## INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



REGULAR MEETING AGENDA NOVEMBER 09, 2023, 8:30 A.M.

President Cory C. Moss Commissioner Michael Greubel Commissioner Cathy Marcucci Commissioner Mark D. Radecki Commissioner Newell W. Ruggles



Location: City Council Chambers, 15651 Mayor Dave Way, City of Industry, California

#### Addressing the Commission:

- Agenda Items: Members of the public may address the Commission on any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed form should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.
- Public Comments (Non-Agenda Items): Anyone wishing to address the Commission on an item <u>not</u> on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a one-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the Commission from taking action on a specific item unless it appears on the posted Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

Mayor Pro Tem Cathy Marcucci will take part in the meeting remotely for reasons related to just cause as set forth in Government Code Section 54953(j)(2)(C) (AB 2449). In accordance with the provisions of AB 2449, this meeting will be held in person and via a live webcast. Members of the public can attend the hybrid meeting and offer public comments either in person or via webcast. A live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below.

www.microsoft.com/microsoft-teams/join-a-meeting

Meeting ID: 232 871 383 454 Meeting Passcode: Ery6KC

Or call in (audio only) +1 657-204-3264,

Phone Conference ID: 930 922 488#

#### Americans with Disabilities Act:

In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

#### Agendas and other writings:

- In compliance with SB 343, staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Friday 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.
- 1. Call to Order
- 2. Flag Salute
- 3. AB 2449 Vote on Emergency Circumstances (if necessary)
- Roll Call
- 5. Presentations

#### 6. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC) request specific items be removed from the Consent Calendar for separate action.

6.1 Consideration of the Register of Demands for October 26, 2023

RECOMMENDED ACTION: Demands.

Ratify the Register of

6.2 Consideration of the Register of Demands for November 09, 2023

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate IPUC officials to pay the bills.

6.3 Consideration of the minutes of the July 13, 2023 regular meeting, July 27, 2023 special meeting, and the September 6, 2023 special meeting.

RECOMMENDED ACTION:

Approve as submitted.

6.4 Industry Public Utilities Water Operations Quarterly Report (Jul - Sep 2023)

RECOMMENDED ACTION:

Receive and file the report.

- 7. **ACTION ITEMS-NONE**
- 8. **PUBLIC HEARINGS-NONE**
- 9. CLOSED SESSION-NONE
- 10. PUBLIC UTILITIES DIRECTOR COMMENTS
- 11. **AB 1234 REPORTS**
- 12. **COMMISSIONER COMMUNICATIONS**
- 13. PUBLIC COMMENTS
- 14. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, December 14, 2023, at 8:30 a.m.

## INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.1

## **INDUSTRY PUBLIC UTILITIES COMMISSION**

## AUTHORIZATION FOR PAYMENT OF BILLS Board Meeting October 26, 2023

<u>FUND</u>	DESCRIPTION	DISBURSEMENTS
161	IPUC ELECTRIC FUND	113,896.27
TOTAL ALL FUNDS		113,896.27
<u>BANK</u>	DESCRIPTION	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	113,896.27
TOTAL ALL BANKS		113,896.27

APPROVED PER PUBLIC UTILITIES DIRECTOR

DATE

10/19/23

\$2,913.00

## Industry Public Utilities Commission Wells Fargo Electric - Wire Transfers October 26, 2023

Check	Date	***************************************			Payee Nar	ne	Check Amour
IPUCELE	C.WF.CHK - IPUC Electric	Wells Fargo CHK					
WT145	10/18/2023	***************************************		H-M-P-M-	CALIFORM	IIA DEPT OF TAX AND FEE A	\$2,913.0
	Invoice	Date	Description			Amount	
	10/18/2023	10/18/2023	ENERGY SU	JRCHARGE TAX	JULY-SEP 2023	\$2,913.00	
						<u> </u>	
			Checks	Status	Count	Transaction Amount	

Total

1

## Industry Public Utilities Commission Wells Fargo - Electric October 26, 2023

Check	Date		Payee Name		Check Amoun
IPUCELE	C.WF.CHK - IPUC Electric W	/ells Fargo CHK			
11332	10/11/2023		FRONTIER		\$281.10
	Invoice	Date	Description	Amount	
	2024-0000583	09/22/2023	09/22-10/21/23 SVC - EM 21733 BAKER PKWY BLDG 21	\$60.06	
	2024-00000584	09/22/2023	09/22-10/21/23 SVC - GS 21858 VALLEY BLVD	\$64.09	
	2024-00000585	09/25/2023	09/25-10/24/23 SVC - EM 21535 BAKER PKWY BLDG 20	\$60.06	
	2024-0000586	09/25/2023	09/25-10/24/23 SVC - EM 21760 GARCIA LN	\$96.95	
11333	10/18/2023		FRONTIER		\$1,768.7°
	Invoice	Date	Description	Amount	
	2024-00000624	09/28/2023	09/28-10/27/23 SVC - EM 21912 GARCIA LN, WALNUT	\$96.95	
	2024-00000625	09/28/2023	09/28-10/27/23 SVC - EM 21700 BAKER PKWY BLDG 23	\$60.06	
	2024-00000626	09/28/2023	09/28-10/27/23 SVC - EM 179 S GRAND AVE	\$41.28	
	2024-00000627	10/01/2023	10/01-10/31/23 SVC - GS 21650 VALLEY BLVD	\$60.78	
	2024-00000628	10/01/2023	10/01-10/31/23 SVC - VARIOUS GENERATOR SITES	\$1,444.83	
	2024-00000629	10/01/2023	10/01-10/31/23 SVC - GS 21700 VALLEY BLVD	\$64.81	
11334	10/18/2023	***************************************	SOUTHERN CALIFO	ORNIA EDISON	\$16,202.37
	Invoice	Date	Description	Amount	
	2024-00000630	10/02/2023	09/01-09/30/23 SVC - VARIOUS SITES	\$246.09	
	2024-00000631	10/02/2023	09/01-09/30/23 SVC - 208 S WADDINGHAM WAY	\$2,975.37	
	2024-00000632	10/02/2023	09/01-09/30/23 SVC - 208 S WADDINGHAM WAY	\$12,980.91	
11335	10/26/2023		ENCO UTILITY SER	VICES	\$15,604.75
	Invoice	Date	Description	Amount	
	INV61823	10/02/2023	CUSTOMER ACCT SVC - SEPT 2023	\$15,604.75	
11336	10/26/2023		PACIFIC UTILITY IN	STALLATION	\$70,211.28

## Industry Public Utilities Commission Wells Fargo - Electric October 26, 2023

Check	Date		Payee Name		Check Amount
IPUCELE	C.WF.CHK - IPUC Electric	: Wells Fargo CHK			
	Invoice	Date	Description	Amount	
	28415	09/30/2023	UTILITY OPERATIONS & SVCS	\$70,211.28	
11337	10/26/2023		QUALITROL COMP	ANY LLC	\$6,835.00
	Invoice	Date	Description	Amount	
	20228740	09/28/2023	ON-SITE SVC FOR TMX - 208 S WADDINGHAM WAY	\$6,835.00	
11338	10/26/2023		UNDERGROUND S	ERVICE ALERT OF SI	\$80.00
	Invoice	Date	Description	Amount	
	920230160	10/01/2023	DIG ALERTS	\$80.00	

Checks	Status	Count	Transaction Amount
	Total	7	\$110,983.27

## INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.2

## **INDUSTRY PUBLIC UTILITIES COMMISSION**

## AUTHORIZATION FOR PAYMENT OF BILLS Board Meeting November 9, 2023

<u>FUND</u>	DESCRIPTION	DISBURSEMENTS
122 123 161 560	IPU-ELECTRIC CAPITAL IMPROVEMENT IPU-WATER CAPITAL IMPROVEMENT IPUC ELECTRIC FUND IPUC WATER FUND	19,857.50 55,552.65 295,527.40 333,037.26
TOTAL ALL FUND	os	703,974.81
BANK	DESCRIPTION	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	315,384.90
IPUC.CHK	IPUC RECYCLED WATER SYSTEM - CIP	5,399.80
IPUC.CHK	IPUC WATER BOFA CKING	383,190.11
TOTAL ALL BANK	KS	703,974.81

APPROVED PER PUB	LIC UTILITIES DIRECTOR
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Ooshun 9	Island

DATE

11/02/2023

## Industry Public Utilities Commission Wells Fargo - Electric November 9, 2023

Check	Date		Payee Name		Check Amoun
IPUCELE	C.WF.CHK - IPUC Electric We	ells Fargo CHK			
11339	10/25/2023		FRONTIER		\$1,309.20
	Invoice	Date	Description	Amount	
	2024-00000633	10/04/2023	10/04-11/03/23 SVC - EM 21858 GARCIA LN, WALNUT	\$98.69	
	2024-00000634	10/04/2023	10/04-11/03/23 svc - GS 21620 VALLEY BLVD, WALNUT	\$64.81	
	2024-00000635	10/07/2023	10/07-11/06/23 SVC - GS 408 BREA CYN RD, WALNUT	\$35.45	
	2024-00000636	10/09/2023	10/09-11/08/23 SVC - EM 208 WADDINGHAM WAY	\$890.00	
	2024-00000662	10/10/2023	10/10-11/09/23 SVC - EM 21508 BAKER PKWY BLDG 22, V	\$60.78	
	2024-00000663	10/10/2023	10/10-11/09/23 SVC - EM 21808 GARCIA LN, WALNUT	\$98.69	
	2024-00000664	10/10/2023	10/10-11/09/23 SVC - GS 21640 VALLEY BLVD	\$60.78	
11340	11/01/2023		CALPINE ENERGY SO	LUTIONS, LLC	\$200,489.00
	Invoice	Date	Description	Amount	
	232970018790171	10/24/2023	WHOLESALE USE - SEP 2023	\$200,489.00	
11341	11/01/2023		SOUTHERN CALIFOR	NIA EDISON	\$11,154.88
	Invoice	Date	Description	Amount	
	7501591693	10/16/2023	09/01-09/30/23 SVC - 133 N AZUSA AVE	\$1,860.71	
	7501591687	10/16/2023	09/01-09/30/23 SVC - 745 ANAHEIM-PUENTE RD	\$1,027.46	
	7501591694	10/16/2023	09/01-09/30/23 SVC - 208 S WADDINGHAM WAY	\$8,266.71	
11342	11/09/2023		BRAUN BLAISING SM	ITH WYNNE, P.C.	\$90.00
	Invoice	Date	Description	Amount	
	21469	10/19/2023	LEGAL SVC FOR IPUC	\$90.00	
11343	11/09/2023		CNC ENGINEERING		\$84,672.50
	Invoice	Date	Description	Amount	
	509044	10/26/2023	ELECTRICAL CAPITAL IMPROVEMENTS - INDUSTRY BUS	\$46,212.50	

## Industry Public Utilities Commission Wells Fargo - Electric November 9, 2023

Check	Date		Payee Name		Check Amount
IPUCELE	C.WF.CHK - IPUC Electric	Wells Fargo CHK			
	509045	10/26/2023	AUTOMATIC METER READING	\$605.00	
	509046	10/26/2023	CITY ELECTRICAL FACILITIES	\$18,602.50	
	509047	10/26/2023	DISTRIBUTION LINE EXTENSION @ 999 HATCHER AVE	\$19,252.50	
11344	11/09/2023		COUNTY OF LA -	DEPT OF AGRICULTUI	\$130.19
	Invoice	Date	Description	Amount	
	240576	10/05/2023	PEST CONTROL - WADDINGHAM POWER PLANT	\$130.19	
11345	11/09/2023		MX GRAPHICS, II	IC.	\$739.13
	Invoice	Date	Description	Amount	
	29263	08/29/2023	BLUEPRINT SVC - MP 02 05 14	\$739.13	
11346	11/09/2023		PACIFIC UTILITY	INSTALLATION	\$16,800.00
	Invoice	Date	Description	Amount	
	28418	09/30/2023	SUBSTATION MAINT - JUNE 2023	\$4,200.00	
	28419	09/30/2023	SUBSTATION MAINT - JULY 2023	\$4,200.00	
	28420	09/30/2023	SUBSTATION MAINT - AUG 2023	\$4,200.00	
	28421	09/30/2023	SUBSTATION MAINT - SEP 2023	\$4,200.00	
					-

Checks	Status	Count	Transaction Amount
	Total	8	\$315,384.90

## Industry Public Utilities Commission Wells Fargo - Recycled Water CIP November 9, 2023

Check	Date		Payee Name		Check Amount
IPUC.RWS	S.CIP.WF - IPUC RWS CIP	WELLS FARGO			
600006	10/18/2023		ROWLAND WATER	DISTRICT	\$5,399.80
	Invoice	Date	Description	Amount	
	OCT-23A	10/17/2023	REIMBURSEMENT FOR OVERPAID FUNDS FOR IPUC RWS CIP - APRIL 2023	\$5,399.80	

Checks	Status	Count	Transaction Amount
	Total	1	\$5,399.80

# Industry Public Utilities Commission Bank of America - Water November 9, 2023

Check	Date		Payee Name		Check Amount
IPUC.CHK	( - IPUC Water BofA Checkir	ng			
40690	10/11/2023		INDUSTRY PUBLIC L	ITILITIES COMMIS	\$6,644.40
	Invoice	Date	Description	Amount	
	OCT-23	10/11/2023	TRANSFER OF FUNDS FROM IPUC WATER TO IPUC RE	\$6,644.40	
40691	10/18/2023	1	ROWLAND WATER D	DISTRICT	\$21,459.00
	Invoice	Date	Description	Amount	
	OCT-23	10/17/2023	REIMBURSEMENT FOR OVERPAID FUNDS FOR IPUC R	\$21,459.00	
40692	10/18/2023		SOUTHERN CALIFOR	RNIA EDISON	\$36,089.14
	Invoice	Date	Description	Amount	
	2024-00000622	10/03/2023	08/29-09/27/23 SVC - 1991 WORKMAN MILL RD U	\$36,089.14	
40693	10/18/2023		VALLEY VISTA SERV	ICES, INC	\$252.51
	Invoice	Date	Description	Amount	
	5449247	09/30/2023	IPU WATER - 14063 PROCTOR AVE	\$252.51	
40694	10/18/2023		INDUSTRY PUBLIC U	TILITIES COMMIS	\$3,557.40
	Invoice	Date	Description	Amount	
	OCT-23A	10/18/2023	TRANSFER FROM IPUC WATER TO IPUC RECYCLED WATER CIP	\$3,557.40	
40695	11/09/2023		CNC ENGINEERING		\$22,545.00
	Invoice	Date	Description	Amount	
•	509048	10/26/2023	4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$9,340.00	
	509049	10/26/2023	LOMITAS GENERATOR	\$12,472.50	
	509050	10/26/2023	EXPANSION OF RECLAIMED WATER SYSTEM	\$380.00	
	509051	10/26/2023	CIWS MANAGEMENT & OPERATION - PUENTE BASIN WATERMASTER ISSUES	·\$352.50	
40696	11/09/2023		INDUSTRY PUBLIC U	TILITIES COMMIS	\$2,000.00

# Industry Public Utilities Commission Bank of America - Water November 9, 2023

			Payee Name		Check Amount
IPUC.CHK	- IPUC Water BofA Checki	ng			
	Invoice	Date	Description	Amount	
	NOV-23	10/23/2023	REPLENISH PAYROLL ACCOUNT FOR NOVEMBER 2023	\$2,000.00	
40697	11/09/2023		INDUSTRY PUBLIC U	TILITIES COMMIS	\$10,378.20
	Invoice	Date	Description	Amount	
	AUGUST-23	09/01/2023	IH GOLF COURSE RECYCLED WATER - AUG 2023	\$10,378.20	
40698	11/09/2023		MBF CONSULTING, I	NC.	\$31,365.00
	Invoice	Date	Description	Amount	
	1900-1758 R	08/31/2023	DESIGN SVC - 4TH AVE & TRAILSIDE WATERLINE IMPROVEMENTS	\$31,365.00	
40699	11/09/2023		ROWLAND WATER D	ISTRICT	\$3,260.55
	Invoice	Date	Description	Amount	
	I-08312023-A	08/31/2023	CONTRACT SVC - AUG 2023	\$3,007.60	
	I-08312023-B	08/31/2023	CONTRACT SVC - AUG 2023	\$252.95	
40700	11/09/2023		SAN GABRIEL VALLE	Y NEWSPAPER G	\$2,375.15
	Invoice	Date	Description	Amount	
	0011624799	09/21/2023	5007735, NOTICE OF INVITING BIDS - LOMITAS GENERA	\$2,375.15	
40701	11/09/2023		SANITATION DISTRIC	TS OF LOS ANGE	\$243,263.76
	Invoice	Date	Description	Amount	
	42179	09/29/2023	RECYCLED WATER COST - FY 22/23	\$243,263.76	

Checks	Status	Count	Transaction Amount
	Total	12	\$383,190.11

## INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.3

#### **CALL TO ORDER**

The Regular Meeting of the Industry Public Utilities Commission of the City of Industry, California, was called to order by President Cory C. Moss at 8:30 a.m., in the City of Industry Council Chamber, 15651 Mayor Dave Way, City of Industry, California.

#### **FLAG SALUTE**

The flag salute was led by President Moss.

#### AB 2449 VOTE ON EMERGENCY CIRCUMSTANCES (IF NECESSARY)

There was no need for AB 2449 vote, due to having a quorum and there were no Commissioners taking part remotely. The webcast was then terminated.

#### **ROLL CALL**

PRESENT: Cory C. Moss, President

Michael Greubel, Commissioner Mark D. Radecki, Commissioner Newell W. Ruggles, Commissioner

ABSENT: Cathy Marcucci, Commissioner

STAFF PRESENT: Josh Nelson, Public Utilities Director; Bing Hyun, Assistant Public Utilities Director; James M. Casso, General Counsel; and Julie Gutierrez-Robles, Secretary.

President Moss said for the record that Commissioner Marcucci was excused today for medical reasons.

#### **PUBLIC COMMENTS**

There were no public comments.

#### **CONSENT CALENDAR**

President Moss said Item No. 6.6, was to be held and brought back today after the City Council Meeting. The City Council must approve this item first before any of the commissions or authorities can approve.

6.1 CONSIDERATION OF THE REGISTER OF DEMANDS FOR JUNE 22, 2023

RECOMMENDED ACTION:

Ratify the Register of Demands.

of

6.2 CONSIDERATION OF THE REGISTER OF DEMANDS FOR JULY 13, 2023

RECOMMENDED ACTION:

Approve the Register

Demands and authorize the appropriate IPUC officials to pay the bills.

6.3 CONSIDERATION OF THE MINUTES OF THE MAY 25, 2023 SPECIAL MEETING AND THE JUNE 8, 2023 REGULAR MEETING

RECOMMENDED ACTION:

Approve as submitted.

6.4 CONSIDERATION OF RESOLUTION NO. IPUC 2023-06, A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION, APPROVING BLANKET PURCHASE ORDERS FOR VENDORS TOTALING \$10,000.00 AND OVER FOR FY 2023-2024

RECOMMENDED ACTION:

Adopt Resolution No. 2023-06.

6.5 CONSIDERATION OF AMENDMENT NO. 4 TO THE PROFESSIONAL SERVICES AGREEMENT WITH MBF CONSULTING, INC., FOR ENGINEERING DESIGN SERVICES FOR CAPITAL WATER IMPROVEMENT PROJECTS, EXTENDING THE TERM THROUGH JUNE 30, 2024, AND INCREASING COMPENSATION BY \$27,000.00

RECOMMENDED ACTION:

Approve Amendment No. 2.

6.6 STATEMENT OF INVESTMENT POLICY

RECOMMENDED ACTION:

Approve Investment Policy.

6.7 CONSIDERATION OF INDUSTRY PUBLIC UTILITIES 2022 CONSUMER CONFIDENCE REPORT

#### RECOMMENDED ACTION:

Receive and file the report.

Paul with the La Puente Valley County Water District provided a staff report and Commissioner Ruggles asked if there were any changes from the previous years and Paul said "no".

## 6.8 REPORT FROM THE GENERAL MANAGER FOR THE LA PUENTE VALLEY COUNTY WATER DISTRICT REGARDING THE INDUSTRY PUBLIC UTILITIES WATER OPERATIONS

RECOMMENDED ACTION:

Receive and file the report.

Paul with the La Puente Valley County Water District provided a staff report and Commissioner Radecki asked if they were still using Well No. 5, and Paul replied "yes, we are just using this one well". Then the Commissioner asked about the status of Well No. 3, and Paul replied that "yes both Well No. 3 and Well No. 4, both still exist but the piping has been disconnected".

MOTION BY COMMISSIONER RADECKI, AND SECOND BY COMMISSIONER GREUBEL TO APPROVE THE CONSENT CALENDAR EXCEPT FOR ITEM NO. 6.6. MOTION CARRIED 4-0, BY THE FOLLOWING VOTE:

AYES:

COMMISSIONERS:

GREUBEL, RADECKI,

RUGGLES,

P/MOSS

NOES:

**COMMISSIONERS:** 

NONE

ABSENT:

COMMISSIONERS:

MARCUCCI

ABSTAIN:

COMMISSIONERS:

NONE

#### PUBLIC UTILITIES DIRECTOR COMMENTS

There were none.

#### **AB 1234 REPORTS**

There were none.

#### **COMMISSIONER COMMUNICATIONS**

There were none.

President Moss recessed the meeting into the City Council regular meeting at 8:38 a.m.

President Moss reconvened the meeting at 10:09 a.m.

#### 6.6 STATEMENT OF INVESTMENT POLICY

RECOMMENDED ACTION:

Approve Investment Policy.

City Treasurer Elise Calvo provided a staff report and said after the City Council approved the Investment Policy this morning, she now reported to the Industry Public Utilities Commission the same report. There have been no changes to the Investment Policy since last year and we have a very conservative portfolio yet receiving a 5% plus yield, which is pretty good for this time in our economy. These investments are based on state guidelines and state law, and we are not taking any risks or chances.

MOTION BY COMMISSIONER GREUBEL, AND SECOND BY COMMISSIONER RADECKI TO APPROVE CONSENT CALENDAR ITEM NO. 6.6. MOTION CARRIED 4-0, BY THE FOLLOWING VOTE:

AYES:

COMMISSIONERS:

GREUBEL. RADECKI.

RUGGLES,

P/MOSS

NOES:

**COMMISSIONERS:** 

NONE

ABSENT:

**COMMISSIONERS:** 

**MARCUCCI** 

ABSTAIN:

**COMMISSIONERS:** 

NONE

#### ADJOURNMENT

There being no further business, the Industry Public Utilities Commission adjourned at 10:12 a.m.

CORY C. MOSS PRESIDENT

JULIE GUTIERREZ-ROBLES SECRETARY

#### **CALL TO ORDER**

The Special Meeting of the Industry Public Utilities Commission of the City of Industry, California, was called to order by President Cory C. Moss at 9:00 a.m., in the City of Industry Council Chamber, 15651 Mayor Dave Way, City of Industry, California.

#### **FLAG SALUTE**

The flag salute was led by President Moss.

#### AB 2449 VOTE ON EMERGENCY CIRCUMSTANCES (IF NECESSARY)

There was no need for AB 2449 vote, due to having a quorum and there were no Commissioners taking part remotely. The webcast was then terminated.

#### **ROLL CALL**

PRESENT: Cory C. Moss, President

Michael Greubel, Commissioner Cathy Marcucci, Commissioner Mark D. Radecki, Commissioner

ABSENT: Newell W. Ruggles, Commissioner

STAFF PRESENT: Josh Nelson, Public Utilities Director; Bing Hyun, Assistant Public Utilities Director; James M. Casso, General Counsel; and Julie Gutierrez-Robles, Secretary.

President Moss introduced a special guest, new Industry Station Los Angeles County Sheriff's Department, Captain Glenn Emery, and asked him to come up and speak a few words. Captain Glenn Emery provided some background and indicated that he has been with the Sheriff's Department, working multiple stations, for 34 years. He was very familiar with this area in that he worked at City of Industry from 2018 to 2019. He said it was an honor to be here and he is looking forward to working with The City and its community.

Both President Moss and Commissioner Radecki welcomed Captain Emery to the City. Photos with the Commissioners were taken.

President Moss welcomed La Puente Mayor Charlie Klinakis to our meetings today, who was in the audience.

#### **PUBLIC COMMENTS**

Mr. Herman spoke for three minutes about his first amendment freedom of speech rights, to include the tolerance of all unpleasant forms of speech. He spoke about his opposition to government policies/leadership and provided documents for the record.

#### **CONSENT CALENDAR**

President Moss asked for a staff report for Item No. 6.2.

6.1 CONSIDERATION OF AMENDMENT NO. 1 TO THE RENEWABLE POWER PURCHASE AND SALE AGREEMENT WITH AM WIND REPOWER LLC

RECOMMENDED ACTION:

Approve the Amendment.

6.2 CONSIDERATION OF AWARD OF CONTRACT NO. IPU-0013, IPU DISTRIBUTION LINE EXTENSION - CHESTNUT STREET, TO GLOBAL DIVERSIFIED VOLTAGE SERVICES INC. IN AN AMOUNT OF \$1,790,711.90, AND ADOPT A NOTICE OF EXEMPTION REGARDING SAME (MP 06-18 #12)

RECOMMENDED ACTION: Award the Contract to Global Diversified Voltage Services Inc. in an amount of \$1,790,711.90, and adopt a Notice of Exemption for the project.

Dev Birla, Operations Manager at CNC Engineering provided a staff report and was available to answer any questions.

Mr. Herman spoke for three minutes in opposition to the Consent Calendar.

MOTION BY COMMISSIONER MARCUCCI, AND SECOND BY COMMISSIONER RADECKI TO APPROVE THE CONSENT CALENDAR. MOTION CARRIED 4-0, BY THE FOLLOWING VOTE:

AYES:

**COMMISSIONERS:** 

GREUBEL, MARCUCCI, RADECKI,

P/MOSS

NOES:

COMMISSIONERS:

NONE

ABSENT:

**COMMISSIONERS:** 

**RUGGLES** 

ABSTAIN:

COMMISSIONERS:

NONE

#### PUBLIC UTILITIES DIRECTOR COMMENTS

There were none.

#### **AB 1234 REPORTS**

There were none.

#### **COMMISSIONER COMMUNICATIONS**

There were none.

#### **ADJOURNMENT**

There being no further business, the Industry Public Utilities Commission adjourned at 9:28 a.m.

CORY C. MOSS PRESIDENT

JULIE GUTIERREZ-ROBLES SECRETARY

## INDUSTRY PUBLIC UTILITIES COMMISSION SPECIAL MEETING MINUTES CITY OF INDUSTRY, CALIFORNIA SEPTEMBER 6, 2023 PAGE 1

#### **CALL TO ORDER**

The Special Meeting of the Industry Public Utilities Commission of the City of Industry, California, was called to order by President Cory C. Moss at 9:04 a.m., in the City of Industry Council Chamber, 15651 Mayor Dave Way, City of Industry, California.

#### **FLAG SALUTE**

The flag salute was led by President Moss.

## AB 2449 VOTE ON EMERGENCY CIRCUMSTANCES (IF NECESSARY)

There was no need for AB 2449 vote, due to having a quorum and there were no Commissioners taking part remotely. The webcast was then terminated.

#### **ROLL CALL**

PRESENT: Cory C. Moss, President

Michael Greubel, Commissioner Cathy Marcucci, Commissioner Mark D. Radecki, Commissioner Newell W. Ruggles, Commissioner

STAFF PRESENT: Josh Nelson, Public Utilities Director; Bing Hyun, Assistant Public Utilities Director; James M. Casso, General Counsel; Bianca Sparks, Assistant General Counsel; and Julie Gutierrez-Robles, Secretary.

#### **PUBLIC COMMENTS**

There were none.

#### **ACTION ITEM**

6.1 CONSIDERATION OF RESOLUTION NO. IPUC 2023-09 - A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES COMMISSION OF THE CITY OF INDUSTRY, CALIFORNIA, RESCINDING ANY AND ALL PRIOR RESOLUTION(S) ESTABLISHING THE ORDER OF THE IPUC MEETING AGENDA AND/OR TIME LIMITS FOR ORAL COMMUNICATION, AND ADOPTING RULES REGARDING SAME

### INDUSTRY PUBLIC UTILITIES COMMISSION SPECIAL MEETING MINUTES CITY OF INDUSTRY, CALIFORNIA SEPTEMBER 6, 2023 PAGE 2

RECOMMENDED ACTION: 2023-09.

Adopts Resolution No. IPUC

General Counsel James M. Casso presented a staff report establishing the order of business for meeting agendas, setting forth a new time limit of one minute for public comments, and rescinding all prior resolutions establishing the amount of time for oral communications. A conversation ensued amongst the Commissioners and staff, and a discussion regarding the code of conduct was further discussed. It was agreed that a verbal reminder by the president at each meeting puts everyone on notice.

There were no public comments.

MOTION BY COMMISSIONER RADECKI, AND SECOND BY PRESIDENT MOSS TO ADOPT RESOLUTION NO. IPUC 2023-09. MOTION CARRIED 5-0, BY THE **FOLLOWING VOTE:** 

AYFS:

COMMISSIONERS:

GREUBEL, MARCUCCI, RADECKI,

RUGGLES.

P/MOSS

NOES:

COMMISSIONERS:

NONE

ABSENT:

**COMMISSIONERS:** 

NONE

ABSTAIN:

COMMISSIONERS:

NONE

#### PUBLIC UTILITIES DIRECTOR COMMENTS

There were none.

#### **AB 1234 REPORTS**

There were none.

#### COMMISSIONER COMMUNICATIONS

There were none.

#### **ADJOURNMENT**

There being no further business, the Industry Public Utilities Commission adjourned at 9:17 a.m.

## INDUSTRY PUBLIC UTILITIES COMMISSION SPECIAL MEETING MINUTES CITY OF INDUSTRY, CALIFORNIA SEPTEMBER 6, 2023 PAGE 3

CORY C. MOSS **PRESIDENT** 

JULIE GUTIERREZ-ROBLES **SECRETARY** 

## INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.4

## Memo

Date:

November 9, 2023

To:

Industry Public Utilities Commission

Cc:

La Puente Valley County Water District, Board of Directors

From:

Roy Frausto, General Manager

Subject:

Industry Public Utilities Water Operations Quarterly Report (July –

September 2023)

In accordance with the City of Industry Waterworks System (the "CIWS") Operation and Management Agreement between the City of Industry (the "City") and the La Puente Valley County Water District (the "District"), the District is providing the CIWS Quarterly Report for the 1st quarter of the 2023-24 fiscal year (FY). The report represents fiscal year-to-date information along with the status of various items listed under the appropriate heading.

#### Financial/Administrative

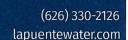
- 2023-24 Fiscal Year Budget A draft report of Revenue and Expenses as of September 30, 2023, is enclosed for your review as Attachment 1.
- Fund Disbursements For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as Attachment 2.
- Accessory Dwelling Unit (ADU) Policy District Staff is working with City Staff to finalize the adoption of the ADU policy regarding capacity fees.
- Operation and Management Agreement District Staff is working with City Staff to finalize the Operation and Management Agreement between the City the District.

## Distribution, Supply, and Production

- Summary of Activities A summary report of CIWS field activities for the 1st quarter of FY 2023-24 is provided as Attachment 3.
- City of Industry Well No. 5 Operations Well No. 5 operated for most of the 1st quarter without issue. The latest static water level, pumping water level, and pumping rate for Well No. 5 are shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate	
COI 5	189'	84'	156'	72'	1,377	

 Production Summary – The production consumption for the 1st quarter of the FY 2023-24 was 372.98 AF. The 2023-24 FY production report and graph are provided in Attachment 4.



• 2023 Water Conservation – A summary of water system usage for the FY 2023-24 as compared to the calendar year 2022 is shown below.

Month	2022	2023	Difference (%)
July	123.21	151.93	28.72%
August	124.26	116.41	-7.85%
September	111.51	104.64	-6.87%
Totals	317.93	372.98	14%

- CIWS and LPVCWD Water Exchange In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of September 30, 2023, as Attachment 5.
- MSGB Groundwater Levels On June 23, 2023, the Baldwin Park key well level was 231.9 feet asl. Watermaster's latest report on hydrologic conditions is enclosed as Attachment 6.

#### Water Quality / Compliance

- Distribution System Monitoring District Staff has collected all required water quality samples from the distribution system for the 1st quarter of FY 2023-24; approximately 91 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5's current water quality for constituents of concern.

Month	1,1 DCE	TCE	PCE	All Other	Perchlorate	1,4- Dioxane	NDMA	Nitrate
Sampled	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL=1 0 ppm
September	2.4	3.1	8.4	ND	2.5	0.32	ND	5.9

## Capital / Special Projects

- 2023 Water Master Plan District staff is working to update the CIWS's Water Master Plan as part of a 5-year update.
- Salt Lake Waterline Design of a 6-inch waterline and an interconnect between the CIWS to LPVCWD to provide water to the Salt Lake service area. Approximately 1,300 linear feet of new 6-inch ductile iron pipe will be installed from the intersection of Don Julian Road and Turnbull Canyon Road, southward on Turnbull Canyon Road.

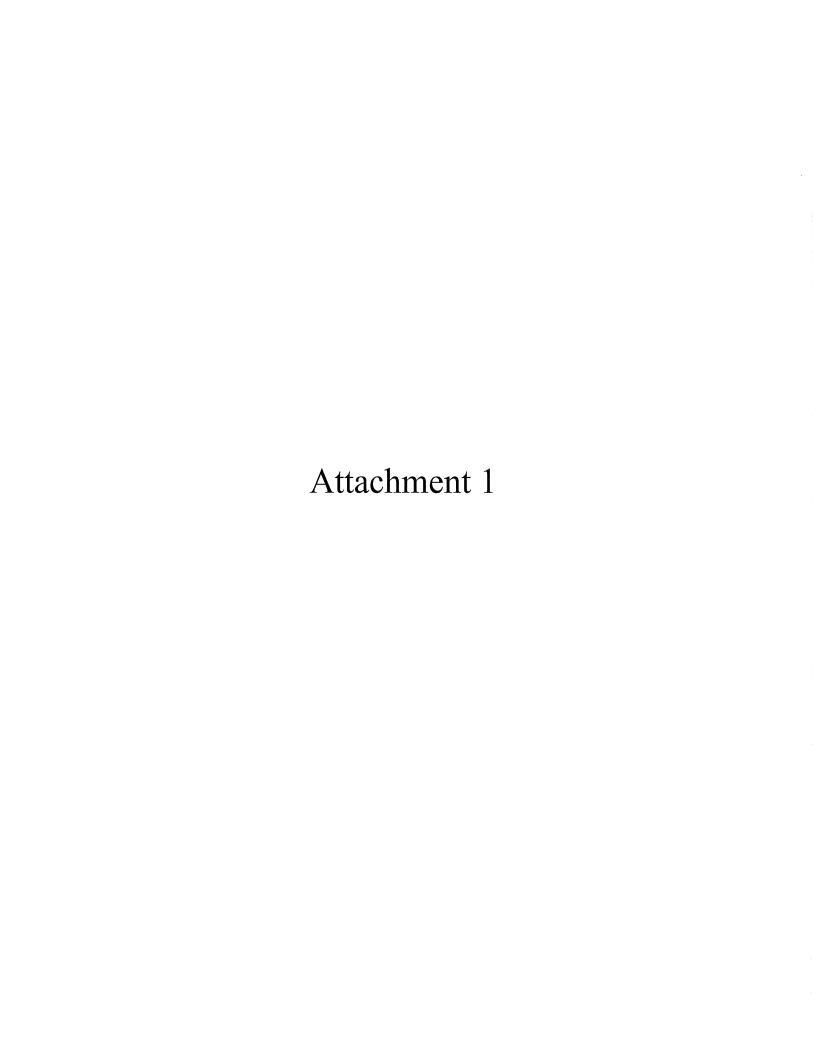
- Well No. 5 Pump Control Repairs Update (Between Tesco and Hunter Electric) The Well is running and supplying water to SGVWC's B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. To return the control of the well to Auto, control issues found in the Tesco panel need to be addressed. Currently, Tesco has completed the repairs to the PLC and Panel at their facility and is in the process of troubleshooting continuous voltage in the communications lines, along with Hunter Electric.
- IPUWS Lead Service Inspections The Environmental Protection Agency (EPA) has mandated that all water systems classify customer piping by material type by October 2024. To comply, Staff begun conducting survey inspections of water system piping and customer-owned plumbing. The goal of the Lead Service Inventory is to identify all lead piping (if any) in the system and create a plan to eliminate them, as it poses significant health risks. It is highly unlikely that lead piping will be found in the IPUWS system or on customer property. Only 12 cities in California identified lead piping in their system. Most lead piping is found in Northern California.
- San Fidel Well Field Treatment Feasibility Study Stetson Engineers completed an additional study (to the three TMs) regarding potential contamination sources that may impact the IPU wells. The study was distributed to stakeholders for review and comment. Currently, draft comments are being drafted by the CR's.
- 4th Avenue and Trailside Drive The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff continues to work with CNC Engineering to prepare for the start of the construction of the new pipeline.
- Proctor Yard District staff has completed the demolition of the existing storage and has begun
  creating a cost estimate and engineering design for the new building at the Proctor Yard facility.
- Lomitas Generator District staff has worked with CNC to finalize design plans for the replacement of the existing generator at the Lomitas Pump Station. The project has been awarded, and construction activities are scheduled to begin early 2024.
- Pencin Drive Pump Station District Staff will be working to remove the existing Pump Station.

#### Personnel

• As of September 30, 2023, the District had 11 full-time field employees, 2 field intern employees, 6 full-time office/administrative employees and 1 engineering intern. A summary of the hourly rates for each District employee as of September 30, 2023, is enclosed as Attachment 7.

#### **Attachments**

- 1. Statement of Revenue and Expenses for the 1st Quarter of 2023-24.
- Fund Disbursement List for 1st Quarter of 2023-24.
- 3. Summary of Field Activities for 1st Quarter of 2023-24.
- 4. Production Summary for 1st Quarter of 2023-24.
- 5. CIWS LPVCWD Water Exchange and Delivery Summary for 1st Quarter of 2023-24.
- 6. Main San Gabriel Basin Hydrologic Report.
- 7. Summary of Hourly Rates for District Staff as of September 30, 2023.



## Statement of Revenue and Expenses Summary

For the Period Ending July 31, 2023

(Unaudited) FISCAL

	July 2023		YTD 2023/24		BUDGET 2023/24		8% OF BUDGET	YEAR END FY 2022/23
REVENUE								
Operational Revenue	\$	258,605	\$	258,605	\$	2,286,800	11%	\$ 2,154,386
Non-Operational Revenue				-		82,300	0%	69,760
TOTAL REVENUES		258,605		258,605		2,369,100	11%	2,224,146
EXPENSE								
Salaries & Benefits		57,330		57,330		790,200	7%	784,914
Supply & Treatment		7,015		7,015		860,600	1%	471,300
Other Operating Expense		7,109		7,109		250,000	3%	225,124
General & Administrative		5,629		5,629		352,200	2%	291,378
System Improvements & Miscellaneous	***************************************	1,149		1,149		116,000	1%	53,832
TOTAL EXPENSE		78,233		78,233		2,369,000	3%	1,826,549
NET INCOME / (LOSS)		180,372		180,372		100	180372%	397,597

## **Statement of Revenue and Expenses**

For the Period Ending July 31, 2023 (Unaudited)

		(Onauu	-	FISCAL			
	<b>RAND</b> ONNO	July 2023		YTD 2023/24	BUDGET 2023/24	8% OF BUDGET	YEAR END FY 2022/23
Operational Revenues							
Water Sales	\$	163,037	\$	163,037	\$ 1,322,500	12%	\$ 1,236,608
Service Charges		70,001		70,001	750,700	9%	715,272
Customer Charges		3,967		3,967	43,000	9%	42,587
Fire Service		21,600		21,600	170,600	13%	159,919
Total Operational Revenues		258,605		258,605	2,286,800	11%	2,154,386
Non-Operational Revenues							
Contamination Reimbursement		-		-	82,300	0%	69,760
Total Non-Operational Revenues	·	-		-	82,300	0%	69,760
TOTAL REVENUES		258,605		258,605	2,369,100	11%	2,224,146
Salaries & Benefits							
Administrative Salaries		19,216		19,216	258,853	7%	258,574
Field Salaries		20,227		20,227	263,393	8%	276,622
Employee Benefits		9,663		9,663	152,954	6%	135,792
Pension Plan		5,560		5,560	73,000	8%	72,561
Payroll Taxes		2,663		2,663	36,000	7%	36,189
Workers Compensation		-		-	6,000	0%	5,176
Total Salaries & Benefits		57,330		57,330	790,200	7%	784,914
Supply & Treatment							
Purchased Water - Leased		-		-	348,250	0%	231,022
Purchased Water - Other		1,361		1,361	20,000	7%	14,110
Power		5,655		5,655	205,000	3%	205,493
Assessments		-		-	265,350	0%	13,236
Treatment		-		-	7,000	0%	-
Well & Pump Maintenance		-		_	15,000	0%	7,439
Total Supply & Treatment		7,015		7,015	860,600	1%	471,300
Other Operating Expenses							
General Plant		497		497	45,000	1%	42,503
Transmission & Distribution		959		959	85,000	1%	87,389
Vehicles & Equipment		_		-	40,000	0%	23,883
Field Support & Other Expenses		4,511		4,511	42,000	11%	37,635
Regulatory Compliance		1,143		1,143	38,000	3%	33,715
Total Other Operating Expenses	-	7,109		7,109	250,000	3%	225,124

## **Statement of Revenue and Expenses**

For the Period Ending July 31, 2023 (Unaudited)

	•	FISCAL				
_	July 2023	YTD 2023/24	BUDGET 2023/24	8% OF BUDGET	YEAR END FY 2022/23	
General & Administrative						
Management Fee	-	-	207,200	0%	203,030	
Office Expenses	2,692	2,692	29,000	9%	30,445	
Insurance	391	391	19,500	2%	13,792	
Professional Services	-	-	45,000	0%	6,396	
Customer Accounts	2,327	2,327	33,000	7%	29,820	
Public Outreach & Conservation	220	220	12,000	2%	4,872	
Other Administrative Expenses	-	-	6,500	0%	3,023	
Total General & Administrative	5,629	5,629	352,200	2%	291,378	
Other Exp. & System Improvements (Water Ops )	Fund)					
Fire Hydrant Repair/Replace	-	-	28,000	0%	6,853	
Service Line Replacements	-	-	30,000	0%	11,550	
Valve Replacements & Installations	_	-	28,000	0%	17,687	
SCADA Improvements	1,149	1,149	30,000	4%	2,575	
Groundwater Treatment Facility Feas. Study		-	-	N/A	15,167	
Total Other & System Improvements	1,149	1,149	116,000	1%	53,832	
TOTAL EXPENSES	78,233	78,233	2,369,000	3%	1,826,549	
NET INCOME / (LOSS)	180,372	180,372	100	180372%	397,597	

## Statement of Revenue and Expenses Summary For the Period Ending August 31, 2023

For the Period Ending August 31, 2023 (Unaudited) FISCAL

	HIJUAL								
	August 2023		YTD 2023/24		BUDGET 2023/24		17% OF BUDGET	YEAR END FY 2022/23	
REVENUE									
Operational Revenue	\$	126,495	\$	385,100	\$	2,286,800	17%	\$	2,189,652
Non-Operational Revenue				-		82,300	0%		69,760
TOTAL REVENUES		126,495		385,100		2,369,100	16%		2,259,411
EXPENSE									
Salaries & Benefits		67,716		125,046		790,200	16%		769,197
Supply & Treatment		30,759		56,845		860,600	7%		661,591
Other Operating Expense		14,241		21,396		250,000	9%		284,810
General & Administrative		17,814		25,471		352,200	7%		292,247
System Improvements & Miscellaneous		-		1,149		116,000	1%		85,741
TOTAL EXPENSE		130,529		229,908		2,369,000	10%		2,093,585
NET INCOME / (LOSS)		(4,034)		155,192		100	<b>155192</b> %		165,826

## **Statement of Revenue and Expenses**

For the Period Ending August 31, 2023 (Unaudited) FISCAL

		August	FISCAL YTD	BUDGET	17% OF	YEAR END FY	
		2023	2023/24	2023/24	BUDGET	2022/23	
Operational Revenues							
Water Sales	\$	75,146	\$ 238,183	\$ 1,322,500	18%	\$ 1,258,012	
Service Charges		43,647	113,648	750,700	15%	727,699	
Customer Charges		2,680	6,647	43,000	15%	42,587	
Fire Service		5,022	26,622	170,600	16%	161,354	
Total Operational Revenues		126,495	385,100	2,286,800	17%	2,189,652	
Non-Operational Revenues							
Contamination Reimbursement	_	-	-	82,300	0%	69,760	
Total Non-Operational Revenues		-	-	82,300	0%	69,760	
TOTAL REVENUES		126,495	385,100	2,369,100	16%	2,259,411	
Salaries & Benefits							
Administrative Salaries		20,940	40,156	258,853	16%	258,574	
Field Salaries		25,717	45,944	263,393	17%	266,182	
Employee Benefits		11,347	21,010	152,954	14%	133,488	
Pension Plan		6,567	12,127	73,000	17%	70,311	
Payroll Taxes		3,145	5,808	36,000	16%	35,466	
Workers Compensation	Management of the state of the	-	-	6,000	0%	5,176	
Total Salaries & Benefits		67,716	125,046	790,200	16%	769,197	
Supply & Treatment							
Purchased Water - Leased		-	-	348,250	0%	231,022	
Purchased Water - Other		1,183	2,544	20,000	13%	14,110	
Power		22,957	47,683	205,000	23%	167,911	
Assessments		6,618	6,618	265,350	2%	235,610	
Treatment		-	-	7,000	0%	5,498	
Well & Pump Maintenance		-	-	15,000	0%	7,439	
Total Supply & Treatment		30,759	56,845	860,600	7%	661,591	
Other Operating Expenses							
General Plant		1,899	2,442	45,000	5%	42,503	
Transmission & Distribution		9,229	10,187	85,000	12%	125,255	
Vehicles & Equipment		-	-	40,000	0%	45,702	
Field Support & Other Expenses		1,487	5,998	42,000	14%	37,635	
Regulatory Compliance		1,626	2,769	38,000	7%	33,715	
Total Other Operating Expenses		14,241	21,396	250,000	9%	284,810	

## **Statement of Revenue and Expenses**

For the Period Ending August 31, 2023 (Unaudited)

Onadaice	Ju			
	FISCAL			
August 2023	YTD 2023/24	BUDGET 2023/24	17% OF BUDGET	YEAR END FY 2022/23
244				
-	-	207,200	0%	203,030
1,720	4,560	29,000	16%	30,445
-	1,154	19,500	6%	13,792
12,697	12,949	45,000	29%	6,396
2,737	5,063	33,000	15%	30,689
660	1,671	12,000	14%	4,872
-	74	6,500	1%	3,023
17,814	25,471	352,200	7%	292,247
1)				
-	-	28,000	0%	10,076
-	-	30,000	0%	36,461
-	-	28,000	0%	21,461
-	1,149	30,000	4%	2,575
-	-	-	N/A	15,167
-	1,149	116,000	1%	85,741
130,529	229,908	2,369,000	10%	2,093,585
(4,034)	155,192	100		165,826
	August 2023  - 1,720 - 12,697 2,737 660 - 17,814  I)	August 2023/24	FISCAL YTD 2023/24  207,200 1,720 4,560 29,000 - 1,154 19,500 12,697 12,949 45,000 2,737 5,063 33,000 660 1,671 12,000 - 74 6,500  17,814 25,471 352,200  1) 28,000 - 30,000 - 28,000 - 1,149 30,000 - 1,149 116,000  130,529 229,908 2,369,000	FISCAL YTD BUDGET 17% OF 2023/24 2023/24 2023/24 BUDGET  207,200 0% 1,720 4,560 29,000 16% - 1,154 19,500 6% 12,697 12,949 45,000 29% 2,737 5,063 33,000 15% 660 1,671 12,000 14% - 74 6,500 1% 17,814 25,471 352,200 7%  - 28,000 0% - 30,000 0% - 28,000 0% - 1,149 30,000 4% - 1,149 30,000 4% - 1,149 116,000 1%  130,529 229,908 2,369,000 10%

## **Statement of Revenue and Expenses Summary**

For the Period Ending September 30, 2023 (Unaudited)

_	,
	FISCAL

	Se	eptember 2023	YTD 2023/24	BUDGET 2023/24	25% OF BUDGET	AR END FY 2022/23
REVENUE						
Operational Revenue	\$	282,854	\$ 667,954	\$ 2,286,800	29%	\$ 2,189,652
Non-Operational Revenue			-	82,300	0%	 69,760
TOTAL REVENUES		282,854	667,954	2,369,100	28%	2,259,411
EXPENSE						
Salaries & Benefits		52,530	177,576	790,200	22%	769,197
Supply & Treatment		24,693	81,539	860,600	9%	659,665
Other Operating Expense		6,403	28,043	250,000	11%	284,366
General & Administrative		57,119	84,555	352,200	24%	306,915
System Improvements & Miscellaneous		<del>-</del>	 1,149	 116,000	1%	93,641
TOTAL EXPENSE		140,746	372,862	2,369,000	16%	2,113,783
NET INCOME / (LOSS)		142,108	295,091	 100		145,628

## **Statement of Revenue and Expenses**

For the Period Ending September 30, 2023 (Unaudited)

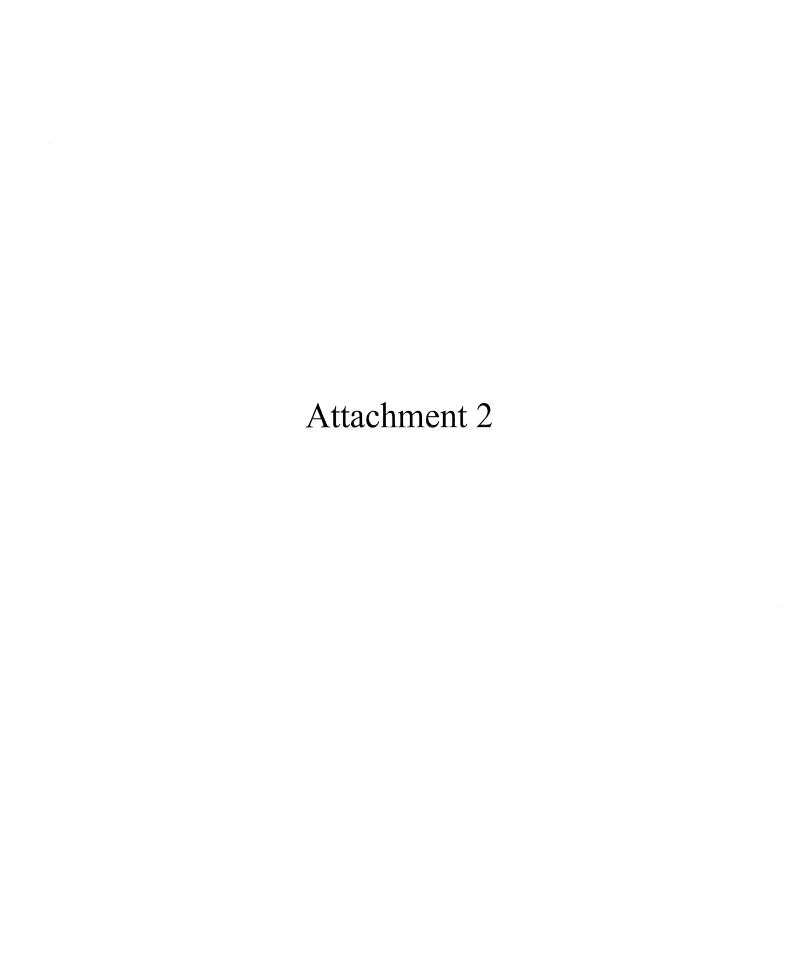
	Se	eptember	FISCAL YTD	BUDGET	25% OF	ΥE	AR END FY
		2023	 2023/24	2023/24	BUDGET		2022/23
Operational Revenues							
Water Sales	\$	187,318	\$ 425,501	\$ 1,322,500	32%	\$	1,258,012
Service Charges		70,292	183,940	750,700	25%		727,699
Customer Charges		3,785	10,432	43,000	24%		42,587
Fire Service		21,459	 48,081	170,600	28%		161,354
Total Operational Revenues		282,854	667,954	2,286,800	<b>29</b> %		2,189,652
Non-Operational Revenues							
Contamination Reimbursement		-	-	82,300	0%		69,760
Total Non-Operational Revenues	-	=	=	 82,300	0%		69,760
TOTAL REVENUES	·	282,854	 667,954	 2,369,100	28%		2,259,411
Salaries & Benefits							
Administrative Salaries		21,031	61,187	258,853	24%		258,574
Field Salaries		15,231	61,175	263,393	23%		266,182
Employee Benefits		7,897	28,907	152,954	19%		133,488
Pension Plan		4,349	16,476	73,000	23%		70,311
Payroll Taxes		2,446	8,255	36,000	23%		35,466
Workers Compensation	-	1,576	 1,576	 6,000	26%		5,176
Total Salaries & Benefits		52,530	177,576	790,200	<b>22</b> %		769,197
Supply & Treatment							
Purchased Water - Leased		-	-	348,250	0%		229,096
Purchased Water - Other		1,417	3,962	20,000	20%		14,110
Power		23,276	70,959	205,000	35%		167,911
Assessments		-	6,618	265,350	2%		235,610
Treatment		-	-	7,000	0%		5,498
Well & Pump Maintenance	<b>2</b> -2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-	-	15,000	0%		7,439
Total Supply & Treatment		24,693	81,539	860,600	<b>9</b> %		659,665
Other Operating Expenses							
General Plant		224	2,606	45,000	6%		34,783
Transmission & Distribution		2,098	12,285	85,000	14%		125,255
Vehicles & Equipment		108	131	40,000	0%		45,702
Field Support & Other Expenses		2,819	9,099	42,000	22%		43,765
Regulatory Compliance		1,154	3,923	38,000	10%		34,861
Total Other Operating Expenses		6,403	28,043	 250,000	11%		284,366

## **Statement of Revenue and Expenses**

For the Period Ending September 30, 2023 (Unaudited)

**FISCAL** 

	September 2023	YTD 2023/24	BUDGET 2023/24	25% OF BUDGET	YEAR END FY 2022/23
General & Administrative					
Management Fee	51,260	51,260	207,200	25%	203,030
Office Expenses	1,992	7,855	29,000	27%	37,110
Insurance	-	1,154	19,500	6%	21,305
Professional Services	163	13,724	45,000	30%	6,396
Customer Accounts	1,669	6,732	33,000	20%	32,189
Public Outreach & Conservation	1,984	3,654	12,000	30%	4,872
Other Administrative Expenses	52	175	6,500	3%	2,012
Total General & Administrative	57,119	84,555	352,200	24%	306,915
Other Exp. & System Improvements (Water Ops Fur	nd)				
Fire Hydrant Repair/Replace	-	-	28,000	0%	10,076
Service Line Replacements	-	-	30,000	0%	36,461
Valve Replacements & Installations	-	-	28,000	0%	21,461
SCADA Improvements	-	1,149	30,000	4%	2,575
Groundwater Treatment Facility Feas. Study	-	-	-	N/A	15,167
Fence at the Plant	-	-	-	N/A	7,900
Total Other & System Improvements	-	1,149	116,000	1%	93,641
TOTAL EXPENSES	140,746	372,862	2,369,000	16%	2,113,783
NET INCOME / (LOSS)	142,108	295,091	100		145,628



## **Industry Public Utilities July 2023 Disbursements**

Check #	Payee	Amount		Description
5705	Petty Cash	\$	31.50	Office Expense
5706	La Puente Valley County Water District	\$	231,021.70	<b>Groundwater Production Rights</b>
5707	ACWA/JPIA	\$	391.00	Excess Crime Insurance
5708	Eide Bailly LLP	\$	315.00	Administrative Support
5709	Genesis Computer Systems Inc	\$	446.45	Computer Expense
5710	Grainger Inc	\$	124.24	Field Supplies
5711	Highroad IT	\$	1,297.80	Technical Support & License Renewals
5712	Merritt's Hardware	\$	109.35	Field Supplies
5713	O'Reilly Auto Parts	\$	8.24	Vehicle Maintenance
5714	SG Creative, LLC	\$	1,980.00	CCR Design
5715	Stetson Engineers Inc	\$	11,968.75	Engineering Support
5716	Titan Consolidated Industries, Inc	\$	21,700.00	Proctor Yard Demo
5717	Uline Inc	\$	168.76	Safety Supplies
5718	Underground Service Alert	\$	164.45	Line Notifications
5719	Weck Laboratories Inc	\$	264.50	Water Sampling
5720	Cintas	\$	198.36	Uniform Expense
5721	Continental Utility Solutions Inc	\$	50.00	Billing Expense
5722	Highroad IT	\$	742.50	Technical Support & License Renewals
5723	InfoSend	\$	836.46	Billing Expense
5724	Resource Building Materials	\$	80.70	Concrete Expense
5725	SC Edison	\$	19,431.05	Power Expense
5726	SCI Telecom	\$	125.00	Telecommunication Service
5727	SoCal Gas	\$	15.29	Gas Expense
5728	Sol Media	\$	165.00	Website
5729	Spectrum Business	\$	80.21	Telephone Service
5730	Spectrum Business	\$	297.97	Telephone Service
5731	Weck Laboratories Inc	\$	405.50	Water Sampling
5732	ACP Publication & Marketing	\$	1,988.10	CCR Print & Mailing
5733	ACWA/JPIA	\$	1,406.80	Workers' Compensaton Program
5734	Continental Utility Solutions Inc	\$	19.20	Billing Expense
5735	Industry Public Utility Commission	\$	1,549.94	Industry Hills Power Expense
5736	Janus Pest Management Inc	\$	65.00	Rodent Control
5737	La Puente Valley County Water District	\$	61,780.90	Labor Costs
5738	Right of Way Inc	\$	164.25	Traffic Control
5739	S & J Supply Co Inc	\$	79.26	Tools
5740	Staples	\$	201.63	Office Supplies
5741	W.A. Rasic Construction	\$	24,321.06	Contracted Services
5742	Weck Laboratories Inc	\$	135.00	Water Sampling
5743	Western Water Works	\$	132.82	Field Supplies
5744	Citi Cards	\$	1,561.28	Office Expense
5745	Civiltec Engineering Inc	\$	1,810.00	Engineering Support
5746	Answering Service Care, LLC	\$	111.06	Answering Service

## **Industry Public Utilities July 2023 Disbursements**

	<b>Total July 2023 Disbursements</b>	\$ 394,267.15	_
Online	Home Depot Credit Services	\$ 44.57	Field Supplies
Online	Home Depot Credit Services	\$ 90.84	Field Supplies
Online	Home Depot Credit Services	\$ 97.82	Field Supplies
Online	County of LA Dept of Public Works	\$ 647.00	Permit Fee's
Online	Home Depot Credit Services	\$ 44.93	Field Supplies
Autodeduct	Jack Henry & Associates	\$ 18.20	Web E-Check Fee's
Autodeduct	Bluefin Payment Systems	\$ 22.35	Tokenization Fee
Autodeduct	Wells Fargo Merchant Fee's	\$ 30.60	Merchant Fee's
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease
Autodeduct	Bluefin Payment Systems	\$ 2,305.13	Web Merchant Fee's
5755	Weck Laboratories Inc	\$ 107.50	Water Sampling
5754	Verizon Wireless	\$ 301.37	Cellular Service
5753	Verizon Wireless	\$ 95.00	Cellular Service
5752	Verizon Wireless	\$ 76.02	Cellular Service
5751	Staples	\$ 26.66	Office Supplies
5750	SoCal Gas	\$ 14.79	Gas Expense
5749	San Gabriel Valley Water Company	\$ 1,360.68	Water Expense
5748	Pollard Water	\$ 992.36	Tools
5747	Eide Bailly LLP	\$ 201.25	Administrative Support

## **Industry Public Utilities August 2023 Disbursements**

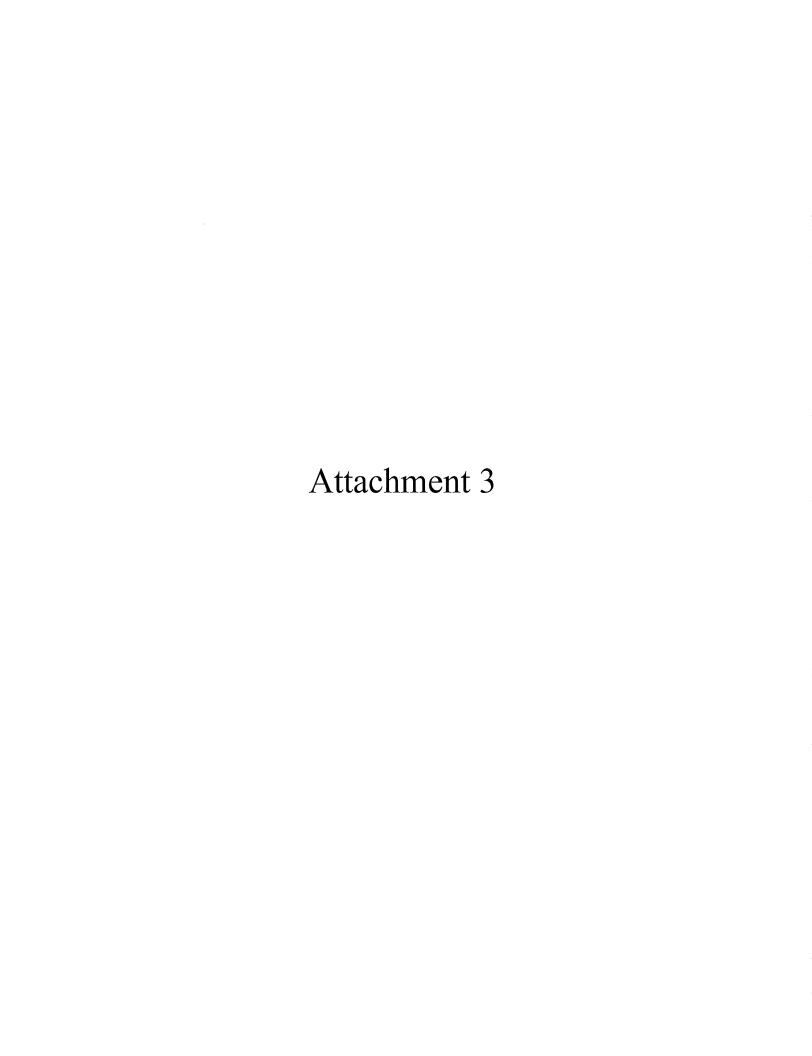
Check #	Payee	Amount	Description
5756	Cintas	\$ 198.36	Uniform Service
5757	Grainger Inc	\$ 35.44	Safety Supplies
5758	Highroad IT	\$ 1,297.80	Technical Support
5759	Merritt's Hardware	\$ 134.45	Field Supplies
5760	SG Creative, LLC	\$ 220.00	IPU Newsletter
5761	SoCal SCADA Solutions LLC	\$ 1,149.25	SCADA System
5762	Underground Service Alert	\$ 151.91	Line Notifications
5763	Weck Laboratories Inc	\$ 118.50	Water Sampling
5764	Continental Utility Solutions Inc	\$ 50.00	Billing Expense
5765	La Puente Valley County Water District	\$ 57,329.94	Labor Costs July 2023
5766	SC Edison	\$ 4,246.01	Power Expense
5767	SoCal Gas	\$ 14.79	Gas Expense
5768	Spectrum Business	\$ 80.25	Telephone Service
5769	Staples	\$ 124.29	Office Supplies
5770	Vulcan Materials Company	\$ 958.60	Asphalt Expense
5771	Weck Laboratories Inc	\$ 270.00	Water Sampling
5772	Cla-Val	\$ 8,396.01	Cla-Val Maintenance
5773	Continental Utility Solutions Inc	\$ 9.40	Billing Expense
5774	Grainger Inc	\$ 177.21	Field Supplies
5775	InfoSend	\$ 925.31	Billing Expense
5776	Janus Pest Management Inc	\$ 65.00	Rodent Control
5777	SC Edison	\$ 19,117.29	Power Expense
5778	Spectrum Business	\$ 297.97	Telephone Service
5779	Verizon Wireless	\$ 101.80	Vehicle Tracking
5780	Answering Service Care, LLC	\$ 157.59	Answering Service
5781	Cintas	\$ 186.38	Uniform Service
5782	Grainger Inc	\$ 23.23	Field Supplies
5783	Industry Public Utility Commission	\$ 1,408.69	Industry Hills Power Expense
5784	San Gabriel Valley Water Company	\$ 1,183.49	Water Service
5785	SoCal Gas	\$ 14.30	Gas Expense
5786	Verizon Wireless	\$ 76.02	Cellular Service
5787	Verizon Wireless	\$ 308.18	Cellular Service
5788	Weck Laboratories Inc	\$ 614.00	Water Sampling
5789	Citi Cards	\$ 1,012.74	Administrative Expense
5790	ACWA/JPIA	\$ 763.20	Cyber Liability Insurance
5791	Collicutt Energy Services Inc	\$ 510.00	General Maintenance
5792	Eide Bailly LLP	\$ 252.45	Administrative Support
5793	Main SG Basin Watermaster	\$ 222,374.34	22-23 Production Assessments
5794	Sunbelt Rentals	\$ 215.54	Maintenance Rental
5795	United Rentals Inc	\$ 136.31	Maintenance Rental
5796	Verizon Wireless	\$ 95.00	Cellular Service
Online	Home Depot Credit Services	\$ 89.85	Field Supplies
Online	Home Depot Credit Services	\$ 90.84	Field Supplies
Autodeduct	Wells Fargo Merchant Fee's	\$ 54.78	Merchant Fee's
Autodeduct	Bluefin Payment Systems	\$ 1,128.87	Web Merchant Fee's

Autodeduct	Bluefin Payment Systems	\$ 22.50	Tokenization Fee
Autodeduct	Jack Henry & Associates	\$ 15.95	Web E-Check Fee's
Autodeduct	First Data Global Leasing	\$ 30.20	Annual Lease Renewal
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease - Monthly
Tota	l August 2023 Disbursements	\$ 326,278.03	=

## **Industry Public Utilities September 2023 Disbursements**

Check #	Payee	Amount	Description
5797	Highroad IT	\$ 1,297.80	Technical Support
5798	InfoSend	\$ 869.42	Billing Expense
5799	La Puente Valley County Water District	\$ 29,737.25	Inventory used for IPU Services
5800	La Puente Valley County Water District	\$ 21,818.68	Truck, Equipment & Fuel Expense
5801	McCalls Meter Sales & Service	\$ 466.69	Meter Replacement
5803	Peck Road Gravel	\$ 360.00	Asphalt & Concrete Disposal
5804	SC Edison	\$ 3,703.04	Power Expense
5805	SG Creative, LLC	\$ 660.00	Graphic Design Consulting
5806	SoCal Gas	\$ 17.90	Gas Expense
5807	Spectrum Business	\$ 80.66	Telephone Service
5808	Stetson Engineers Inc	\$ 12,697.00	Professional Services
5809	Underground Service Alert	\$ 151.91	Line Notifications
5810	Merritt's Hardware	\$ 120.40	Field Supplies
5811	U.S. Postal Service	\$ 500.39	Newsletter Expense
5812	Cintas	\$ 188.81	Uniform Service
5813	Continental Utility Solutions Inc	\$ 50.00	Billing Expense
5814	InfoSend	\$ 884.15	Billing Expense
5815	Janus Pest Management Inc	\$ 65.00	Rodent Control
5816	SC Edison	\$ 17,593.21	Power Expense
5817	Spectrum Business	\$ 297.97	Telephone Service
5818	Weck Laboratories Inc	\$ 230.00	Water Sampling
5819	Continental Utility Solutions Inc	\$ 22.10	Billing Expense
5820	Industry Public Utility Commission	\$ 1,706.83	Industry Hills Power Expense
5821	La Puente Valley County Water District	\$ 67,715.61	Labor Costs
5822	Equipment Pro, LLC	\$ 108.13	Equipment Maintenance
5823	La Puente Valley County Water District	\$ 51,260.10	O&M Fee for 3rd Quarter
5824	San Gabriel Basin WQA	\$ 6,618.00	2023/2024 Assessment
5825	San Gabriel Valley Water Company	\$ 1,417.33	Water Service
5826	Vulcan Materials Company	\$ 990.15	Asphalt & Concrete Expense
5827	Weck Laboratories Inc	\$ 135.00	Water Sampling
5828	Citi Cards	\$ 485.78	Administrative Expenses
5829	ACP Publication & Marketing	\$ 1,373.34	Newsletter Expense
5830	Los Angeles County Fire Dept	\$ •	Permit Fee's
5831	Right of Way Inc	\$	Field Supplies
5832	SoCal Gas	\$	Gas Expense
5833	Verizon Wireless	\$	Cellular Service
5834	Verizon Wireless	\$	Cellular Service
5835	Verizon Wireless	\$	Cellular Service
5836	Vulcan Materials Company	\$	Asphalt and Concrete Expense
5837	Weck Laboratories Inc	\$	Water Sampling
	First Data Global Leasing	\$	Credit Card Machine Lease
	Wells Fargo Merchant Fee's	\$	Merchant Fee's
Online	Home Depot Credit Services	\$	Field Supplies
	Bluefin Payment Systems	\$	Web CC Fee's
Autodeduct	Jack Henry	\$ 18.20	Web E-Check Fee's

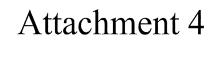
Total September 2023 Disbursements \$ 227,134.51



### **IPUWS MONTHLY ACTIVITIES REPORT FY 2023-2024**

Water Quality Monitoring	July	August	September	October	Movember	December	January	February	March	April	May	June	2022/2023 F1 ID	2020/2021 Actual
No of Samples from Distribution System	26	32	33										91	377
Distribution Maintenance		1							and with the control of the control				1	The second second
Repair/Replace Service Line	2	2	0										4	21
Repair/Replace Main Line	0	0	0										0	4
Replace Curb/Angle Stop	1	3	4			and the second s			***************************************				8	14
New Service Installations	0	0	0	ametro and the first and an arrangement and arrangement ar									0	0
Install New Air Release or Blow Off	0	0	0										0	2
Concrete/Asphalt Patch Repairs - Staff	0	0	0										0	6
Concrete/Asphalt Patch Repairs - Vendor	0	0	0										0	12
Reset Meter Box to Grade	0	0	0										0	4
Replace Slip Can/ Valve Lid	0	0	0										0	2
Fire Hydrant Repairs/Replaced	0	0	0										0	6
Valves Exercised	8	0	0										8	164
Hydrants / Dead Ends Flushed	0	0	0										0	67
USA's - Tickets Processed	168	219	75										462	1591
Meter Maintenance														
Replaced Register/Meter/Guts	5	5	0										10	120
Replace Meter Box/Lid	13	6	0										19	83
Removed Meter	0	0.0	0			3 4 3 6 4 4 5						2:30/83/6	0	1
Repaired Meter Leaks	0	0	0		-			-					0	5
Customer Service	A SECURITION OF THE PARTY OF TH												ļ	
Meter Re-Reads											eduros colledes com mento de se	(c. president) stranger (c. president)	-	
(Cust. Leaks, High Usage, Stopped Meter)													0	671
Re read for billing D	0	0	0		-								0	1
Check for Creeping E	37	24	37										98	189
Check for Stopped Meter F	49	19	54										122	481
Meter Read for Open/Close Account	3	1	1										5	21
Turn Off/Lock Meter	4	5	7						2.55.71		History area		16	66
Turn On Meter	12	9	14										35	123
Door Hangers - Miscellaneous	2	11	6					la acción		1 3/2/2015			19	63
Door Hangers - Shut Off - Commercial	20	3	27								(1) 2-1 / 1 / 1		50	149
Door Hangers - Shut Off - Residential	0	0	0										0	0
Door Hangers - Conservation	0	0	0					***************************************					0	35
Shut Off - Non-Payment -Commercial	8	0	6										14	58
Shut Off - Non-Payment - Residential	20	23	17							<b> </b>			60	247
Shut Off - Customer Emergency/Request	2	6	2		-								10	247
Respond to Reported Leak	8	16	6				***************************************						30	62
Check for High/Low Pressure	0	0	0										0	2
Check for Meter Tampering	2	1	0										3	2
Misc - Other	3	5	3	g a mailtean	1								11	22
Water Quality Complaint- Odor/Taste	0	0	0										0	0
Water Quality Complaint-Goor/Turbidity	0	0	0										0	0
Fire Flow Test	0	3	0		-									***************************************
Safety Activities	U	1 3	U		Leading								3	10

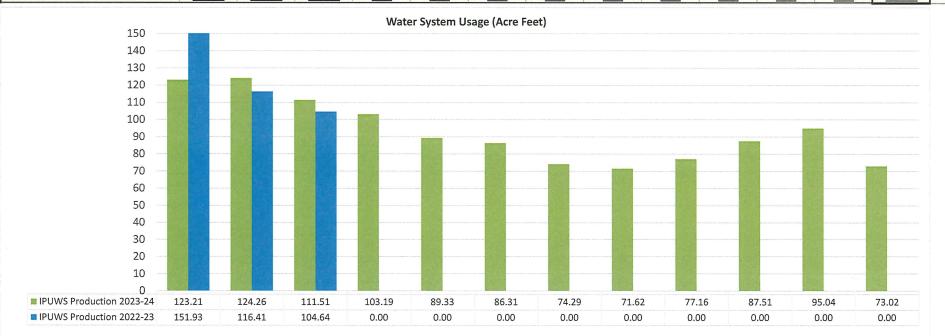
Safety Inspection of Facilities	5	5	 7	1		le:					17	68
Safety Meetings/Online Safety Meetings	15	10	6								31	101
Weekly Tailgate Safety Mtg	4	5	4								13	49

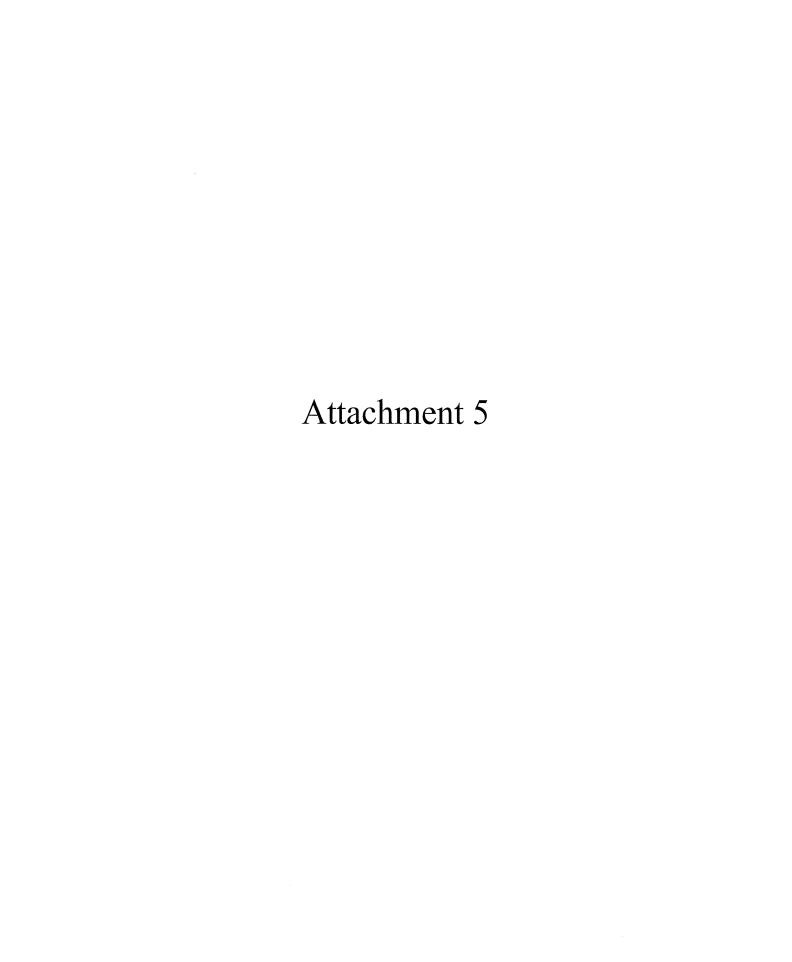


## Industry Public Utilities - Water Operations

#### PRODUCTION REPORT - FISCAL 2023-24

IPUWS PRODUCTION	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	2023-24 FISCAL	2022-23 FISCAL
IPUWS Well No. 5 To SGVWC B5	180.09	176.21	179.85										536.15	1921.27
Interconnections to IPUWS														
SGVWC Salt Lake Ave	0.48	0.58	0.57					***************************************					1.63	6.05
SGVWC Lomitas Ave	153.76	115.37	105.98										375.11	1106.26
SGVWC Workman Mill Rd	0.00	0.01	0.00										0.01	0.05
Interconnections from LPVCWD	0.02	1.71	0.46										2.19	31.53
<u>Subtotal</u>	<u>154.26</u>	117.67	107.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.94	1143.89
Interconnections to LPVCWD	2.33	1.26	2.37										5.96	27.44
Production for IPUWS 2022-23	<u>151.93</u>	<u>116.41</u>	104.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<u>372.98</u>	1116.45





#### Deliveries from LPVCWD to IPUWS

### Report for First Quarter 23/24

		Zone 488 Deliveries								Zone 775 Deliveries							
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year Ending	Total	Running Total
Prior Period (22-23)						37.23	37.23	DE MARK			<b>有關係關</b>			61.70	61.70	98.93	98.93
23-24 QTR 1	0.50	0.00	0.00	0.00	0.50	37.73				1.70	0.00		1.70	63.40		2.19	
23-24 QTR 2	0.00	0.00	0.00	0.00	0.00	37.73		<b>并是独选的</b>	and the	0.00	0.00	Halling Ball	0.00	63.40		0.00	
23-24 QTR 3	0.00	0.00	0.00	0.00	0.00	37.73				0.00	0.00		0.00	63.40		0.00	
23-24 QTR 4	0.00	0.00	0.00	0.00	0.00	37.73			BERNS	0.00	0.00		0.00	63.40		0.00	
Annual Total	0.50	0.00	0.00	0.00	0.50	37.73	37.23	SIN PARTY		1.70	0.00		1.70	63.40	61.70	2.19	101.12

#### Deliveries from IPUWS to LPVCWD

		Zone 488 Deliveries								Zone 775 Deliveries								
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year Ending	Total	Running Total	
Prior Period (22-23)						28.39	28.39							78.87	78.87	107.26	107.26	
23-24 QTR 1	0.00	0.00		0.00	0.00	28.39		0.11	1.00	5.40	0.00		6.52	85.39		6.52		
23-24 QTR 2	0.00	0.00	Salation.	0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	85.39		0.00		
23-24 QTR 3	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	85.39		0.00		
23-24 QTR 4	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	85.39		0.00		
Annual Total	0.00	0.00		0.00	0.00	28.39	28.39	0.11	1.00	5.40	0.00		6.52	85.39	78.87	6.52	113.78	

#### **Delivery Summary**

							Α	В				С	D	E
Quarter	LPVCWD Total to IPUWS	IPUWS Total to LPVCWD	Difference	LPVCWD to IPUWS in 488	IPUWS to LPVCWD in 488	488 Difference	Amount unable to exchange within 12 months in 488			IPUWS to LPVCWD in 775	775 Difference	Amount unable to exchange within 12 months in 775	LPVCWD owes \$ to IPUWS for 775 Deliveries	LPVCWD Owes \$ to IPUWS
Prior Period (22-23)	98.93	107.26	8.33	37.23	28.39	-8.84	0.00	0.00	61.70	78.87	17.17	0.00	0.00	0.00
23-24 QTR 1	2.19	6.52	4.32	0.50	0.00	-0.50	0.00	0.00	1.70	6.52	4.82	0.00	0.00	0.00
23-24 QTR 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-24 QTR 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-24 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	101.12	113.78	12.65	37.73	28.39	-9.34			63.40	85.39	21.99			

Balance Owed by LPVCWD to IPUWS Overall

12.65 Balance Owed to LPVCWD in 488

9.34

Balance Owed to IPUWS in 775

21.99

#### Notes:

Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015

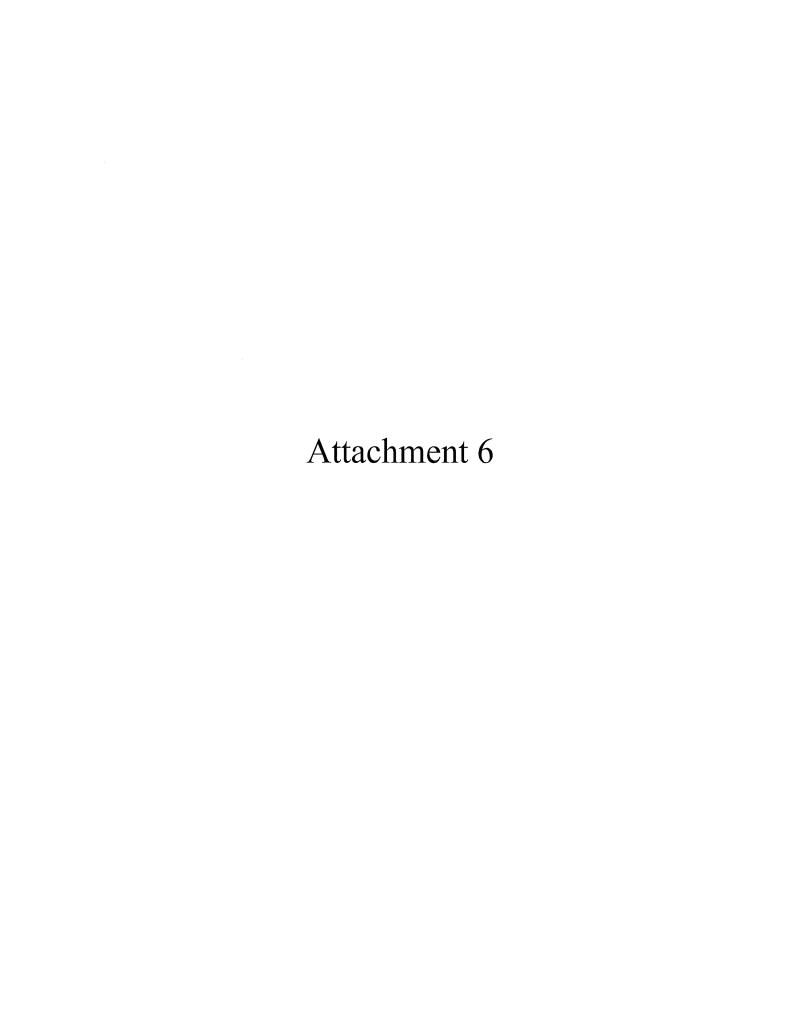
Column A represents water delivered in Zone 488 that was not redelivered within 12 months.

Column B represents the undelivered amount multiplied by the agreed the rate to convey water to the 448 zone as detailed in example table above.

Column C represents water delivered in Zone 775 that was not redelivered within 12 months.

Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.

Column E represents the difference between what each party owes.





## **OCTOBER 4, 2023**

# REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

## ♣ Baldwin Park Key Well (see attached graph)

- ➤ Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- > One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin
- ➤ On August 25, 2023, the Baldwin Park Key Well groundwater elevation was 227.7 feet.
- > On September 22, 2023, the Baldwin Park Key Well groundwater elevation was 227.0 feet, no change from the prior week. The historic low was 169.4 feet on November 21, 2018.
  - ❖ A decrease of about 0.7 feet from the prior month.
  - ❖ About 49 feet higher than one year ago (represents 392,000 acre-feet). Includes an estimated 107,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 13 feet of groundwater elevation at the Key Well.
    - Producer Cyclic Storage 55,000 AF
    - MWD Cyclic Storage (for UD RDA delivery) 32,000 AF
    - Other Cyclic Storage 20,000 AF

### Rainfall (see attached graphs)

- > Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)
- > Puddingstone Dam as of September 26, 2023
  - Average rainfall from July 1<sup>st</sup> through September 30<sup>th</sup> of each year is 0.40 inches.
  - Rainfall during July 1, 2023 through September 26, 2023 is 3.04 inches, which is 760 percent of average.
  - Rainfall during July 1, 2022 through June 30, 2023 was 28.06 inches, which was 155 percent of average.
- > Los Angeles Civic Center as of September 26, 2023
  - ❖ Average rainfall from July 1<sup>st</sup> through September 30<sup>th</sup> of each year is 0.27 inches.
  - ❖ Rainfall during July 1, 2023 through September 26, 2023 is 3.02 inches which is 1,119 percent of average.
  - ❖ Rainfall during July 1, 2022 through June 30, 2023 was 28.40 inches, which was 188 percent of average.

## Report of the Watermaster Engineer on Hydrologic Conditions - October 4, 2023 (continued)

## **♣** Reservoir Storage and Releases

- > There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
  - Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet.
  - San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir, and has a maximum storage capacity of 44,044 acrefeet.
  - ❖ Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir, and has a maximum storage capacity of 28,736 acrefeet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment.
  - \* Total storage capacity is 83,255 acre-feet.
  - ❖ The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.
  - Combined storage as of September 26, 2023 was 10,690 acre-feet (about 13 percent of capacity).
  - San Gabriel Reservoir inflow was 97 cfs and release was 94 cfs as of September 26, 2023.
  - ❖ Morris Reservoir inflow was 91 cfs and release was 20 cfs as of September 26, 2023.

## **♣** Untreated Imported Water Deliveries

## > Upper District

- ❖ USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper District's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).
- During August 2023, Upper District delivered 6,857 acre-feet through USG-3.
- During September 2023, Upper District delivered approximately 4,600 acre-feet through USG-3, as of September 26, 2023.

### > Three Valleys District

- During August 2023, Three Valleys District did not make deliveries through PM-26.
- During September 2023, Three Valleys District does not plan to make deliveries through PM-26.
- During August 2023, Three Valleys District did not make deliveries through USG-3 and to the San Gabriel Canyon.
- During September 2023, Three Valleys District does not plan to make deliveries through USG-3 and to the San Gabriel Canyon

## Report of the Watermaster Engineer on Hydrologic Conditions - October 4, 2023 (continued)

### > San Gabriel District

- ❖ During August 2023, San Gabriel District delivered 797 acre-feet to the San Dimas Wash, 145 acre-feet to Big Dalton Wash, and 1,171 acre-feet to the San Gabriel Canyon.
- ❖ During August 2023, San Gabriel District did not make deliveries to the San Gabriel River.
- ❖ During September 2023, San Gabriel District plans to deliver about 1,900 acre-feet to the San Dimas Wash.
- During September 2023, San Gabriel District does not plan to make deliveries to the San Gabriel Canyon and to the San Gabriel River.

### Landfill Report

- ➤ Watermaster staff toured the following landfills during the month of September 2023:
  - \* Azusa Land Reclamation
  - \* Peck Road
- > During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill's permit.

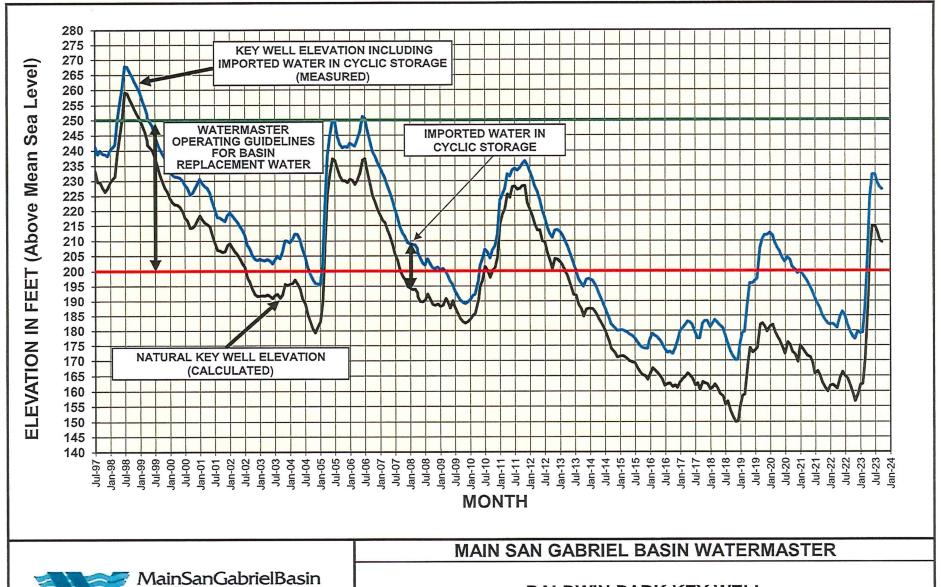
## 🚣 Water Quality

- Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (Water quality data collected through Main San Gabriel Basin Watermaster's Basinwide Groundwater Quality Monitoring Program)
  - During September 2023, 21 wells were sampled under Title 22
  - During August 2023, 74 wells were sampled under Title 22
  - During August 2023, Stetson Engineers Inc. received no public notice of wells shut down due to contamination.
- > DDW announced it will be proposing the regulations for hexavalent chromium Maximum Contaminant Level (MCL) of 10 part per billion (ppb) with a notice of a public hearing to receive public comments regarding the proposed regulations of the hexavalent chromium MCL.
  - \* DDW is proposing a compliance schedule based on system size:
    - o Systems with more than 10,000 service connections would be required to comply with the MCL within 2 years of rule adoption.
    - Systems with 1,000 to 10,000 service connections would be required to comply with the MCL within 3 years of rule adoption.
    - o Systems with less than 1,000 service connections would be required to comply with the MCL within 4 years of rule adoption.
- ➤ DDW announced, it has proposed revised notification level (NL) of 20 ppb and response levels of 200 ppb for manganese based on toxicological endpoints. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb.

### Report of the Watermaster Engineer on Hydrologic Conditions - October 4, 2023 (continued)

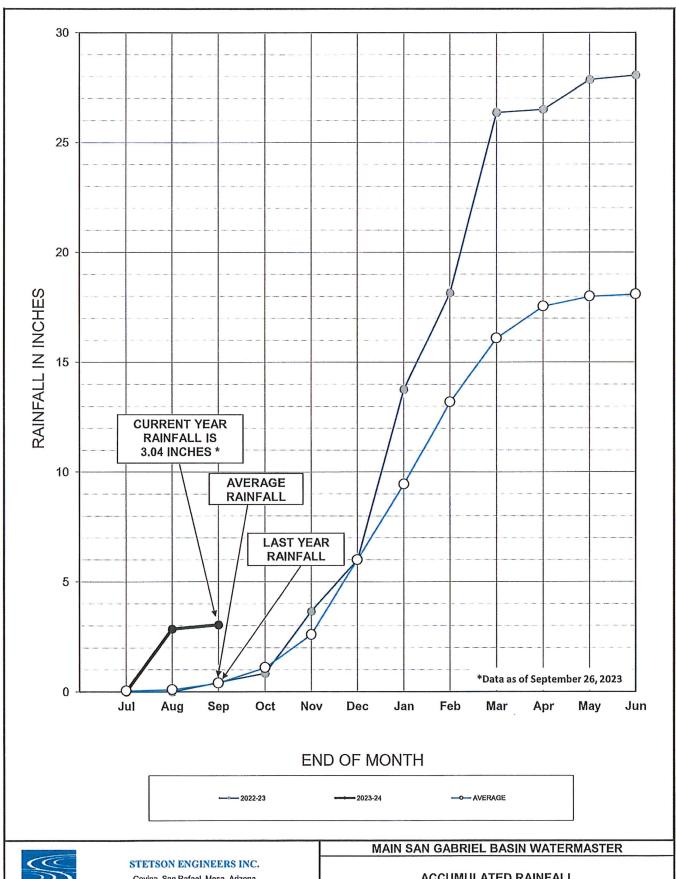
- Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3 parts per trillion (ppt) and the response level at 20 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
  - Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- ➤ United States Environmental Protection Agency (EPA) has updated Health Advisories on Per- and Polyfluroalkyl Substances (PFAS).
  - Interim Health Advisories
    - o Perfluorooctanoic Acid (PFOA)
    - o Perfluorooctane sulfonate (PFOS)
  - Final Health Advisories
    - o GenX chemicals (PFOA replacement)
    - o Perfluorobutane sulfonic acid (PFBS) (PFOS replacement)
  - For PFOA and PFOS, some negative health effects may occur at concentrations that are near zero and below our ability to detect at this time.
  - The lower the level of these chemicals in drinking water, the lower the risk to public health.
    - PFOA Health Advisory Value 0.004 ppt (Interim), Minimum Reporting Level - 4 ppt
    - PFOS Health Advisory Value 0.02 ppt (Interim), Minimum Reporting Level – 4 ppt
    - GenX Chemicals Health Advisory Value 10 ppt (Final),
       Minimum Reporting Level 5 ppt
    - o PFBS Health Advisory Value 2,000 ppt (Final), Minimum Reporting Level 3 ppt

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BALDWIN PARK KEY WELL GROUNDWATER ELEVATION

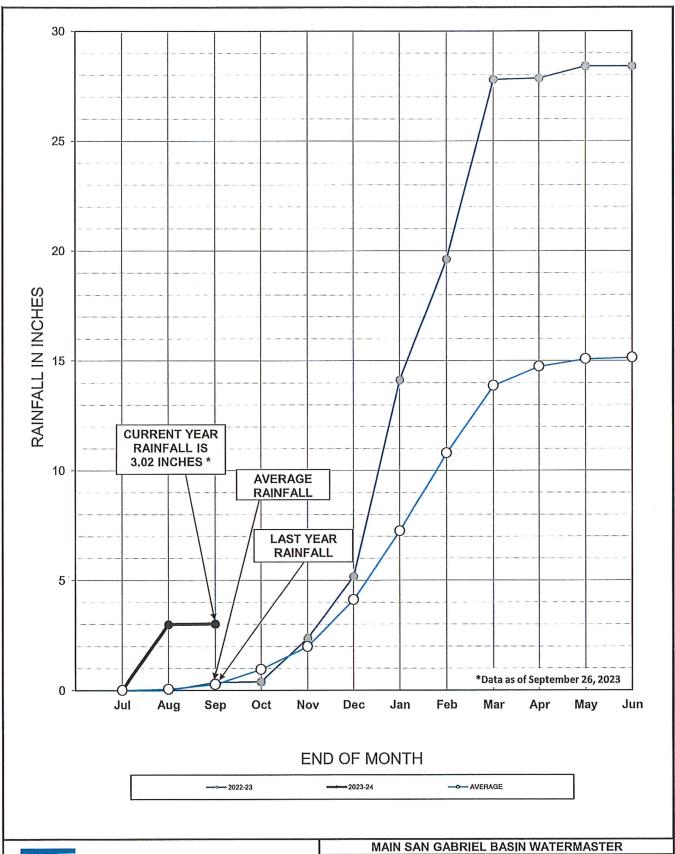




Covina San Rafael Mesa, Arizona

WATER RESOURCE ENGINEERS

ACCUMULATED RAINFALL AT PUDDINGSTONE DAM (STATION NO. 96-C)

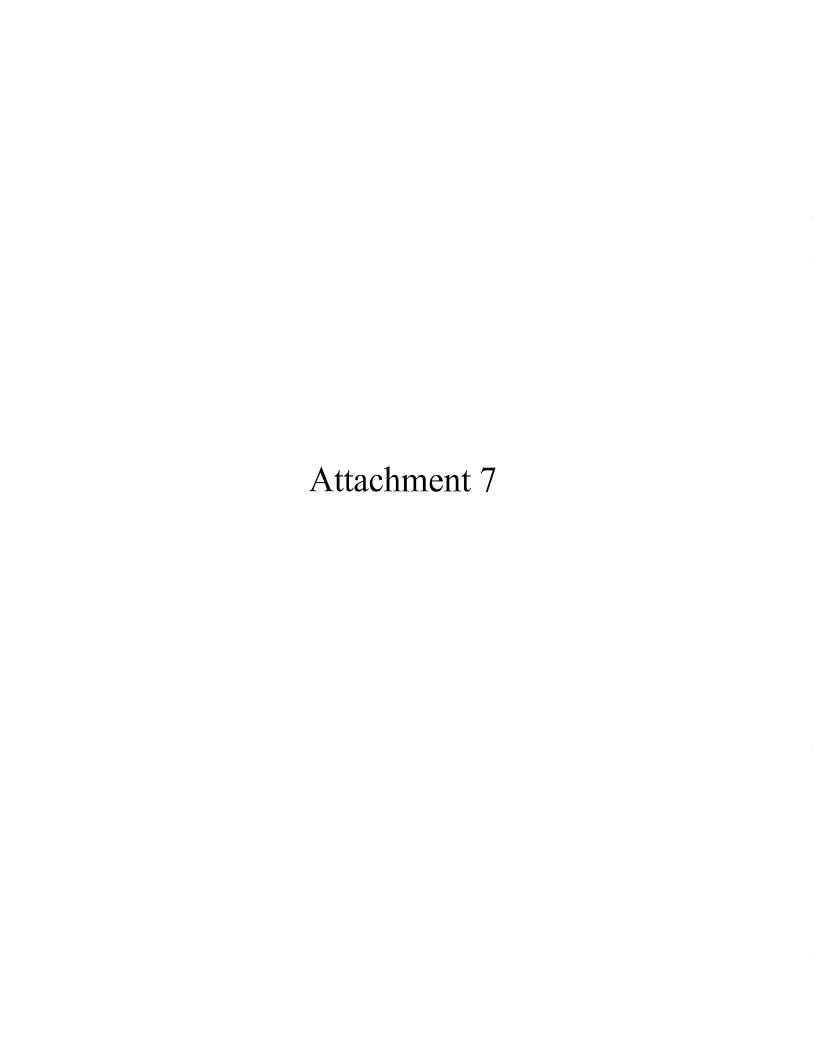




#### STETSON ENGINEERS INC.

Covina San Rafael Mesa, Arizona WATER RESOURCE ENGINEERS

ACCUMULATED RAINFALL
AT LOS ANGELES CIVIC CENTER



Employee	No.	Hourly Rate (incl. payroll taxes)	OT Hourly (incl. payroll taxes)	Benefits per Hour (w/out PERS)	CalPERS per Hour	Wages, Benefits, & CalPERS Hourly
General Manager	40	\$ 121.71		\$ 18.78	\$ 5.70	\$ 146.18
Operations & Maintenance Superintendent	46	73.30		15.04	18.61	106.95
Lead Customer Service & Accounting Clerk	11	48.67	73.01	19.30	12.36	80.34
Customer Service & Accounting Clerk II	33	36.61	54.92	18.05	2.61	57.28
Customer Service & Accounting Clerk I	50	28.39	42.58	15.99	2.03	46.40
Distribution Supervisor	7	58.20	87.29	17.90	14.78	90.87
Water Treatment & Supply Superintendent	12	70.09	105.13	26.05	17.80	113.94
Water System Operator I	49	36.39	54.58	9.43	2.60	48.41
Lead Water System Operator	15	53.90	80.84	20.94	13.69	88.52
Water System Operator I	53	36.39	54.58	17.37	2.60	56.35
Water System Operator I	48	37.09	55.64	9.53	2.65	49.27
Water System Operator I	22	40.70	61.05	19.18	10.34	70.22
Customer Service & Accounting Clerk I	55	27.88	41.81	3.79	1.99	33.65
Water System Maintenance Worker	57	30.83	46.25	4.00	2.20	37.03
Water System Maintenance Worker	56	30.83	46.25	4.00	2.20	37.03
Lead Water System Operator	38	51.69	77.53	19.77	3.69	75.14
HR Coordinator/Admin Assistant	54	43.76	65.64	10.84	3.12	57.72