2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2022 Industry Public Utilities **Retail Sales** Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Retail Sales (MWh) 40,315 Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For Net Specified Procurement (MWh) EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as Unspecified Power (MWh) 40,315 applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the Procurement to be adjusted ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated Net Specified Natural Gas automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom Net Specified Coal & Other Fossil Fuels portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses Net Specified Nuclear, Large Hydro, Renewables, and ACS Power or municipal street lighting. Amounts should be in megawatt-hours. GHG Emissions (excludes grandfathered emissions) 17,255 GHG Emissions Intensity (in MT CO₂e/MWh) 0.4280 DIRECTLY DELIVERED RENEWABLES GHG Emissions State or Gross MWh MWh Net MWh Adjusted Net MWh Factor (in MT **GHG Emissions (in MT Facility Name** Fuel Type Province WREGIS ID RPS ID N/A EIA ID Procured Resold Procured Procured CO2e/MWh) CO₂e) N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A MED-AND-SHAPED IMPORTS EIA ID of EIA ID of **GHG Emissions** Eligible for State or REC Substitute Gross MWh Net MWh Adjusted Net MWh Factor (in MT Grandfathered **GHG Emissions** Province WREGIS ID RPS ID **Facility Name** Fuel Type Source Power Procured MWh Resold Procured Procured CO2e/MWh) (in MT CO2e) Emissions? #N/A #N/A #N/A #N/A #N/A SPECIFIED NON-RENEWABLE PROCUREMENTS

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
					ļ				-		#N/A		
									-	-	#N/A		
									-	-	#N/A		
					ļ				-	-	#N/A		
									-	-	#N/A		
	_								-	-	#N/A		
										-	#N/A		
									-		#N/A		
									-	-	#N/A		
					PROCUREM	ENTS FROM	ASSET-CONTROL	LING SUPPLIER	S				
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO₂e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
											#N/A		
											#N/A		
USES OTHER THAN RETAIL SALES	MWh									Letter the second se		L	
insmission and Distribution Losses	2,657.000												
		1											
		1											
		1											

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2022 Industry Public Utilities Retail Sales

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

		Total Retired U	nbundled RECs	
	RETIRED UNB	UNDLED RECS State or		and the second se
		State or		
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 Industry Public Utilities Retail Sales

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	40,315	100.0%
Total	40,315	100.0%

Total Retail Sales (MWh)

40,315

GHG Emissions Intensity (converted to lbs CO₂e/MWh)

944

Percentage of Retail Sales Covered by Retired Unbundled RECs

0.0%

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements		0.0%
Biomass & Biowaste		0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar		0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power	40,315	100.0%
Total	40,315	100.0%

Total Retail Sales (MWh) 40,315

GHG Emissions Intensity (converted to Ibs CO₂e/MWh)

944

Percentage of Retail Sales Covered by Retired Unbundled RECs

0.0%

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2022 Industry Public Utilities Retail Seller

 I, Joshua Nelson, Public Utilities Director, declare under penalty of perjury, that the information
 provided in this report is true and correct and that I, as an authorized agent of Industry
 Public Utilities, have authority to submit this report on the retail supplier's behalf. I further
 declare that all of the electricity claimed as specified purchases as shown in this report was
 sold once and only once to retail customers.
 Name: Joshua Nelson
 Representing (Retail Supplier): Industry Public Utilities
 Signature: Ophua Melson
 Dated:5/9/23
 Executed at:City of Industry, CA
 Distance and the state of the s

	-		EL	2022 POWER CONTENT LABEL										
	Ind	ustry Public Utilities												
http://www.ci	tyofindustry.org/c	ity-hall/departments/indu	<u>ıstry-public-uti</u>	lites/electric										
	Gas Emissions s CO₂e/MWh)	Energy Resources	Retail Sales	2022 CA Power Mix										
		Eligible Renewable ¹	0.0%	35.8%										
Retail Sales	2022 CA Utility Average	Biomass & Biowaste	0.0%	2.1%										
944	422	Geothermal	0.0%	4.7%										
1000	-	Eligible Hydroelectric	0.0%	1.1%										
1000	_	Solar	0.0%	17.0%										
800 —	Retail Sales	Wind	0.0%	10.8%										
		Coal	0.0%	2.1%										
600 —	_	Large Hydroelectric	0.0%	9.2%										
400 -		Natural Gas	0.0%	36.4%										
	2022 CA Utility	Nuclear	0.0%	9.2%										
200 —	Average	Other	0.0%	0.1%										
0	/Werdge	Unspecified Power ²	100.0%	7.1%										
0	_	TOTAL	100.0%	100.0%										
Perce	entage of Retail Sa	-	0%											
	Retired Unbundle													
¹ The eligible rene		bove does not reflect RPS co	ompliance, which	n is determined										
2		ig a different methodology.												
² Unspecified powe		as been purchased through on le to a specific generation so		isactions and is										
³ Ponowable on		are tracking instruments issu		o gonoration										
		dits (RECs) represent renewa												
		oundled RECs are not reflected												
		issions intensities above.	•											
	rmation about this rtfolio, contact:	Industry Public Utilities	; (626.333.2211										
•	rmation about the ent Label, visit:	https://www.energy topics/programs/power-												
				- t- 20										

		2022 POW	ER CONTENT LABE	L		
			il Supplier Name)			
Greenhou	se Gas Emissior (Ibs CO ₂ e/MWh)	ns Intensity	URL for PCL Posting Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	2022 CA Power Mix
Electricity Portfolio 1	Electricity Portfolio 2	2022 CA Utility Average	Eligible Renewable ¹	0.0%	0.0%	35.8%
Name	Name	, ,	Biomass & Biowaste	0.0%	0.0%	2.1%
0	0	422	Geothermal	0.0%	0.0%	4.7%
1000			Eligible Hydroelectric	0.0%	0.0%	1.1%
		ectricity Portfolio	Solar	0.0%	0.0%	17.0%
800	11	Name	Wind	0.0%	0.0%	10.8%
600			Coal	0.0%	0.0%	2.1%
000		ectricity Portfolio	Large Hydroelectric	0.0%	0.0%	9.2%
400	21	Name	Natural Gas	0.0%	0.0%	36.4%
			Nuclear	0.0%	0.0%	9.2%
200		22 CA Utility	Other	0.0%	0.0%	0.1%
0	AV	erage	Unspecified Power ²	0.0%	0.0%	7.1%
-			TOTAL	100.0%	100.0%	100.0%
Percentag	ge of Retail Sales (Covered by Retired	Unbundled RECs ³ :	0%	0%	
² Unspecified p ³ Renewable energy	ower is electricity th gy credits (RECs) ar	at has been purchas g re tracking instrumen ration that was not c	ect RPS compliance, which is sed through open market tran eneration source. hts issued for renewable gene lelivered to serve retail sales. HG emissions intensities abo	sactions and is eration. Unbund Unbundled RE	not traceable to	o a specific energy credits
For specific	information about	this electricity	(Reta	ail Supplier N	ame)	
·	portfolio, contact	•	•	upplier Phone		
For general info	ormation about the	e Power Content	https://www.e	energy.ca.gov/	programs-and	<u>d-</u>
•	Label, visit:		topics/programs/p	ower-source-	disclosure-pro	ogram

				ER CONTENT LABEL				
				I Supplier Name) JRL for PCL Posting)				
Gr		Emissions Intens ₂e/MWh)	•	Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	2022 CA Power Mix
Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	2022 CA Utility	Eligible Renewable ¹	0.0%	0.0%	0.0%	35.8%
Name	Name	Name	Average	Biomass & Biowaste	0.0%	0.0%	0.0%	2.1%
0	0	0	422	Geothermal	0.0%	0.0%	0.0%	4.7%
.000		_		Eligible Hydroelectric	0.0%	0.0%	0.0%	1.1%
Electricity Portfolio 1 Name				Solar	0.0%	0.0%	0.0%	17.0%
800		_	Wind	0.0%	0.0%	0.0%	10.8%	
600 Electricity Portfolio 2 Name				Coal	0.0%	0.0%	0.0%	2.1%
000				Large Hydroelectric	0.0%	0.0%	0.0%	9.2%
400		Electricity P	ortfolio 3 Name	Natural Gas	0.0%	0.0%	0.0%	36.4%
				Nuclear	0.0%	0.0%	0.0%	9.2%
200		– 2022 CA Uti	lity Average	Other	0.0%	0.0%	0.0%	0.1%
0		= 2022 CA UII	iity Average	Unspecified Power ²	0.0%	0.0%	0.0%	7.1%
•				TOTAL	100.0%	100.0%	100.0%	100.0%
F	Percentage of Reta	il Sales Covered b	y Retired Unbun	dled RECs ³ :	0%	0%	0%	
² Unspec ³ Renewable ene	cified power is elect ergy credits (RECs)	ricity that has been are tracking instrun	purchased throug nents issued for re	ect RPS compliance, which is d h open market transactions an enewable generation. Unbundle ed RECs are not reflected in the	d is not traceable ed renewable er e power mix or (le to a specific nergy credits (R GHG emissions	generation sou ECs) represen	t renewable
For specific ir	formation about	this electricity por	tfolio, contact:	(Re	(Retail Sup etail Supplier	plier Name) Phone Num	ber)	
	nformation about			https://www.energy.ca	.gov/programs	s-and-topics/	programs/pov	ver-source-

				2022 POWER	R CONTENT LABEL					
					Supplier Name)					
				(Website UR	L for PCL Posting)		-			
	Greenhouse Gas Emissions Intensity (Ibs CO ₂ e/MWh)				Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	2022 CA Power Mix
Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	Electricity Portfolio 4	2022 CA Utility Average	Eligible Renewable ¹	0.0%	0.0%	0.0%	0.0%	35.8%
Name	Name	Name	Name		Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	2.19
0	0	0	0	422	Geothermal	0.0%	0.0%	0.0%	0.0%	4.79
LOOO					Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	1.19
			Electricity Portfo	olio 1 Name	Solar	0.0%	0.0%	0.0%	0.0%	17.09
800					Wind	0.0%	0.0%	0.0%	0.0%	10.89
c00			Electricity Portfo	olio 2 Name	Coal	0.0%	0.0%	0.0%	0.0%	2.1%
600					Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	9.2%
400			Electricity Portfo	bilo 3 Name	Natural Gas	0.0%	0.0%	0.0%	0.0%	36.4%
			Electricity Portfo	lio 4 Name	Nuclear	0.0%	0.0%	0.0%	0.0%	9.2%
200					Other	0.0%	0.0%	0.0%	0.0%	0.1%
0			2022 CA Utility A	Average	Unspecified Power ²	0.0%	0.0%	0.0%	0.0%	7.1%
0			•	0	TOTAL	100.0%	100.0%	100.0%	100.0%	100.0%
	Percentag	ge of Retail Sales C	overed by Retired	d Unbundled RECs	³ :	0%	0%	0%	0%	
³ Renewable ene	² Unspeci	fied power is electri are tracking instrun	city that has been p nents issued for rer	ourchased through operation.	RPS compliance, which is dete pen market transactions and i Unbundled renewable energy cted in the power mix or GHG	is not traceable credits (RECs)	to a specific ge represent rene	neration source		delivered to
For	specific informatio	on about this elect				(Ret	ail Supplier N upplier Phone	,		
For	general information	on about the Powe	er Content Label,	visit:	https://www.energy.c	a.gov/program	ns-and-topics program	/programs/po	ower-source-c	lisclosure-

						R CONTENT LABEL						
						Supplier Name) RL for PCL Posting)						
	Gr		Emissions Intens ₂ e/MWh)		(website or	Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	2022 CA Power Mix
Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	Electricity Portfolio 4	Electricity Portfolio 5	2022 CA Utility	Eligible Renewable ¹	0.0%	0.0%	0.0%	0.0%	0.0%	35.8%
Name	Name	Name	Name	Name	Average	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
0	0	0	0	0	422	Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	4.7%
1000						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%
				Electricity Portfolio	1 Name	Solar	0.0%	0.0%	0.0%	0.0%	0.0%	17.0%
800 Electricity Portfolio 2 N					2 Name	Wind	0.0%	0.0%	0.0%	0.0%	0.0%	10.8%
600						Coal	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
000				Electricity Portfolio	3 Name	Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%
400			<u> </u>	Electricity Portfolio	4 Name	Natural Gas	0.0%	0.0%	0.0%	0.0%	0.0%	36.4%
						Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%
200				Electricity Portfolio	5 Name	Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%
0				2022 CA Utility Ave	Unspecified Power ²		0.0%	0.0%	0.0%	0.0%	0.0%	7.1%
-				2022 0, 000000, 7000		TOTAL	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
		Percentage of Re	tail Sales Covered	by Retired Unbun	dled RECs ³ :		0%	0%	0%	0%	0%	
Renewable energ	y credits (RECs) ar	² Unspecifi	ed power is electric	ity that has been pu wable generation. U	rchased through on the second se	RPS compliance, which is detern open market transactions and is r ole energy credits (RECs) repres x or GHG emissions intensities a	not traceable to a ent renewable g	a specific gener	ation source.	ed to serve reta	il sales. Unbun	dled RECs are
-	For specific in	nformation about	this electricity por	tfolio, contact:				(Retail Supp ail Supplier F		er)		
	For general i	nformation about	the Power Conte	nt Label. visit:		https://www.energy	.ca.gov/progra	ms-and-topic	s/programs/r	ower-source	-disclosure-pr	ogram

						(Retail Su	pplier Name)							
					(for PCL Posting)							
Greenhouse Gas Emissions Intensity (Ibs CO ₂ e/MWh)							Energy Resources	Electricity Portfolio 1 Name	Electricity Portfolio 2 Name	Electricity Portfolio 3 Name	Electricity Portfolio 4 Name	Electricity Portfolio 5 Name	Electricity Portfolio 6 Name	2022 CA Power Mi
Electricity Portfolio 1	Electricity Portfolio 2	Electricity Portfolio 3	Electricity Portfolio 4	Electricity Portfolio 5	Electricity Portfolio 6	2022 CA Utility	Eligible Renewable ¹	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	35.8%
Name	Name	Name	Name	Name	Name	Average	Biomass & Biowaste	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1
0	0	0	0	0	0	422	Geothermal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.
1000 Electricity Portfolio 1 Name						Eligible Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.1	
					Solar	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.0		
800					Electricity Portfoli	o 2 Name	Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.8
600					Electricity Portfoli	o 3 Name	Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%
					Electricity Portfoli	o 4 Name	Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%
400					Electricity Portfoli	o 5 Name	Natural Gas	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	36.4%
200							Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%
200					Electricity Portfoli	o 6 Name	Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1% 7.1%
0					2022 CA Utility Av	erage	Unspecified Power ² TOTAL	0.0%	0.0%	0.0%	0.0%	100.0%	0.0% 100.0%	7.1%
							TOTAL	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
		Percenta	age of Retail Sales	Covered by Retire	d Unbundled REC	s ³ :		0%	0%	0%	0%	0%	0%	
³ Renewable ener	rgy credits (RECs) a	re tracking instrum	² Unspecified	I power is electricity	that has been purc	hased through ope le energy credits (S compliance, which is determined in market transactions and is not RECs) represent renewable gene is intensities above.	traceable to a s	pecific generati	on source.	es. Unbundled	RECs are not	reflected in the	power mix c
	Fors	specific informatio	on about this elect	ricity portfolio, cor	ntact:					l Supplier Na plier Phone				
				er Content Label,				energy.ca.gov/						