
entered into any agreement, participated in any collusion or otherwise taken any action in restraint
of free competitive bidding in connection with the project.

I do hereby certify under penalty of perjury under the laws of the State of California that the
foregoing is true and correct. Executed at Van Nuys

California, this 13 day of June, 2023.



SIGNATURE

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

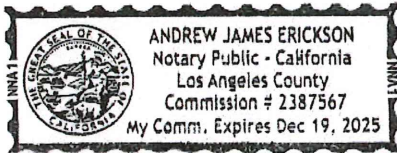
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of Los Angeles)
On June 13, 2023 before me, Andrew James Erickson NOTARY PUBLIC,
Date Here Insert Name and Title of the Officer
personally appeared David Collins
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: Non-Collusion Declaration
Document Date: June 13, 2023 Number of Pages: _____
Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

SUBCONTRACTORS LISTING

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

(See Paragraph 14 - Instructions to Bidders)

- Please note that subcontractors are to be submitted online only using the PlanetBids™ Subcontractor module.

SUBCONTRACTOR'S LIST OF CONSTRUCTION TRADES

In submitting this bid for the following project:

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

Subcontractor: _____

Contractors State License Board No.
Certificate No. (PWC Registration No.)

Expiration Date

License No.

Expiration Date

Certifies:

The following construction trades will be used in the work (Please check all that apply):

- | | | | |
|--|--|---|--|
| <input type="checkbox"/> ASBESTOS | <input type="checkbox"/> BOILERMAKER | <input type="checkbox"/> BRICKLAYERS | <input type="checkbox"/> CARPENTERS |
| <input type="checkbox"/> CARPET/LINOLEUM | <input type="checkbox"/> CEMENT MASONS | <input type="checkbox"/> DRYWALL FINISHER | <input type="checkbox"/> DRYWALL/LATHERS |
| <input type="checkbox"/> ELECTRICIANS | <input type="checkbox"/> ELEVATOR MECHANIC | <input type="checkbox"/> GLAZIERS | <input type="checkbox"/> IRON WORKERS |
| <input type="checkbox"/> LABORERS | <input type="checkbox"/> MILLWRIGHTS | <input type="checkbox"/> OPERATING ENG | <input type="checkbox"/> PAINTERS |
| <input type="checkbox"/> PILE DRIVERS | <input type="checkbox"/> PIPE TRADES | <input type="checkbox"/> PLASTERERS | <input type="checkbox"/> ROOFERS |
| <input type="checkbox"/> SHEET METAL | <input type="checkbox"/> SOUND/COMM | <input type="checkbox"/> SURVEYORS | <input type="checkbox"/> TEAMSTER |
| <input type="checkbox"/> TILE WORKERS | | | |

Signature of Authorized
Representative of Subcontractor

NOTE: THIS FORM MUST BE COMPLETED FOR EACH SUBCONTRACTOR

CONTRACTOR REFERENCE VERIFICATION

INDUSTRY PUBLIC UTILITIES
PROJECT NO. 013

IPU ELECTRICAL DISTRIBUTION LINE EXTENSION - CHESTNUT STREET

CONTRACT NO. IPU-0013

CONTRACTOR: _____

Company: _____

Contact Name: _____

Address: _____

Title: _____

Phone Number: _____

Project Description: _____

Date of Completion: _____ *Awarded \$ amount:* _____

Comments: _____

Company: _____

Contact Name: _____

Address: _____

Title: _____

Phone Number: _____

Project Description: _____

Date of Completion: _____ *Awarded \$ amount:* _____

Comments: _____

Company: _____

Contact Name: _____

Address: _____

Title: _____

Phone Number: _____

Project Description: _____

Date of Completion: _____ *Awarded \$ amount:* _____

Comments: _____

CONTRACTOR'S STATEMENT OF EXPERIENCE

The Contractor hereby certifies that he/she has been actively engaged for at least five (5) years in performing similar public works projects for the public agencies, for installation of electrical duct system and manholes and installation, testing, energization and switching of 12,000-volt underground distribution system in the Southern California area, or have previously performed similar work for the Industry Public Utilities ("IPU").

Please list three public works projects completed for public agencies in Southern California, within 5 years.

Project Name: _____

Date of Project Start: _____ Date of Project Completion: _____

Description: _____

Approximate Value of Project: _____

Name of Public Agency: _____ Contact Person: _____

Address: _____

Phone: _____ Email: _____

Project Name: _____

Date of Project Start: _____ Date of Project Completion: _____

Description: _____

Approximate Value of Project: _____

Name of Public Agency: _____ Contact Person: _____

Address: _____

Phone: _____ Email: _____

Project Name: _____

Date of Project Start: _____ Date of Project Completion: _____

Description: _____

Approximate Value of Project: _____

Name of Public Agency: _____ Contact Person: _____

Address: _____

Phone: _____

Email: _____

City of Industry

Bid Results for Project IPU Electrical Distribution Line Extension - Chestnut Street (IPU-0013)

Issued on 05/03/2023

Bid Due on June 13, 2023 2:00 PM (PDT)

Line Totals (Unit Price * Quantity)

Item Num	Description	Unit of Measure	Qty.	Global	Global Diversified
				Diversified Voltage Services Inc. - Unit Price	Voltage Services Inc. - Line Total
1	Mobilization and De-Mobilization	LS	1	\$18,388.50	\$18,388.50
2	Slurry Backfill	LF	2600	\$39.94	\$103,844.00
3	Trenching Labor roughly 2' wide and 5' deep duct bank	LF	2600	\$60.38	\$156,988.00
4	Construct AC Pavement over backfilled and compacted trench	SF	7610	\$24.42	\$185,836.20
5	Construct PCC Pavement over backfilled and compacted trench	SF	500	\$66.36	\$33,180.00
6	Sawcut and Remove Existing AC Pavement	SF	7900	\$13.36	\$105,544.00
7	Sawcut and Remove Existing PCC Pavement	SF	1000	\$30.94	\$30,940.00
8	Unclassified Excavation (Export)	CY	1530	\$14.84	\$22,705.20
9	Furnish and install 5'x10'-6"x7' switch pad	EA	1	\$38,755.00	\$38,755.00
10	Furnish and Install 6'x12' manholes and numbering	EA	4	\$34,270.00	\$137,080.00
11	Preparation and implementation of Traffic Control Plans.	LS	1	\$11,005.50	\$11,005.50
12	Preparation and Implementation of SWPPP	LS	1	\$9,085.00	\$9,085.00
13	Install, IPU furnished, 200A cable splices for 1/0 Al Cable,15KV including connector and heat shrink tube, Elastimold Model # 15PC11G1240 or approved equal.	EA	12	\$1,150.00	\$13,800.00
14	Install, IPU furnished, 200A Load Break Elbows, 1/0 Al, 15 KV with Test Points, Hubbell Catalogue No. 215LE45T or approved equal.	EA	42	\$1,150.00	\$48,300.00
15	Install, IPU furnished, 200A, 3 Way Load Break Junction, With Stainless Steel Bracket, Elastimold Cat# 164J3 or approved equal with Cable Racking for 3 Way Junction and elbows.	EA	12	\$575.00	\$6,900.00
16	Install, IPU furnished, Two-Way Complete Kit Splices With Connector and Heat Shrinking Tubing for 350 MCM Al , 15 KV, 220 MIL,Insulation, 1/3 CN cable with PE Jacket, Elastimold Cat. No. 15PCJ1K1300C5820 or approved equal.	EA	24	\$1,725.00	\$41,400.00
17	Install, IPU furnished, 600A Series Elbows, 15 KV with Test Points,insulating plug, cap, stud, lug and cable adopter for 350 MCM Al Elastimold Cat.# No. K656LR-K0300RK or approved equal.	EA	12	\$1,725.00	\$20,700.00

Item Num	Description	Unit of Measure	Qty.	Global Diversified Voltage Services Inc. - Unit Price	Global Diversified Voltage Services Inc. - Line Total
18	Install, IPU furnished, 1/C 1/0 MCM ALUM,EPR 15KV,175MIL 100% Insulation. Install Level Full Nuetral PE Jacketed Primary Cable Okonite Cat#162-23-2072 or approved equal. Include tagging of cables.	LF	9000	\$4.89	\$44,010.00
19	Install, IPU furnished, 1/C 350 MCM ALUM,EPR 15KV,220MIL 133% Insulation. Install Level 1/3 CN PE Jacketed Feeder Cable install tagging of cables Okonite Cat#162-23-3090 or approved equal and include tagging of cables.	LF	16500	\$6.90	\$113,850.00
20	Install and Energize, IPU furnished, 150KVA, 12,000-Volt Delta Primary, 120/208 -Volt Wye Secondary, Pad Mounted Dead Front, Radial with on/off switch, 5 no-load taps on primary side, fused with bay-o-net in series with current-limited fuse with stainless steel enclosure including numbering of pad mount transformer	EA	1	\$6,325.00	\$6,325.00
21	Install and Energize, IPU furnished, 750KVA, 12,000 -Volt Delta Primary , 277/480- Volt Wye Secondary Pad Mount Dead front , radial with on/off switch, no load taps on primary side, fused with bay-o-net in series with current limited fuses with stainless steel enclosure including numbering of pad mount transformer	EA	1	\$6,325.00	\$6,325.00
22	Install, IPU furnished, 14.4 KV, 95KV BIL Air Insulated Pad Mounted Switch with dead front, stainless steel enclosure ,elbow connected and model PME-9 with SME-20 Fuse Holders and SMU-20 Fuse Units , 150-Amp Standard Speed Fuses. S&C Catalogue Number 65152R1-A10-F2-3093-612150-S323 or approved equal including numbering of pad mount switch	EA	2	\$6,325.00	\$12,650.00
23	Furnish and install 4 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	LF	3200	\$18.56	\$59,392.00

Item Num	Description	Unit of Measure	Qty.	Global	Global Diversified
				Diversified Voltage Services Inc. - Unit Price	Voltage Services Inc. - Line Total
24	Furnish and Install 6 inch PVC Schedule 40 conduit, including sweeps, bends and fittings.	LF	12000	\$17.97	\$215,640.00
25	2 sack encasement with redoxide	LF	2600	\$47.22	\$122,772.00
26	Partial Discharge Test	LS	1	\$17,250.00	\$17,250.00
27	Switching at 12 KV and Energization	LS	1	\$11,500.00	\$11,500.00
28	Install, IPU furnished, Ground Assembly, Hooks, & Racking (at each new structure).	EA	18	\$1,150.00	\$20,700.00
29	Install SEL 200A Underground Faulted Circuit Indicators for 1/0 AL,15KV Cable. SEL Model CR#LTBY or approved equal, Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	EA	12	\$1,265.00	\$15,180.00
30	Install SEL 600A, Underground Faulted Circuit Indicators for 350MCM AL,15KV Cable. SEL Model CR#5K1J or Approved Equal, and Radio Ranger Wireless Interface with 12 ft probe length SEL Model 8300#HCBM or approved equal.	EA	24	\$1,265.00	\$30,360.00
31	Install, IPU furnished, 4/C 3- 700 MCM CLP & 1 - 350 MCM AL- CLP from PMT2- 750 KVA to 2000 amp service panel MSB with compression lugs on both sides for new Expansion Facility include tagging of cables. Metering by others.	LF	144	\$17.25	\$2,484.00
32	Slurry Seal Surfacing, Type II	TON	125	\$861.58	\$107,697.50
33	Pavement Markers, Markings and Traffic Striping	LS	1	\$20,125.00	\$20,125.00
					\$127,822.50
					\$1,790,711.90

ATTACHMENT C



CONTRACTORS STATE LICENSE BOARD



Contractor's License Detail for License # 863710

DISCLAIMER: A license status check provides information taken from the CSLB license database. Before relying on this information, you should be aware of the following limitations.

- ▶ CSLB complaint disclosure is restricted by law (B&P 7124.6) If this entity is subject to public complaint disclosure click on link that will appear below for more information. Click [here](#) for a definition of disclosable actions.
- ▶ Only construction related civil judgments reported to CSLB are disclosed (B&P 7071.17).
- ▶ Arbitrations are not listed unless the contractor fails to comply with the terms.
- ▶ Due to workload, there may be relevant information that has not yet been entered into the board's license database.

Data current as of 7/18/2023 11:56:20 AM

Business Information

GLOBAL DIVERSIFIED VOLTAGE SERVICES INCORPORATED
7020 HAYVENHURST AVE UNIT L
VAN NUYS, CA 91406
Business Phone Number:(818) 383-6161

Entity Corporation
Issue Date 09/06/2005
Reissue Date 12/27/2017
Expire Date 12/31/2023

License Status

This license is current and active.

All information below should be reviewed.

Classifications

C10 - ELECTRICAL

Bonding Information

Contractor's Bond

This license filed a Contractor's Bond with MERCHANTS BONDING COMPANY (MUTUAL).

Bond Number: CA6015437

Bond Amount: \$25,000

Effective Date: 01/01/2023

[Contractor's Bond History](#)

Bond of Qualifying Individual

The qualifying individual DAVID LEWIS COLLINS certified that he/she owns 10 percent or more of the voting stock/membership interest of this company; therefore, the Bond of Qualifying Individual is not required.

Effective Date: 12/27/2017

Workers' Compensation

This license has workers compensation insurance with the SECURITY NATIONAL INSURANCE COMPANY

Policy Number: SWC1399610

Effective Date: 08/03/2022

Expire Date: 08/03/2023

[Workers' Compensation History](#)

Miscellaneous Information

- ▶ 12/27/2017 - LICENSE REISSUED TO ANOTHER ENTITY

Registration Number	Legal Entity Name	Registration Start Date	Registration Expiration Date	Status	Mailing Address	DBA Name	Craft Name
PW-LR-1000423471	Global Diversified Voltage Services Incorporated	7/1/2022	6/30/2025	Active	7020 Hayvenhurst Ave, Unit L Van Nuys United States of America 91406		Electrician,Electrical Utility
PW-LR-1000423471	Global Diversified Voltage Services Incorporated	7/1/2022	6/30/2025	Active	7020 Hayvenhurst Ave, Unit L Van Nuys United States of America 91406	Global Diversified Voltage Services Inc.	

NOTICE OF EXEMPTION

To: County Clerk
 County of Los Angeles
 Environmental Filings
 12400 East Imperial Highway #2001
 Norwalk, CA 90650

From: Industry Public Utilities
 15625 Mayor Dave Way
 City of Industry, CA 91744

Project Title: IPU Distribution Line Extension - Chestnut Street

Project Location - Specific: Chestnut Street, from Anaheim-Puente Road to Railroad Street

Project Location-City: City of Industry **Project Location-County:** Los Angeles

Description of Project: The installation of underground conduit system, structures, and cabling to provide electrical power to the proposed expansion of an existing building and transferring existing electrical services to the Industry Public Utilities will result in minor increase in the use of the capacity and the consumption of electricity.

Name of Public Agency Approving Project: Industry Public Utilities

Name of Person or Agency Carrying Out Project: Industry Public Utilities

Exempt Status: *(check one)*

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3); 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption. *State type and section number:* 15303 Class 3(d)
- Statutory Exemptions. *State code number:*

Reasons why project is exempt: The proposed project is exempt from the California Environmental Quality Act ("CEQA") per Section 15303 Class 3(d) of the CEQA Regulations for reasonable length of utility extensions to serve approved development projects with negligible increase in use. The installation of an underground conduit system, structures, and cabling to provide electrical power to the proposed expansion of an existing building and transferring existing electrical services to Industry Public Utilities will result in minor increase in the use of the capacity and the consumption of electricity.

Lead Agency

Contact Person: Mathew Hudson Telephone: (626) 333-2211

Signature: _____ Date: July 27, 2023

Title: Engineering Manager