

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT**  
**SCHEDULE 1: PROCUREMENTS AND RETAIL SALES**  
 For the Year Ending December 31, 2022  
 Industry Public Utilities  
 Retail Sales

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	40,315
Net Specified Procurement (MWh)	0
Unspecified Power (MWh)	40,315
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	-
GHG Emissions (excludes grandfathered emissions)	17,255
GHG Emissions Intensity (in MT CO <sub>2</sub> e/MWh)	0.4280

**DIRECTLY DELIVERED RENEWABLES**

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

**FIRMED-AND-SHAPED IMPORTS**

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	Eligible for Grandfathered Emissions?
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

**SPECIFIED NON-RENEWABLE PROCUREMENTS**

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		
											#N/A		

**PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS**

Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
											#N/A		
											#N/A		
											#N/A		
											#N/A		

END USES OTHER THAN RETAIL SALES	MWh
Transmission and Distribution Losses	2,657,000



**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT**  
**SCHEDULE 3: POWER CONTENT LABEL DATA**  
**For the Year Ending December 31, 2022**  
**Industry Public Utilities**  
**Retail Sales**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	40,315	100.0%
<b>Total</b>	<b>40,315</b>	<b>100.0%</b>

<b>Total Retail Sales (MWh)</b>	<b>40,315</b>
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<b>GHG Emissions Intensity (converted to lbs CO<sub>2</sub>e/MWh)</b>	<b>944</b>
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<b>Percentage of Retail Sales Covered by Retired Unbundled RECs</b>	<b>0.0%</b>
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT**  
**SCHEDULE 3: POWER CONTENT LABEL DATA**  
**For the Year Ending December 31, 2022**  
**(RETAIL SUPPLIER NAME)**  
**(ELECTRICITY PORTFOLIO NAME)**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	40,315	100.0%
<b>Total</b>	<b>40,315</b>	<b>100.0%</b>

<b>Total Retail Sales (MWh)</b>	<b>40,315</b>
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<b>GHG Emissions Intensity (converted to lbs CO<sub>2</sub>e/MWh)</b>	<b>944</b>
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<b>Percentage of Retail Sales Covered by Retired Unbundled RECs</b>	<b>0.0%</b>
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT  
ATTESTATION FORM  
For the Year Ending December 31, 2022  
Industry Public Utilities  
Retail Seller**

I, Joshua Nelson, Public Utilities Director, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Industry Public Utilities, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Joshua Nelson

Representing (Retail Supplier): Industry Public Utilities

Signature: Joshua Nelson

Dated: 5/9/23

Executed at: City of Industry, CA

2022 POWER CONTENT LABEL				
Industry Public Utilities				
<a href="http://www.cityofindustry.org/city-hall/departments/industry-public-utilites/electric">http://www.cityofindustry.org/city-hall/departments/industry-public-utilites/electric</a>				
Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)		Energy Resources	Retail Sales	2022 CA Power Mix
Retail Sales	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b> Biomass & Biowaste Geothermal Eligible Hydroelectric Solar Wind <b>Coal</b> <b>Large Hydroelectric</b> <b>Natural Gas</b> <b>Nuclear</b> <b>Other</b> <b>Unspecified Power<sup>2</sup></b> <b>TOTAL</b>	<b>0.0%</b>	<b>35.8%</b>
<b>944</b>	<b>422</b>		0.0%	2.1%
			0.0%	4.7%
			0.0%	1.1%
			0.0%	17.0%
			0.0%	10.8%
			<b>0.0%</b>	<b>2.1%</b>
			<b>0.0%</b>	<b>9.2%</b>
			<b>0.0%</b>	<b>36.4%</b>
			<b>0.0%</b>	<b>9.2%</b>
			<b>0.0%</b>	<b>0.1%</b>
		<b>100.0%</b>	<b>7.1%</b>	
<b>100.0%</b>	<b>100.0%</b>			
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>			<b>0%</b>	
<sup>1</sup> The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.				
<sup>2</sup> Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.				
<sup>3</sup> Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.				
For specific information about this electricity portfolio, contact:		<b>Industry Public Utilities</b>	<b>626.333.2211</b>	
For general information about the Power Content Label, visit:		<a href="https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program">https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</a>		

2022 POWER CONTENT LABEL						
(Retail Supplier Name)						
(Website URL for PCL Posting)						
Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)			Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2022 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>35.8%</b>
<b>0</b>	<b>0</b>	<b>422</b>	Biomass & Biowaste	0.0%	0.0%	2.1%
			Geothermal	0.0%	0.0%	4.7%
			Eligible Hydroelectric	0.0%	0.0%	1.1%
			Solar	0.0%	0.0%	17.0%
			Wind	0.0%	0.0%	10.8%
			<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.1%</b>
			<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
			<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>36.4%</b>
			<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
			<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.1%</b>
			<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>7.1%</b>
			<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>				<b>0%</b>	<b>0%</b>	
<sup>1</sup> The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. <sup>2</sup> Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. <sup>3</sup> Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.						
For specific information about this electricity portfolio, contact:			<b>(Retail Supplier Name)</b> <b>(Retail Supplier Phone Number)</b>			
For general information about the Power Content Label, visit:			<a href="https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program">https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</a>			

**2022 POWER CONTENT LABEL**

**(Retail Supplier Name)**

**(Website URL for PCL Posting)**

<b>Greenhouse Gas Emissions Intensity (lbs CO<sub>2</sub>e/MWh)</b>				<b>Energy Resources</b>	<b>Electricity Portfolio 1 Name</b>	<b>Electricity Portfolio 2 Name</b>	<b>Electricity Portfolio 3 Name</b>	<b>2022 CA Power Mix</b>
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>35.8%</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	Biomass & Biowaste	0.0%	0.0%	0.0%	2.1%
<p>1000 800 600 400 200 0</p> <p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ 2022 CA Utility Average</p>				Geothermal	0.0%	0.0%	0.0%	4.7%
				Eligible Hydroelectric	0.0%	0.0%	0.0%	1.1%
				Solar	0.0%	0.0%	0.0%	17.0%
				Wind	0.0%	0.0%	0.0%	10.8%
				<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.1%</b>
				<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
				<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>36.4%</b>
				<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
				<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.1%</b>
				<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>7.1%</b>
				<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>					<b>0%</b>	<b>0%</b>	<b>0%</b>	
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>								
For specific information about this electricity portfolio, contact:					<b>(Retail Supplier Name)</b>			
					<b>(Retail Supplier Phone Number)</b>			
For general information about the Power Content Label, visit:					<a href="https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program">https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</a>			



2022 POWER CONTENT LABEL											
(Retail Supplier Name)											
(Website URL for PCL Posting)											
Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)					Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2022 CA Power Mix	
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>35.8%</b>	
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	2.1%	
<p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ 2022 CA Utility Average</p>						Geothermal	0.0%	0.0%	0.0%	0.0%	4.7%
						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	1.1%
						Solar	0.0%	0.0%	0.0%	0.0%	17.0%
						Wind	0.0%	0.0%	0.0%	0.0%	10.8%
						<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.1%</b>
						<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
						<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>36.4%</b>
						<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
						<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.1%</b>
						<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>7.1%</b>
<b>TOTAL</b>						<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>						<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>		
<sup>1</sup> The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. <sup>2</sup> Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. <sup>3</sup> Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.											
For specific information about this electricity portfolio, contact:						<b>(Retail Supplier Name)</b> <b>(Retail Supplier Phone Number)</b>					
For general information about the Power Content Label, visit:						<a href="https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program">https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</a>					

**2022 POWER CONTENT LABEL**

**(Retail Supplier Name)**

**(Website URL for PCL Posting)**

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)						Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2022 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>35.8%</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
<p>1000 800 600 400 200 0</p> <p>■ Electricity Portfolio 1 Name ■ Electricity Portfolio 2 Name ■ Electricity Portfolio 3 Name ■ Electricity Portfolio 4 Name ■ Electricity Portfolio 5 Name ■ 2022 CA Utility Average</p>						Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	4.7%
						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%
						Solar	0.0%	0.0%	0.0%	0.0%	0.0%	17.0%
						Wind	0.0%	0.0%	0.0%	0.0%	0.0%	10.8%
						<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.1%</b>
						<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
						<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>36.4%</b>
						<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
						<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.1%</b>
						<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>7.1%</b>
						<b>TOTAL</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>							<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	

<sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.

<sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

<sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity portfolio, contact:

**(Retail Supplier Name)**  
**(Retail Supplier Phone Number)**

For general information about the Power Content Label, visit:

<https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program>

**2022 POWER CONTENT LABEL**

**(Retail Supplier Name)**

**(Website URL for PCL Posting)**

Greenhouse Gas Emissions Intensity (lbs CO <sub>2</sub> e/MWh)							Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2022 CA Power Mix
Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2022 CA Utility Average	<b>Eligible Renewable<sup>1</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>35.8%</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
<p>Legend:</p> <ul style="list-style-type: none"> <li>Electricity Portfolio 1 Name</li> <li>Electricity Portfolio 2 Name</li> <li>Electricity Portfolio 3 Name</li> <li>Electricity Portfolio 4 Name</li> <li>Electricity Portfolio 5 Name</li> <li>Electricity Portfolio 6 Name</li> <li>2022 CA Utility Average</li> </ul>							Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.7%
							Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%
							Solar	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.0%
							Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.8%
							<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>2.1%</b>
							<b>Large Hydroelectric</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
							<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>36.4%</b>
							<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.2%</b>
							<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.1%</b>
							<b>Unspecified Power<sup>2</sup></b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>7.1%</b>
<b>TOTAL</b>							<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup>:</b>							<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>														
For specific information about this electricity portfolio, contact:							<b>(Retail Supplier Name)</b>							
							<b>(Retail Supplier Phone Number)</b>							
For general information about the Power Content Label, visit:							<a href="https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program">https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</a>							